



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1260368
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1260368

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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FIELD RECEIPT NO. 10011146274

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER 905843911		
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
DATE WORK COMPLETED	MO. 03	DAY 31	YEAR 2015	BHI REPRESENTATIVE Barry K Barkley	WELL API NO: 15109213980000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,493	WELL CLASS : Oil				
WELL NAME AND NUMBER FAIRLEIGH D #1				TD WELL DEPTH(ft) 4,500	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 17-15S-32W		COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	150	40.100	6,015.00	60%	2,406.00
100275	Sodium Metasilicate			lbs	106	4.100	434.60	60%	173.84
100295	Cello Flake			lbs	60	5.100	306.00	60%	122.40
100404	Sodium Chloride			lbs	363	0.520	188.76	60%	75.50
488019	FP-6L			gals	22	104.250	2,293.50	90%	229.35
488073	FL-62			lbs	106	21.550	2,284.30	60%	913.72
499634	Kol-Seal, 50 lb bag			lbs	960	1.250	1,200.00	60%	480.00
499680	Static Free			lbs	3	40.700	122.10	60%	48.84
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5	147.000	735.00	60%	294.00
L425411-00	Lafarge Red Rock Poz			sacks	120	16.400	1,968.00	60%	787.20
SUB-TOTAL FOR Product Material							15,547.26	64.43%	5,530.85
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	302	5.450	1,645.90	60%	658.36
SUB-TOTAL FOR Service Charges							1,855.90	53.21%	868.36
ARRIVE LOCATION :	MO. 03	DAY 31	YEAR 2015	TIME 08:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Conrad				CUSTOMER AUTHORIZED AGENT			X CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS							X BHI APPROVED <i>Randy Shuts</i>		


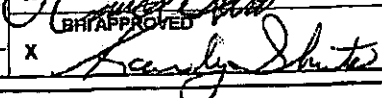
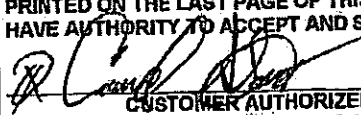


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DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,493	WELL CLASS : Oil				
WELL NAME AND NUMBER FAIRLEIGH D #1				TD WELL DEPTH(ft) 4,500	GAS USED ON JOB : No Gas				
WELL LOCATION : LEGAL DESCRIPTION 17-15S-32W				COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	60%	2,580.00
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	60%	168.60
J050	Cement Head			job	1	830.000	830.00	60%	332.00
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	60%	852.00
J390	Mileage, Heavy Vehicle			miles	400	11.850	4,740.00	60%	1,896.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400	6.700	2,680.00	60%	1,072.00
	SUB-TOTAL FOR Equipment						17,251.50	60%	6,900.60
J401	Bulk Delivery, Dry Products			ton-mi	2457	3.940	9,680.58	60%	3,872.23
	SUB-TOTAL FOR Freight/Delivery Charges						9,680.58	60.00%	3,872.23
	FIELD ESTIMATE						44,335.24	61.27%	17,172.04
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CUSTOMER REP. Conrad					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BHI APPROVED	
					CUSTOMER AUTHORIZED AGENT				



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DISTRICT PP, PERRYTON				JOB DEPTH (ft) 4,493	WELL CLASS : Gas				
WELL NAME AND NUMBER FAIRLEIGH D #1				TO WELL DEPTH (ft) 4,500	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 17-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC	NET AMOUNT
100022	Class H Cement			sacks	150				2,706.75
100275	Sodium Metasilicate			lbs	106				195.57
100295	Cello Flake			lbs	60				137.70
100404	Sodium Chloride			lbs	363				84.94
488019	FP-6L			gals	2				93.83
488073	FL-62			lbs	106				1,027.94
499634	Kol-Seal, 50 lb bag			lbs	960				540.00
499680	Static Free			lbs	3				54.95
499702	ClayCare, Clay Treat-2C, 280 gl tote			gals	5				330.75
L425411-00	Lafarge Red Rock Poz			sacks	120				885.60
SUB-TOTAL FOR Product Material									6,058.03
A152	Personnel Per Diem Chrg - Cement Svc			ea	1				210.00
M100	Bulk Materials Blending Charge			cu ft	302				740.66
SUB-TOTAL FOR Service Charges									950.66
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CUSTOMER REP.					<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT  BHI APPROVED			<input checked="" type="checkbox"/> 	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					 CUSTOMER AUTHORIZED AGENT				



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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1				2,902.50	
F090	Fuel per pump charge - cement			pump/hr	6				189.68	
J050	Cement Head			job	1				373.50	
J225	Data Acquisition, Cement, Standard			job	1				958.50	
J390	Mileage, Heavy Vehicle			miles	400				2,133.00	
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400				1,206.00	
	SUB-TOTAL FOR Equipment								7,763.18	
J401	Bulk Delivery, Dry Products			ton-mi	2457				4,356.26	
	SUB-TOTAL FOR Freight/Delivery Charges								4,356.26	
	FIELD ESTIMATE								19,128.13	
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CUSTOMER REP.				CUSTOMER AUTHORIZED AGENT			X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS							CUSTOMER AUTHORIZED AGENT			X - BHI APPROVED <i>Randy Shurt</i>

GLOBAL CEMENTING, L.L.C.

1649

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS - Horie, KS

DATE <u>4-3-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Fairleigh</u>	WELL# <u>D1</u>	LOCATION			COUNTY <u>Logan</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE).							

CONTRACTOR <u>K&M Well Serv</u>	OWNER
TYPE OF JOB <u>Port Collar</u>	CEMENT
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>4155x GCMO</u>
CASING SIZE <u>5 1/2</u> DEPTH	
TUBING SIZE <u>2 7/8</u> DEPTH	
DRILL PIPE _____ DEPTH	
TOOL <u>Port Collar</u> DEPTH <u>2147</u>	
PRES. MAX _____ MINIMUM	
MEAS. LINE _____ SHOE JOINT	
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT <u>10 1/2 bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Heath - Braid</u>	
# <u>P1</u> HELPER <u>Brandon</u>	
BULK TRUCK	
# <u>B3</u> DRIVER <u>Nathan</u>	
BULK TRUCK	
# _____ DRIVER	

COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____
TOTAL _____

REMARKS:
Run 2 7/8 tubing in and locate port collar
pressure up tools to 1000PSI - Held - open
port collar and est circulation - m.v.
and disp 10 1/2 bbl - Run 10375 and wash
tools clean -

Cement Did Circulate to Surface

CHARGE TO: Black Tea
STREET _____
CITY _____ STATE _____ ZIP _____

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jesse Dinkel
SIGNATURE Jesse Dinkel

DEPTH OF JOB _____	SERVICE
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>23</u> @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
TOTAL _____	

PLUG & FLOAT EQUIPMENT
_____ @ _____
_____ @ _____
<u>400' hulls</u> @ _____
_____ @ _____
_____ @ _____
TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 07, 2015

Mike Atterbury
Black Tea Oil, LLC
1014 E. 29TH ST.
HAYS, KS 67601-1902

Re: ACO-1
API 15-109-21398-00-00
Fairleigh D 1
NW/4 Sec.17-15S-32W
Logan County, Kansas

Dear Mike Atterbury:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/18/2015 and the ACO-1 was received on August 07, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department