

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1260645

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				Lease I	Name: _	Well #:											
Sec Twp	S. R	East	West	County	:												
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,							
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log							
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp								
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1							
Cores Taken Electric Log Run		☐ Ye															
List All E. Logs Run:																	
				RECORD	Ne												
	0: 11.1					ermediate, product		" 0 1	T 15								
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive								
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD											
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives									
Perforate Protect Casing	Top Detterm																
Plug Back TD Plug Off Zone																	
1 lug 0 li 20 lio																	
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)								
Does the volume of the t			_		-		= ` `	kip question 3)									
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)								
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Ceme			Depth							
						(_								
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:											
		0017111				[Yes N	No									
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)										
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity							
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ONLINITED (A)								
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:								
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)										

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Loesch 2
Doc ID	1260645

All Electric Logs Run

Dual Induction
Sonic
Micro
Density

SERVICES PRESSURE PUMPING & WIRELINE ENERGY

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

K FIELD SERVICE TICKET 1200 718 -

N 7

	TICKET NO.	
	DATE	1

JOB 3 19.20	0/5 D	19.2015 DISTRICT DICATILES	5	WELL	WELL WELL	NEW SUCH PROD INJ WDW COSIOMER WELL ORDER NO.:	WDW	ORDER	10.: 0.:
CUSTOMER (C.19) (C.	0	55+ Petroloum, LC	27'	LEASE	LEASE LOGSCh	ch		WELL	WELL NO. 2
ADDRESS				COUN	COUNTY CISIK	X	STATE & S	ks.	(3)
CITY		STATE		SERVI	CE CREW	SERVICE CREW Derin, Ed. Ed	8, EJ	4	
AUTHORIZED BY				JOBT	YPE: C	JOB TYPE: CNW/ S/2 LONSSOFING	25407	dring.	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	# HRS	TRUCK CALLED	Q:	DATE AM	TIME
19843	-					ARRIVED AT JOB	JOB	3-19 AM	9:30
7867	7					- START OPERATION	ATION	3-19 AM	6.30
						FINISH OPERATION	ATION	3-19 AM	7.30
						RELEASED		3-19 PM 8.30	8.30
						MILES FROM STATION TO WELL	STATION TO	MELL 86	
THE RESERVE THE PERSON NAMED IN COLUMN 2 I	-	THE REAL PROPERTY AND PROPERTY OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN		-		The state of the s			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) SIGNED:

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	LINO	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AB2 Cement	SK	175		2975	90
CP103 -	60/40 POZ	SK	50		009	8
CCIOS	6-418	97	72		891	00
CC 111	1/55	97	878	200	435	00
((1)2	Coment Frichion Reducer	97	50		300	00
CC129	FLA-322	97	132		950	8
CC 201	6,750 n 17 e	97	875		586	25
CF607	194Ch Down Plus & Ballie, 51/2 (Blue)	ES			460	8
CF 1251	1	EG			360	8
CF1651	Turbolizer 5 1/2 (Blue)	<u>6</u> <u>1</u>	10		1,100	8
10517)	5 1/2 BSSKet (BIJe)	ES	3	2	870	8
C704	Claymax 1762 Substitule	651	7	*	245	00
CC 151	mis Flush	139	500	8.	750	8
E100	SASTINGS CACISP - PICKUPS, SASTINGS & CSIS WAY	m', w	75		337	50
Elol	U. EG., OMON+ M. 10550	m'.	150		1,125	8
E113	Progpsny and Bulk Delivory Chrisos, Der ten mile	Tola	780		1550	8
CE 207	61.051	42,			3240	8
CEZUO	Blending & MIXING Service Charse	SK	225		315	8
CE SOY	Plus Container Utilization Chaise	Jah)	4	230	8
5003	SPYLICE SUPPLYSON, PIS, 64:5 01 400	54	-	SUB TOTAL	175	3/1
HO.	CHEMICAL / ACID DATA:			× -	17,175	7
	SERVICE & EQUIPMENT	PMENT	%TA	%TAX ON \$		
	MATERIALS		%TA	%TAX ON \$		
			Ò	DI SCOUNDE TOTAL	7443	N
				Xh		

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

S A SERVICES PRESSURE PUMPING & WIRELINE ENERGY

1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

K FIELD SERVICE TICKET 3 0533 171

TICKET NO. DATE

			_			_	_			
STOMER DER NO.:	WELL NO.		10 2	Why you galk	(場 CINEO	10	器 11.35	52.21 md	05:1 ms	75
NEW & OLD □ PROD □ INJ □ WDW □ CUSTOMER WELL & WELL□ PROD □ INJ □ WDW □ CRDER NO.:	2	STATE ES	LAN Carlos Marso	2 Sun Sic	TRUCK CALLED \$ 5-7-15	ARRIVED AT JOB 3-573	START OPERATION	FINISH OPERATION	SED	MILES FROM STATION TO WELL
PROD [y.	7	JUAN (24-2	-	ARRIVE	START	- FINISH	RELEASED	MILES
OLD WELL	Loetsch	Clark	REW		HRS					
NEW (A)	LEASE /	COUNTY	SERVICE CREW	JOB TYPE:	EQUIPMENT#					
					EQU					
					HRS					
DISTRICT 1717	ast Retrolleum		STATE	Jevis	EQUIPMENT#				4	×
	2			-yce	HRS	90	-		1	
DATE OF 3-4-15	CUSTOMER COM	ADDRESS	CITY	AUTHORIZED BY	EQUIPMENT#	89315	27775	24700	19842 -	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

100 100 PM 100	SUB ION			CHITAMICAL LACID DATA.
	The second second			
(75 00			00	Services
25000)	90,0	LESOY PlayConfaing Charge
300 do		1	ea	bace
560 00		2003	35	CRYG MixIN Sovice Chare
1200 00		-	GACT	CE 201 DENTINGER 500-1000
35250		01/1	1m	P ((3 Ralle De Rivery Charge
1/25 10		150	K,	CIOI Heavy Egwonent Mileage
33750		75	Mr	Clast Miles
3/500			60	-1605 12-8519 Roslet Blue
43500		~	00	22)3
225 B		/	0	too to labby Plag 8518
987 00	4.	940	2	ccloq Jalcium Chloride
370 00		100	2	ocioz Melloflake
3200 00		2002	365	anlooc / Comman Cement
3000 00		200	sks	cpiol JA-con Blend
\$ AMOUNT	UNIT PRICE	QUANTITY	LINIT	TEM/PRICE NO. , MATERIAL, EQUIPMENT AND SERVICES USED
AACTOR OR AGENT)	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)	(WELL OWNE		

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

ECEIVED BY: / 1/2/ 2. FRAM. (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL

%TAX ON \$ %TAX ON \$

SERVICE & EQUIPMENT

CHEMICAL / ACID DATA:

MATERIALS

FIELD SERVICE ORDER NO

ALLIED OIL & GAS SERVICES, LLC 05507

Federal Tax I.D.# 20-5975804

REMIT TO

P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

103521112	CALLED OUT ON LOCATION JOB START JOB FINISH	MICHIGAN STATE STATES	RUTH TONICO-SAFETATO	OWNER		AMOUNT ORDERED	42062		COMMON @	MIX	CHLORIDE @		60/40 per 46 ter @ 18.93 31318	Lement to 150.0	3) @		89 6	HANDLING 165 SW @ 3.48 4 NG 3	355 +2	TOTAL	SERVICE		DEPTH OF JOB 1600 1500	EXTRA FOOTAGE @	0.5	MANIFOLD @ 7.70 775.0	() () () () () () () () () ()	1 & FOE	TOTAL -	PLUG & FLOAT EQUIPMENT	(8)
	DATE A SOL TWP. RANGE	LEASE LOCATION LOCATION	OLD OR NEW (Circle one)	CONTRACTOR (1)	TYPE OF JOB	CASING SIZE CONTRACTOR DEPTH	E	DEPTH TOOL TOOL		MEAS. LINE SHOE JOINT	PERFS.	DISPLACEMENT	EQUIPMENT	PUMP TRUCK CEMENTER	# HELPER Larusous	# 817 803 DRIVER CANAGE	LK TRUCK	# DRIVER		REMARKS:		. 400						CHARGE TO:	STREET	CITYSTATEZIP	

contractor to do work as is listed. The above work was You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or To: Allied Oil & Gas Services, LLC.

TOTAL 000 contractor. I have read and understand the "GENERAL done to satisfaction and supervision of owner agent or

(3)