

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
o.ia asy you	Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
ΔΕ	FIDAVIT
	FIDAVIT
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Agent:

Spud date: _

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:			Se		Twp S. R				
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Number of QTR/QTR/							15	Section:	Regular or Irregular
QINQIN	QIN/QIN	or acreay	e						
									Irregular, locate well from nearest corner boundary.
							Se	ection corne	er used: NE NW SE SW
							PLAT		
	St	now locatio	on of the w	ell Shows	footage to			r unit hound	dary line. Show the predicted locations of
									cas Surface Owner Notice Act (House Bill 2032).
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				plat if desi	
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			:	:			:		Electric Line Location
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360 ft			:	:		:	:	:	EXAMPLE
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 260465

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Pit is: Proposed Existing If Existing, date constructed:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit					
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	.1 (Cathodic Protection Borehole Intent)				
OPERATOR: License #	_ Well Location:				
Name:					
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()	_				
Email Address:	-				
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+	_				
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	chodic Protection Borehole Intent), you must supply the surface owners and chank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Example Act (House Bill 2032), I have provided the following to the surface				
owner(s) of the land upon which the subject well is or will be	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
I					



fall & Associates

Stake and Elevation Service 719 W. 5" Street P.O. Box 404 Cencerdia, KS. 66901

MURFIN DRILLING Operator Number Rawlins-KS 17 15 35w County-State S 1 R Location Murfin Drilling 250 N. Water Suite 300 Wichita, KS. 67202 Scale 1"=1880" Stake	12-29-14
AURFIN DRILLING Operator Number Farm Name Rawlins-KS 17 1s 35w 2640 FNL 660 FWL County-State S T R Location Murfin Drilling 250 N. Water Suite 300 Wichita, KS. 67202 Scale F**=1000*	1777141
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OIL AND GAS LEASE

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AGREEMENT, Made and entered into the	- 2010
by and between Kenneth Wilkinson and Phyllis Wilkins	
	vilis Wilkinson and Kenneth Wilkinson.
Trustees of The Phy'lis Wilkinson Rev	
whose malling sidness is RR 2 Box 56, Ecconald, NS 67745	hereixafter called Leaver (whether one or town),
end J. Fred Hambright, Inc. ,	
125 N. Market, Suite 1415 Wichita, KS 6720	
is how acknowledged and of the psychiate keptin provider. did it is agreements of the base of investigating, varpoints by goophysical and other energy products, tolerolling gas, water, other flushs, some into enhancing successivers products, lolerolling gas, water, other flushs, some into enhancing successivers, layering great things thereous to produce, some absences of, treat, even lactures, processes, storm and transportation autorities and things thereous to produce, save, take care of, treat, even lactures, processes, storm and transportation autorities and the products autorities are products. Some actual for the products autorities are products autorities and the products autorities are products autorities.	ortanid oil, liquid hydroxibon, gunns, prosent urranes, orepresse men no ciner annocerts urtanid oil, liquid hydroxibon, gunn art bladt representes constituent products and other Nowing described land, segether with any recenteenry rights and situr-acquired tournes,
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Sention 17: W/2	
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In Section XXXXX Township XXXXX Range XXXX accretions thereto. Subject to the provisions because contained, this tender respective contained in production, gas are other respective contained in production of the precision the said tenses were and agreed: Int. To defive to the credit of lasses, free of cost, the pipe line to which lasses to from the length products.	/June 20, 2011
2nd. To pay leaser for gas of whateover network thind produced and sold, or use at the market price at the well, (but, as to gas sold by lessing the promises, or in the spannisherser of products therefore, or in years to be made unoughly one Dellar (\$1.50) per year per int mineral year stained hereander, and if are assauling of the preceding paragraph,	d off the premises, or usual in the measufacture of any products therefore, one-eighth (4), (bit) (4) of the proceeds received by lesses from such solles), for the gas civit, used off the When gas fixes a well pre-being gas toly; in soit sold or send, lesses sury pay or uniform, it payment or tender is made it will be considered that gas is being produced within the
or run wasse at each attractive disease. The present tiving place - A highly to quill heath shall be	must or drilling sparetiess. If the leaves shall composed to drill a well within the tend conjection with reasonable diligators and disputch, and if all or gas, or either of there, be
If said lesser swas a less interest in the above do. "bad land than the option and	b well had been escapicial within the term of years first municipal, i well-vided for simple estate therein, then the raysities been provided for shall be puid
Lessen shall have the right to use, free of cost, gen. e - and weter produced on said is	ne ron. und for lanete's operation therees, escept writer from the wells of lanear,
When requested by lessor, besses shall hery lesson's , a lines below plow depth, No well shall be drilled nearer than 200 feet to the h — as ar hars now on east great	ses without written comeent of leases.
Leenes shall pay for darenges cannot by lesses's oper- tion to growing copp on said Leenes shall have the right at any time to receive a	iand. un suid precriese, including the right to draw and reserve casing.
If the entire of either party hereto is assigned, at he privilege of assigning in executors, administrators, recursions or assigns, but so the consecuting of the	whole or in past is expressly allowed, the comments hereof shall extend to their heirs, land or easignment of ventals or royalties shall be hinding on the loces until after the mass insees amonges this locuse, in whole or in part, teams shall be railwed of all obligations
	or releases covering any portion or portions of the above described premium and thereby
All express or implied covenants of this issue their military to all Federal and Pe	into Lawe, Executive Orders, Rules or Regulations, and this lause shall not be tarminated, ampliance in prevented by, or if such follows is the result of, any each Law, Order, Enla or
Leaves housely warrants and agrees to defred the titt- any mortgages, acces or other leave and to above described. signed leaves, for themselves and their hairs, successore a- se and right of dower and household may be nay very affect Lance, at its option, is howevery given the right and y ret to good or condition the a secondard of our man in the leavest of patterns it is er subtained according to derive mach in the verset of one of the contract of the	and agrees that the house shall have the right at any time to reduce the leave, by payment for payment by leaver, and be subreguled to the rights of the halder thereof, and the under- not release all rights of dever and housestead in the permises described herein, in so for use is made, as radded herein. Oneage covered by this issue or any parties thereof with other land, leave or leaves to the one is no order to properly develop, and operate said leave precises on as to premise the differentian, such positing to be of tracts varieties no one another and to be into a valid is correcting 400 mores each in the event of a pas well. Leaves shall exercise its writing and
forest on the pooled arrange, it shall be treated as if produc "is had from this lesses, who repulsive shareholders specified, share shall receive on similar the shallon from a same placed in the unit or his regular interest therein on an arrange of the shall be s	ted an instrument identifying and describing the paried acrosses. The entire acrosses so so production from the poside unit, as if it were invisited in this lease. If production is that the well or walk he becaused out the previous eccessed by this issue or not. In hear of the posided only such portion of the royalty stipulated herein as the amount of his acrosses project conductable herein and involved.
*No seismograph operations shall be cond well without lesson's written permission	nicied within 300 feet of an existing water
**This lease is subject to the rights an certain oil and gas lease recorded in Bo	d privileges, if any, of the Lessee in that ok X-71 at Page 343.
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Renneth Wilkinson, Trustee	Phyllis Wilkinson, Trustee
By: Chullin Wilkinson	BV: Harneth Williamson
Phyllis Wilkinson, Trustee	Kenneth Wilkinson, Trustee

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Summary of Changes

Lease Name and Number: Ken 2-17 API/Permit #: 15-153-21164-00-00

Doc ID: 1260465

Correction Number: 1

Approved By: Rick Hestermann 08/10/2015

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 07/22/2015	Rick Hestermann 08/10/2015
KCC Only - Approved Date	07/22/2015	08/10/2015
KCC Only - Date Received	07/22/2015	08/07/2015
KCC Only - Production Comment	NLUB Notice attached.	Corrected to add Lease Agreement attachment.
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 58744	//kcc/detail/operatorE ditDetail.cfm?docID=12 60465

Summary of Attachments

Lease Name and Number: Ken 2-17

API: 15-153-21164-00-00

Doc ID: 1260465

Correction Number: 1

Approved By: Rick Hestermann 08/10/2015

Attachment Name

Ken #2-17 Staking

Ken OGL