

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1259835

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15 Spot Description:								
									Contact Person:			'
				Phone: ()								
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic	County:								
Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:				Lease Name: Well #:								
				Date Well Completed:								
Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes		The plugging proposal was approved on: (Date)								
Producing Formation(s): List	All (If needed attach another	r sheet)		by:		(KCC District Agent's Name)						
Depth to	o Top: Botto	m: T.D	,	Pluaaina (Commenced:							
Depth to	·	m: T.D	— I ,	Plugging Completed:								
Depth to	o Top: Botto	m:T.D		00 0	•							
Show depth and thickness of		ations.										
Oil, Gas or Wate	r Records		Casing Re	cord (Surf	face, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out						
		ed, indicating where the mud same depth placed from (bot				Is used in introducing it into the hole. If						
Plugging Contractor License #:												
Address 1:			Address 2:									
City:				State:		Zip: +						
Phone: ()												
Name of Party Responsible for	or Plugging Fees:											
State of County,				, SS.								
	(Drint Nome)			Em	ployee of Operator or	Operator on above-described well,						

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 43402

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	Ħ	310-324	DATE	7-20-15	20	
AUTHORI	ZED BY:	D Driceing				
		INAME OF	CUSTGMER)	State		
dress						
Follows:	Lease Ru	gan Farm Well No.	2-24	Customer Order No		
c. Twp.		County	Barton	State	55	
to be held l ied, and no tment is pa invoicing d	liable for any dar prepresentations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid nage that may accrue in connection with said servic have been relied on, as to what may be the results be no discount allowed subsequent to such date. 6 ordance with latest published price schedules. himself to be duly authorized to sign this order for which is the context of the co	e or treatment. Copeland Aci or effect of the servicing or tro is interest will be charged afte	d Service has made no repre sating said well. The conside	esentation, expresi eration of said serv	
	UST BE SIGNED	Well Owner or Operator	Ву	Agent		
	T			UNIT		
CODE	QUANTITY	DESCR	RIPTION	COST	AMOUNT	
2	10	MILEAGE Pump True	£	430	400	
2	10	MILEGE PICKUP	2 00	20=		
2	1	Paug Pump Charge			650	
2	355	60/410 20 gel		10-25	3816	
2	7	2% sold 0.41	22°	15400		
2	400	2% add gel		.40	160 00	
		8				
		*				
2	370	Bulk Charge		125	46750	
2	1370	Bulk Truck Miles 16,28 TX 10	- 162872	1.10	170,08	
6			Gallons		177	
		Process License Fee on	TOTAL	BILLING	54818	
Loortifu	that the abou	e material has been accepted and used; t				
manner	under the dir	eridenal has been accepted and used, to ection, supervision and control of the own ve	er, operator or his agen	t, whose signature app	ears below.	
Station_	CR R	AG 17. M 20 V	Kels	ै Owner, Operator or Agent		
Domade			Wel	Owner, Operator or Agent		
Remarks		NET 2	n DAVS			



TREATMENT REPORT

Acid d	& Cement	A.						Acid Stage No	o,		
Date 7	/20/2015 n	istrict	F.O. N	o. 453402	Type Treatment: Bkdown		Type Fluid	Sand Size		ls of Sand	
	LD DRILLING										
	& No. RUGAN	FARMS								-	
			Field		i —						
	BARTON		State KS		Flush						
county	27 1111 (311								N - 6	0	
	F 4 40			20					No. ft.		
Casing:				Set at ft.					No. ft.		
Formation:			Perf	to	from		ft, to	ft.	No. ft.		
Formation:			Perf.	to	Actual Volume of C	Dil / Water to Load H	ole:			Bbl./Gal.	
Formation:			Perf.	to							
Liner: Si	e Type &	Wt.	Top at ft.		Pump Trucks.	No. Used: Std	320 Sp.		_ Twin		
				ft. toft.		nt		.7-308			
			Swung at		t. Personnel JOE AND SCOTT						
Ü	Perforated fr		ft. to		Auxiliary Tools					-	
					Plugging or Spating	, Materials: Type					
0	et-sil	T.D.	4 0			iviateriais. Type		Gals		lb.	
Open Hole	Size	T.D	···	B. toft.		V-Branch Cili		Oals.			
Company l	Representative		KELSC		Treater		BRAND	ON			
TIME	PRESS	SURES	Total Fluid Pumped			REMARKS					
a.m./p.m.	Tubing	Casing	Total Fluid Fullipeu			1527771111					
11:00				ON LOCATION							
				MIX 125 SKS 60/	'40 4% W/ 2	00# HULLS	AT 1400'				
				MIX 40 SKS 60/4	0 4% W/ 10	00# HULLS A	T 900'				
				MIX 40 SKS 60/4	0 4% W/ 10	0# HULLS A	L 600,				
				CIRCULATE CEM	ENT TO SUR	RFACE FROM	1 300' W/ 15	O SKS			
				THANKS							
				BRANDON							