



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

LEAR PETROLEUM EXPLORATION, INC. CD-6811 (C-20,175) DISPOSAL OF SALT WATER

(Continued)

<u>LEASE OPERATOR</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>	<u>WELL NOS.</u>
Lear Pet. Exp.	Zielke 2-8	NE/4, Sec.8-33S-19W	2-8, 5-8
Lear Pet. Exp.	Fitzwater	NW/4, Sec.9-33S-19W	3A-9,1-9
Lear Pet. Exp.	Selzer	NW/4, Sec.8-33S-19W	1-8
Texas Oil & Gas	Jellison "A"	SW/4, Sec.4-33S-19W	A#1

and from any well or wells on or that may be drilled on the above-described leases, estimated at 150 barrels per day minimum to 750 barrels per day maximum, to be introduced at gravity pressure at the well head; or, if necessary, under pump pressure ranging from 0 pounds minimum pressure to 1000 pounds maximum pressure;

(H) That there are no other operators of drilling or producing wells within one-half mile of the proposed disposal well;

IT IS THEREFORE, BY THE COMMISSION ORDERED: That LEAR PETROLEUM EXPLORATION, INC. be, and they are hereby permitted to dispose of salt water produced from the wells on the leases described in paragraph (G) into the Lansing formation into Well No. 2-5, described in paragraph (C), with perforations from a depth of approximately 4400 feet to a bottom depth of approximately 4445 feet, which said formation contains water as defined in Rule 82-2-400 "B"; said water estimated at 150 barrels per day minimum to 750 barrels per day maximum, to be introduced at gravity pressure at the well head; or, if necessary, under pump pressure ranging from 0 pounds minimum pressure to 1000 pounds maximum pressure, as provided for in the Rules and Regulations of the Commission.

IT IS FURTHER BY THE COMMISSION ORDERED: That if the recipient of the disposal authority herein assigns, sells or transfers his interest in the lease or leases described in this order, the disposal authority herein shall become null and void as of the date of assignment, sale or transfer, unless the Commission is otherwise notified.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT MATTER hereof and the parties hereto for the purpose of issuing from time to time such further orders, amendments, rules and regulations as may be necessary in connection with the above-entitled matter if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

BY THE COMMISSION IT IS SO ORDERED:

Carol J. Larson

Carol J. Larson
Executive Secretary

APPROVAL RECOMMENDED:

Delbert J. Costa
Delbert J. Costa, Administrator

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery: _____

Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 - 033 - 20356 - 00 - 01

DOCKET # 0-20,175

_____ NE, Sec 5, T 33 S, R 19 (W)

4644 (4635) Feet from South Section Line
696 (648) Feet from East Section Line

Lease Tellison Well # 2-5
 County Comanche

Operator: Tome Pacific Oil Corporation
 Name & Address 100 S. Main, Ste. 200
Wichita, KS, 67202-3735

Operator License # 9408
 Contact Person Gary Sharp
 Phone 316-262-3596

RECEIVED
OCT 09 2012

Max. Auth. Injection Press. (?) psi; Max. Inj. Rate (?) bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	_____	<u>8 7/8"</u>	<u>4 1/2"</u>	_____	Set at	<u>2 3/8"</u>
Cement Top	_____	<u>1041'</u>	<u>4524'</u>	_____	Set at	<u>4331'</u>
" Bottom	_____	<u>0</u>	<u>2800'</u>	_____	Type	<u>Annular</u>
DV/Perf.	_____	<u>1041'</u>	<u>4524'</u>	_____		

TD (and plug back) 5327 (4461) ft. depth
 Packer type Baker Locret Size 4 1/2" x 2 7/8" Set at 4331'
 Zone of injection Lansing ft. to ft. 4400-4441' Perf. or open hole none

KCC WICHITA

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 3104 300# 300# Set up 1 | System Pres. during test 0

L Set up 2 | Annular Pres. during test 310-380#

D Set up 3 | Fluid loss during test 0 bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 9/19/12 Using Great Plains Fluid Services, Inc. Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 4331 feet
 was the zone tested Mat of Bonedats
 Signature _____ Title _____

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Eric MacLaren Title PIRT # Witness: Yes No _____

REMARKS: Retest in 5 years. New ports @ 4398'-4423', 4432'-4464'. Packer depth same.

Origin. Conservation Div.; KDHE/T; Dist. Office; SAP1

Computer Update GPS- 37.20550°N, 99.40228°W KCC Form U-7 6/84

GPS entered

AM

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 11, 2015

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-20356-00-01
JELLISON 2-5
NE/4 Sec.05-33S-19W
Comanche County, Kansas

Dear Wanda Ledbetter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2016.

You may contact me at the number above if you have questions.

Very truly yours,

mmaier"