



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1260280
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Phillips Well Service

No 27798

P.O. Box 1263 • Phone (316) 321-6650
El Dorado, Kansas 67042

COMPANY Eagle Creek

Lease Mulnix

Date Job Began 7-17-15

Well No.

Date Job Finished 7-17-15

Pulled

Well Record

Run

Rods

Rod Subs

Tubing

Tubing Subs

Valves

Pump

Barrel

Job Report Drave to well. Rigid up for tubing. Hogboom. Moved in tubing and drill collar. We Tallied an run in Hrd a bridge 8' down about 10' then run down to 1000'. Hit another bridge drilled on it for 3 hrs did not make hole. Pulled out run a Tar block. Pulled it out. have something square in the hole. Going to run a mill. Shut down for the day.

Single Drum	<u>Double Drum</u>	HRS.	Per Hour
Unit Pick-Up Tools <u>Pigs</u>		<u>10</u>	<u>180.00 1800.00</u>
Unit Operator			
Floorhand			
Floorhand			
Sub Total			
Power Tongs		<u>2</u>	<u>20.00 40.00</u>
Miscellaneous <u>Pipe</u>			<u>17.00</u>
			<u>1857.00</u>

SALES TAX 125.35
TOTAL \$ 1982.35



Phillips Well Service

No 27799

P.O. Box 1263 • Phone (316) 321-6650
El Dorado, Kansas 67042

COMPANY Eagle Creek

Lease Mulnix

Date Job Began 7-20-15

Well No. 1

Date Job Finished 7-20-15

Pulled

Well Record

Run

Rods

Rod Subs

Tubing

Tubing Subs

Valves

Pump

Barrel

Job Report

Drive to well AA Fishing tools

brought out a mill and pump sub we ran it down started milling 1000'
dam fell threw. Made it down to 2120. Could not make it any further.
The state said we could plug it there we pulled everything out shut dam. goes
to plug tomorrow

Single Drum

Double Drum

Unit Pick-Up Tools Plugs

HRS.

10 1/2

Per Hour

180.00 1890.00

Unit Operator

Floorhand

Floorhand

Sub Total

Power Tongs

2

2000

4000

Miscellaneous Paper

17.00

1947.00

SALESTAX

131.42

TOTAL

\$ 2078.42



Phillips Well Service

No 27800

P.O. Box 1263 • Phone (316) 321-6650
El Dorado, Kansas 67042

COMPANY Eagle Creek

Lease Mulnix

Date Job Began 7-21-15

Well No. 1

Date Job Finished 7-21-15

Pulled

Well Record

Run

Rods

Rod Subs

Tubing

Tubing Subs

Valves

Pump

Barrel

Job Report Drove to well. Ran tubing down

to 2120 Total. Consolidated came out. Pumped 50 sacks down. We pulled
tubing. Ran plumber Total cement at 2007. Hogboom dug out the Cellar
we found surface pipe. Dymon log cam it pulled out 257. We brace the
Head off to put the dredge on the threads were bad. Had a welder
come out weld on a Cellar. Tied on to it pumped cement around
liged down & left.

	Double Drum	HRS.	Per Hour
Single Drum			
Unit Pick-Up Tools <u>lig 5</u>		<u>9</u>	<u>180.00 1620.00</u>
Unit Operator			
Floorhand			
Floorhand			
Sub Total			
Power Tongs		<u>4</u>	<u>20.00 80.00</u>
Miscellaneous <u>Pipe</u>			<u>17.00</u>
			<u>1717.00</u>

SALES TAX 115.90
TOTAL \$ 1832.90



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

LM 3587
FT 3506

TICKET NUMBER 46182

LOCATION 180

FOREMAN Jacob Storm

Invoice #80505

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-15	2659	Mulnis #1	35	245	3E	Butler
CUSTOMER Eagle Creek Resources			TRUCK #			
MAILING ADDRESS PO Box 342			603	Tracy		
CITY Sewickley			713	Jerry		
STATE PA			692	mark		
ZIP CODE 15143			702	Jacob		

JOB TYPE plug B HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2"
CASING DEPTH 2120 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
SLURRY WEIGHT 14.51b SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 3.56b1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, run tubing to 2120 mix 50sks class A
3/4 cc 1/4 lb poly flake, pull tubing tag at 2007 ft with wireline
Shoot holes at 257 ft, Break circulation, mix 230sks class A
Circulating cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE		
CE0002	15	MILEAGE	1900.00	1900.00
LF0711	1	min bulk delivery	7.15	107.25
CE2012	1	measuring line	660.00	660.00
CC5800A	280	class A	75.00	75.00
CC5325	200	calcium chloride	20.00	5600.00
CC6075	25	celloflake	1.00	200.00
CC6159	3300	city water	2.00	50.00
WF0851	8	80 vac	.02	67.20
CP7800	1	7" collar	100.00	800.00
			88.00	88.00
			Subtotal	9571.45
		40%	-	3818.98
			total	5728.47
		6.75%	SALES TAX	243.21
			ESTIMATED TOTAL	5971.68

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form