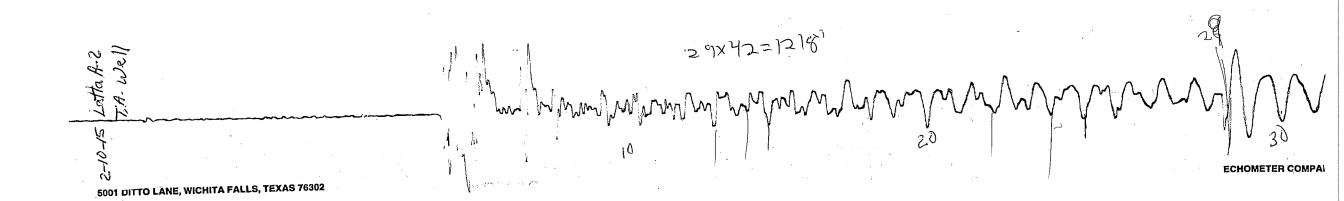
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:					ption:			
Address 1:					Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	Zip: +			on. Lot.			
Contact Person:				Datum:	on: Lat:	xxxx) , Long:	(6	e.gxxx.xxxxx)
Phone:( )					INADZI INADOS			GL KB
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🦳			
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		I I		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  ALT. I  Packer Type:    Total Depth:    Geological Date:  Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion  to to Ference contact to	sacks of cement of casing leak(s):  Collar: (depth)  et  In Information  eet or Open Hole  eet or Open Hole	w/	sack of cement to Feet to Feet
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  ALT. I  Packer Type:  ALT. I  Total Depth:    Geological Date:  Formation Name  1	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methoration Interval	Completion  to to Ference contact to	sacks of cement of casing leak(s):  Collar: (depth)  et  In Information  eet or Open Hole  eet or Open Hole	w/ Interval Interval	sack of cement to Feet to Feet
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This  Space - KCC USE ONLY	to w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: Plug Back Methoration Interval	Completion  to Fee	sacks of cement of casing leak(s):  Collar: (depth)  et  In Information  eet or Open Hole  eet or Open Hole	w/ Interval Interval	to Feet
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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 18, 2015

Evan Mayhew BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-191-11576-00-00 Latta A 2 NE/4 Sec.08-30S-02W Sumner County, Kansas

## Dear Evan Mayhew:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"