

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			_
District #				_
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1259855

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R					
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Daille d Ferry Well Oleans True Free free and	Nearest Lease or unit boundary line (in footage):					
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable	Depth to bottom of fresh water:					
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:					
Other.	Surface Pipe by Alternate:					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:					
Onesanten	Length of Conductor Pipe (if any):					
Operator:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
Original Composion Bate.	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
KCC DKT #:						
	Will Cores be taken?					
	VIII Cores be taken? If Yes, proposed zone:					
	If Yes, proposed zone:					
AFF	If Yes, proposed zone:					
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:					
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY
API # 15

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:								fe	eet from N	N / S Lin	e of Section
Well Numb	er:							fe	eet from E	/ W Lin	e of Section
Field:						Se	ec	Twp	S. R	E [W
Number of QTR/QTR/						- If:	Section: Section is ection corne	Irregular, locate we	Irregular ell from neare		ndary.
			pelines and	d electrica	the neare	required b		dary line. Show the p as Surface Owner I red.			
			: : :		: :	: :	: :		LEGENI	.	
1480 ft		•			•			<u> </u>	Well Loca	ation ery Location Location ine Location	
			3	 5		:		EXAMPL	Ē :		
						· · · · · · · · · · · · · · · · · · ·	······································		0=		1980' FSL
		 						SEWARD CO.	3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1259855

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1259855

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

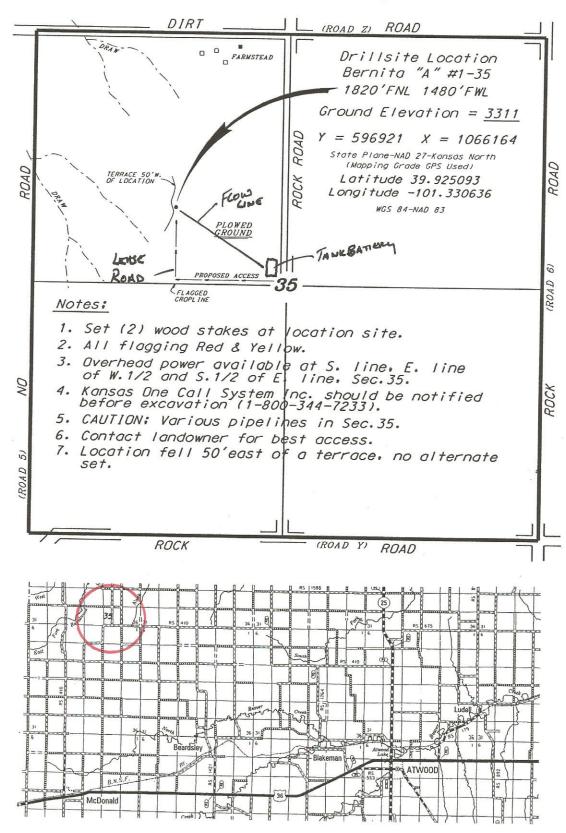
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o					
Contact Person:	the lease below:					
Phone: () Fax: ()	-					
Email Address:	-					
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona					
Address 1:	owner information can be found in the records of the register of deeds for the					
Address 2:						
City: State: Zip:+	-					
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.					
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1					
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1					

DEUTSCH OIL COMPANY BERNITA LEASE NW. 1/4, SECTION 35, T1S, R36W RAWLINS COUNTY, KANSAS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

k Elevations derived from National Geodetic Vertical Datum.

ion as shown on this nay not be legally ict landowner. Thent access.

*/ngress plot is opened f tenont o

July 29, 2015

SCALE

^{*}Approximate section lines were determined using the normal standard of care of diffield surveyors practicing in the state of Kansas. The section corners, which establish the pracise section lines, were not necessarily located, and the exact location of the drillsite location in the section programment. Therefore, the operator securing this service and accepting this plat and all other amployees hormless from all established the section of the drillsite location, its afficers and from incidental or consequential dampses and expenses and said entities released from any liability