



BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12539 A

DATE _____ TICKET NO. _____

DATE OF JOB: 07-08-15				DISTRICT: PRATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER: Prolific Resource				LEASE: Rooster				WELL NO.:			
ADDRESS:				COUNTY: PAWNEE				STATE: KS			
CITY:				STATE:				SERVICE CREW: Sully, Paul, Travis			
AUTHORIZED BY:				JOB TYPE: CW TOP OH							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
							7-8-15			7:15	
						ARRIVED AT JOB				9:45	
27463	20					START OPERATION				10:00	
19860	20					FINISH OPERATION				10:20	
						RELEASED				10:45	
						MILES FROM STATION TO WELL				60	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cut	sk	100		
CC 129	Calcium chloride	lb	282		
C 100	pulp	m	40		
C 101	Hydro Split	m	120		
C 113	Sully Hiking	tm	282		
CK 200	Dipth 20-500	SA	1		
CK 240	1/2" ...	sk	100		
500	...	SA	1		
				SUB TOTAL	

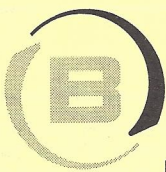
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			2,288.75

SERVICE REPRESENTATIVE: <i>Robert Sully</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 05458 A

DATE 7/8 TICKET NO. _____

DATE OF JOB 7-8-15	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Prolific Resources, LLC		LEASE Roester					WELL NO. 5
ADDRESS		COUNTY Pawnee				STATE Ks.	
CITY	STATE	SERVICE CREW Daniel, Carlos, Santiago					
AUTHORIZED BY Kevin Gordley + Chad Hinz		JOB TYPE: Z 42 Surface					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
78938	1						7-7-15			11:30
38117/19919	1						7-8-15			4:00
14354/19578	1						7-8-15			8:30
										9:30
						RELEASED	7-8-15			10:30
						MILES FROM STATION TO WELL				60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	'A-Con' Blend	sk	200		
CL 110	Premium Plus Cement	sk	200		
CC 102	Celloflake	lb.	100		
CC 109	Calcium Chloride	lb.	940		
CF 105	Top Rubber Cement Plug, 8 5/8"	ea	1		
CF 753	Baffle Plate Aluminum, 8 5/8" (Blue)	ea	1		
CF 1753	Centralizer, 8 5/8" (Blue)	ea	3		
E 100	Unit Mileage Charge-Pickups, Small/V.	mi	60		
E 101	Heavy Equipment Mileage	mi	120		
E 113	Proppant & Bulk Delivery Charges	tm	1128		
CE 202	Depth Charge; 1001' - 2000'	Hrs	1		
CE 240	Blending & Mixing Service Charge	sk	400		
CE 504	Plug Container Utilization Charge	job	1		
3003	Service Supervisor, first 8hrs. on loc.	ea	1		

SUB TOTAL 6964 65

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Daniel Bech

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Cement Report

Customer <i>Prolific Resources LLC</i>	Lease No.	Date <i>7-8-15</i>
Lease <i>Roesler</i>	Well # <i>5</i>	Service Receipt <i>1717 05458A</i>
Casing <i>8 5/8" 23#</i>	Depth <i>1114'</i>	County <i>Pawnee</i>
Job Type <i>242 surface</i>	Formation	State <i>Ks.</i>
		Legal Description <i>3 225 18W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8" 23#</i>	Tubing Size	Shots/Ft		Lead <i>A-Con Blend 200sk</i>
Depth <i>1114'</i>	Depth	From	To	
Volume <i>67.97 bbl</i>	Volume	From	To	<i>2.47^{ft³/sk} 14.49^{gal/sk}</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>Premium Plus Cement 200sk</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	
Plug Depth <i>1068.78'</i>	Packer Depth	From	To	<i>1.34^{ft³/sk} 6.30^{gal/sk}</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>23:30</i>					<i>Call Out</i>
<i>4:00</i>					<i>On Location</i>
<i>4:15</i>					<i>Safety Meeting w/ BES Personnel</i>
<i>4:30</i>					<i>Rig Up</i>
<i>5:00</i>					<i>Wait on rig</i>
<i>8:00</i>					<i>Rig Up Head</i>
<i>8:15</i>					<i>Safety Meeting w/ Rig Crew</i>
<i>8:30</i>					<i>Pressure Test to 1800</i>
<i>8:35</i>					<i>Pump Lead + Tail</i>
<i>9:00</i>					<i>Shutdown / Wash Pump / Drop Plug</i>
<i>9:05</i>					<i>Displace</i>
	<i>50</i>		<i>10</i>	<i>5.5</i>	
	<i>50</i>		<i>20</i>	<i>5.5</i>	
	<i>100</i>		<i>30</i>	<i>5.5</i>	
	<i>200</i>		<i>40</i>	<i>5.4</i>	
	<i>300</i>		<i>50</i>	<i>5.0</i>	
	<i>250</i>		<i>55</i>	<i>1.8</i>	
	<i>300</i>		<i>60</i>	<i>1.7</i>	
	<i>350</i>		<i>67</i>	<i>1.7</i>	
	<i>900</i>			<i>0</i>	
<i>9:30</i>					<i>Close in Head</i>
					<i>Job Complete</i>
Service Units	<i>78938</i>	<i>38117/19919</i>	<i>14354/19578</i>		
Driver Names	<i>Daniel</i>	<i>Carlos</i>	<i>Santiago</i>		

Darrell Willinger
Customer Representative

Tyce Davis
Station Manager

David Gerk
Cementer

Customer Prodris Resources		Lease No.		Date 07-08-15	
Lease Roesch		Well # 1			
Field Order # 12537	Station PR 2 H	Casing	Depth	County TAWNEE	State KS
Type Job CNW TOP OFF			Formation	Legal Description 3-27-15	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SELL	Treater Robert J. [Signature]
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Service Units	Driver Names	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
9:45					in h.c.			
10:00			20		Ran 30' ONE inch TAP out			
					1 1/2" CNW to surface			
					100 cf Com. w/ 3% cc			
					CNW cells			
10:20					JOB Complete			