



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1260847
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**Cementing Services
Field Ticket**

Printed on 7/23/2015 at 3:24 PM

Field Ticket Number: **MLK1507231134** Field Ticket Date: **Thursday, July 23, 2015**

Bill To:
CHESAPEAKE
Oklahoma City, OK 73154-0496
P O Box 18496

Job Name: Plug Back
Well Location:
Well Name: THROPHY FARMS
Well Number: 1-H
Well Type: Old Producer
Rig Number:
Shipping Point: Medicine Lodge, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Roger Smith		894-545	
Kindle Holeman		894-545	
Joe Holcomb		941-741	

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP, CASING CEMENT 1601-2000 FT	1.00	min. 4 hr	2,213.75	2213.75	1,881.69	15.0%	1,881.69
PHDL	50.00	per cu. Ft.	2.48	124.00	2.11	15.0%	105.40
DRYG	118.00	ton-mile	2.75	324.50	2.34	15.0%	275.83
MILV	50.00	per mile	4.40	220.00	3.74	15.0%	187.00
MIHV	50.00	per mile	7.70	385.00	6.55	15.0%	327.25

MATERIALS - MATERIALS - MATERIALS							
CCAC	50.00	sack	17.90	895.00	15.22	15.0%	760.75

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS							
Additional hours, in excess of set hours		per hour	440.00	0.00	440.00	0.0%	0.00

	Gross	Discount	Final
Services Total	3,267.25	490.09	2,777.16
Equipment Total	0.00	0.00	0.00
Materials Total	895.00	134.25	760.75
Additional Items	0.00	0.00	0.00
Final Total	4,162.25	624.34	3,537.91

Allied Rep
Customer Agent:

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X 7/23/15

Field Ticket Total (USD):

\$3,537.91

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.



Cement Job Summary

Job Number: MLK150723113	Job Purpose		
Customer: CHESAPEAKE	Date: 7/23/2015		
Well Name: THROPHY FARMS	Number: 1-H	API/UWI:	
County: Commanche	City:	State: Kansas	
Cust. Rep:	Phone:	Rig Phone:	
Distance 50 miles (one way)	Supervisor Roger Smith		

Employees:	Emp. ID:	Employees:	Emp. ID:
Smith, Roger	0		
Holiman, Kindle	0		
Joe Halcomb	0		

Equipment:	
894-545	
941-741	

Materials - Pumping Schedule

STAGE #1					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	CLASS A COMMON	50	15.62	1.18	5.20
STAGE #2					
Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Stg 2 Spacer 1	0	0	0.00	n/a	n/a

Slurry: Lead 1		Slurry Name: CLASS A COMMON			
Quantity:	50 sacks	Blend Vol:	50 cu.ft.	Blend Weight:	4700 lbs
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM
CCAC	CLASS A COMMON	94	% Base Material	4700.0	lbm
Water	Mixing Water	5.20	gal/sk	260	gal

Job Number: MLK150723113	Job Purpose					
Customer: CHESAPEAKE	Date: 7/23/2015					
Well Name: THROPHY FARMS	Number: 1-H	API/UWI:				
County: Commanche	City:	State: Kansas				
Cust. Rep:	Phone:	Rig Phone: 0				
Distance 50 miles (one way)	Supervisor Roger Smith					
DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
	AM/PM	CASING	ANNULUS	VOLUME	RATE (BPM)	
7/23/2015	11:00 Aam					ARRIVE ON LOCATION
7/23/2015	12:00:00 PM					SAFETY MEETING
7/23/2015	1:23:00 PM			0		TEST LINE 1000 PSI
7/23/2015	1:27:00 PM			12	1.5	LOAD HOLE
7/23/2015	1:40:00 PM	1100		16	1.5	SHUT DOWN
7/23/2015				0		PULL 1 JOINT
7/23/2015	1:52:00 PM			10.5	2	MIX CEMENT 15.6
7/23/2015	2:00:00 PM					START DISPL
7/23/2015	1:05:00 PM	150		12		LIFT
7/23/2015	2:07:00 PM	200		16		SHUT DOWN
7/23/2015						PULL PIPE
7/23/2015	3:09:00 PM	600		25	2.5	CIRCULATE HOLE
7/23/2015	3:21:00 PM					SHUT DOWN WAIT ON H20
7/23/2015	3:39:00 PM	400		80	2.5	START PUMP SALT H20
7/23/2015	4:08:00 PM	0				SHUT DOWN