

M. MINIMUM TORQUE SERVICES, C.

2274

785-324-2648

P.O. BOX 132
RUSSELL, KANSAS 67665

Date 7-16-15 20__

Company Prolific Resources Called By Doug

Address _____

Lease Roester Well No. 5 County Rawl

Drilling Co. Royal Rig No. 1

SERVICE REPORT

Casing Lay down + run 5 1/2 to 4367 Amount: _____

Tool Rental Slips Elev T.R.'s Amount: _____

Hourly Work _____ Amount: _____

Transportation Charge _____ Miles @ _____ Per Mile _____ Amount: _____

Waiting Time _____ Hours @ _____ Amount: _____

Misc. _____ Amount: _____

Tong Operator Ben

Helpers Al Curtis Levi Amount: _____

TOTAL SERVICE CHARGE

Remarks: _____
Truck No. _____ arrived @ _____ completed @ _____

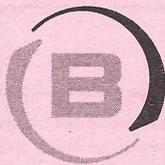
Responsible Party: _____

Date Work Commenced _____ Date Work Completed _____

By: _____



Doug Buey



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

2-225-18W

FIELD SERVICE TICKET

1718 12205 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-16-2015		DISTRICT: P18411KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Perot Oil Resources, LLC				LEASE: Roesler				WELL NO. 5							
ADDRESS:				COUNTY: Pawnee				STATE: KS							
CITY:				STATE:				SERVICE CREW: Dson, Ed, McGraw							
AUTHORIZED BY:				JOB TYPE: CNW/ 5 1/2 Logging											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19843	1						7:15			5:00					
73768	1/2						7:15			5:30					
							7:16			4:00					
							7:14			3:00					
							7:16			6:00					
						MILES FROM STATION TO WELL	73								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AR2 Cement	SK	175		
CP103	60/40 POZ	SK	75		
CC102	Celloflock	Lb	411		
CC105	C 41P	Lb	42		
CC111	SS1+	Lb	794		
CC112	Cement Friction Reducer	Lb	50		
CC115	C 414	Lb	207		
CC129	FLA-322	Lb	83		
CC201	Gilsonite	Lb	875		
CF607	Latch Down Plug + BSSIC 5/2 (Blue)	ES	1		
CF1251	Auto Fill Floss Shoe 5/2 (Blue)	ES	1		
CF1651	Turbolizer, 5/2 (Blue)	ES	7		
CF1501	5/2 BSSIC (Blue)	ES	7		
CF2002	Cement SCSICs Resins Type	ES	25		
C704	CISYmax KCL Substrate	Gal	7		
CC151	Mud Flush	Gal	500		
F100	unit miles chassis Pumps	m	80		
F101	High Pressure miles	m	160		
F113	Pumps and Bulk Delivery Chassis Pumps	item	970		

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Pro-Tic Resources, LLC	Lease No.	Date 7-16-2015
Lease Roesler	Well # 5	
Field Order # 12205	Station PR981103	Casing 5 1/2
Type Job CNW/S&L Long Slugs	Depth	County Powder
	Formation TD	State KS
		Legal Description 2-225-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2		From	To	Pre Pad		Max		5 Min.
Depth 4367	Depth	From	To	Pad		Min		10 Min.
Volume 104	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To	Flush 2% KCL WSIC		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth 4351	Packer Depth	From	To					

Customer Representative	Station Manager Kevin Gaudin	Treater Darin Franklin
Service Units 92911 84981 19843 70955 73768		
Driver Names Darin Ed Ed Megan Megan		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30pm					On location / SSPAC meetings C - 2, 5, 6, 8, 11, 14, 17 B - 4 175 SIC ADZ cement - Burke Blend 15.3 PPS, 1.36 yield, 5.43 WSIC
4:00pm	200		20	5	Pump 20 bbls 2% KCL WSIC
	200		12	5	Pump 12 bbls mud flush
	200		5	5	Pump 5 bbls WSIC
	200		6	5	mix 25 SIC SCC w/anser cement
	200		42	5	mix 175 SIC + 9.1 cement
					Shut down
					WSSN Pump & lines
					Reverse Plug
	100		0	6	Start displacement
	400		70	6	lift pressure
	600		93	3	slow Rate
5:00pm	1500		101	3	Bump plus
					Flag - Hold
	100		7	3	plus. Res hold
	100		5	3	plus. mouse hole

