



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1260969
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1260969

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	Wesseler 10
Doc ID	1260969

Tops

Name	Top	Datum
Anhy	461	1315
Howard	2404	-628
Severy	2477	-701
Topeka	2493	-716
Heebner	2756	-980
Toronto	2776	-1000
Brown LMS	2866	-1090
LKC	2886	-1110
BKC	3172	-1396
Arbuckle	3215	-1439



TREATMENT REPORT

Acid Stage No. _____

Date: 7/27/2015 District: G.B. F.O. No. C43395
 Company: Mike Kelso Oil
 Well Name & No.: Wesseler #1
 Location: _____ Field: _____
 County: Ellsworth State: KS
 Logging: Size 5.5" Type & Wt. _____ Ser at _____ ft.
 Operation: _____ Perf. _____ to _____
 Operation: _____ Perf. _____ to _____
 Operation: _____ Perf. _____ to _____
 Line: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Logging: Size & Wt. 2.5" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.S. to _____ ft.

Type Treatment: _____ Amt. _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks: No. Used: 365 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Personnel: Nathan Jordan Scott
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gal. _____ lb.

Company Representative: Mike K. Treater: Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	In./p.in.	Tubing		
1:00	2.5"	5.5"		On Location.
				Port Collar-1251'
				Try to find port collar. Pull out and bond log well.
				Run tubing in and find port collar at 1251'
				Pressure up casing to 500# Open port collar and break circulation.
				Mix 450sks 65/35poz 6%gel at 6bpm-500#
				Displace with 6bbis.
				Close port collar and pressure test to 1000# Held.
				Run 5jts and reverse out with 50bbis.
1:00				Pull tubing.
				Thank You!
				Nathan W.

Company **MIKE KEKLSO OIL, INC.**
 Well **WESSELER #10**
 Field
 County **ELLSWORTH** State **KANSAS**

Company **MIKE KEKLSO OIL, INC.**
 Well **WESSELER #10**
 Field
 County **ELLSWORTH** State **KANSAS**

Date	7-27-2015	
Run Number	ONE	
Depth Driller	3300	
Depth Logger	3120	
Bottom Logged Interval	3116	
Top Log Interval	1200	
Open Hole Size	WATER	
Type Fluid	WATER	
Density / Viscosity		
Max. Recorded Temp.		
Estimated Cement Top	1910	
Time Well Ready		
Time Logger on Bottom		
Equipment Number	51	
Location	GREAT BEND	
Recorded By	S. GIEBLER	
Witnessed By	MR. KEKLSO	

Run Number	Borehole Record		Tubing Record				
	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Wgt/Ft	Top	Bottom			
Surface String	8.625		0	260			
Prot. String							
Production String	5.5		0	3297			
Liner							

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

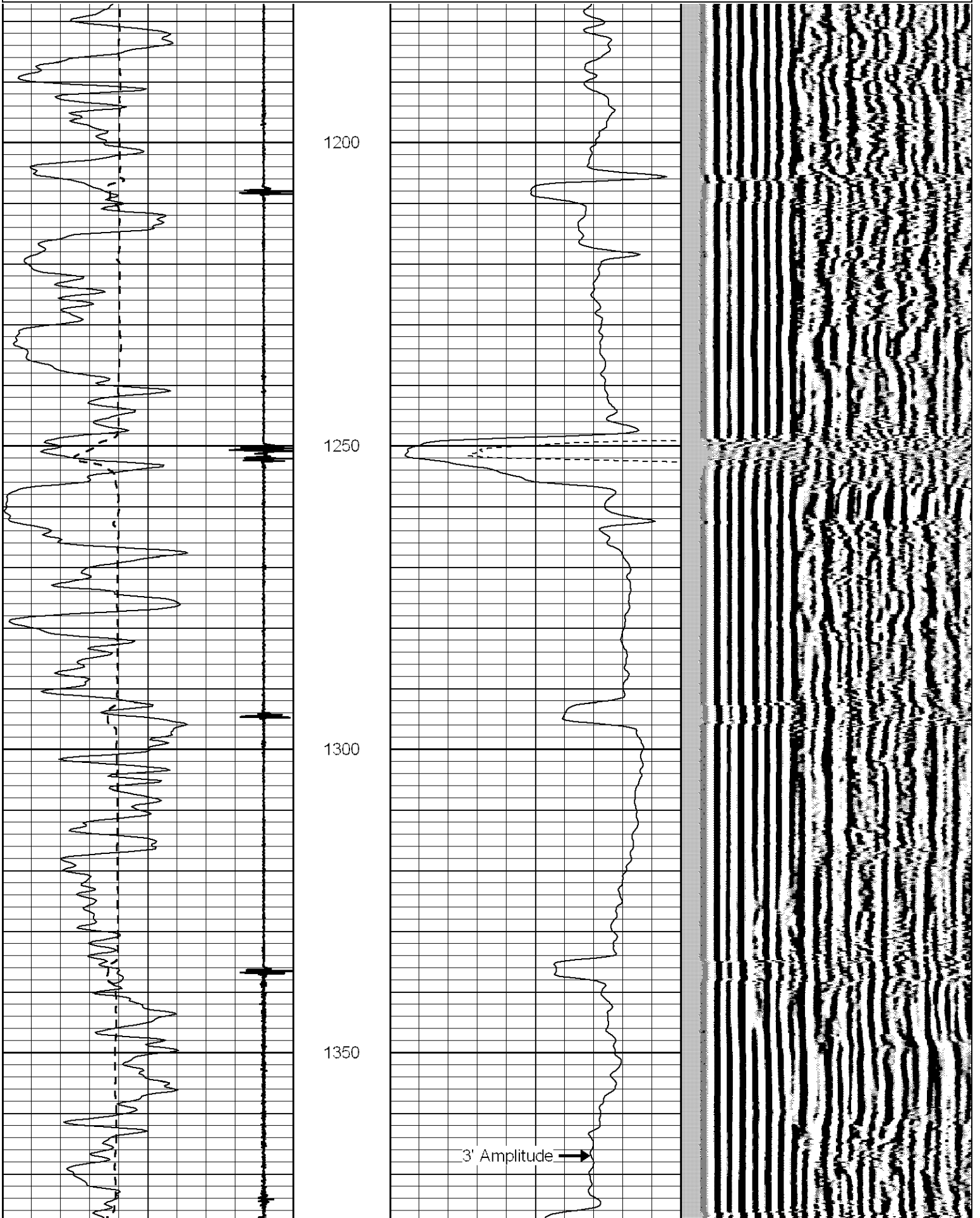
THANK YOU FOR USING LOG TECH OF KANSAS!

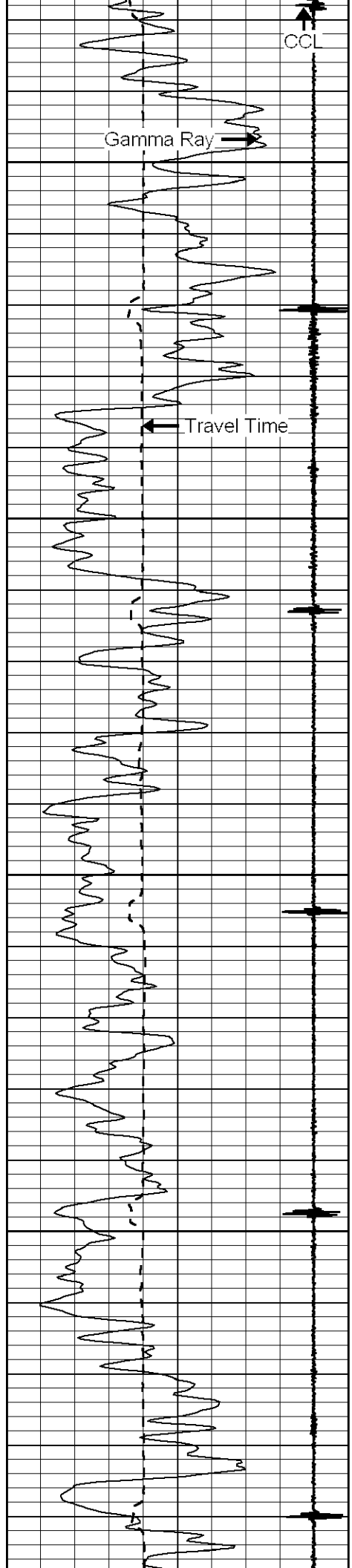
HWY 4 AND CHASE BT 2.5 NORTH, 1/4 WEST. NORTH INTO

320	Travel Time (usec)	120
9	Collar Locator	-1
0	Gamma Ray (GAPI)	150

0	AMPLITUDE (mV)	100
0	amp3 (mV)	20

Variable Density 1150





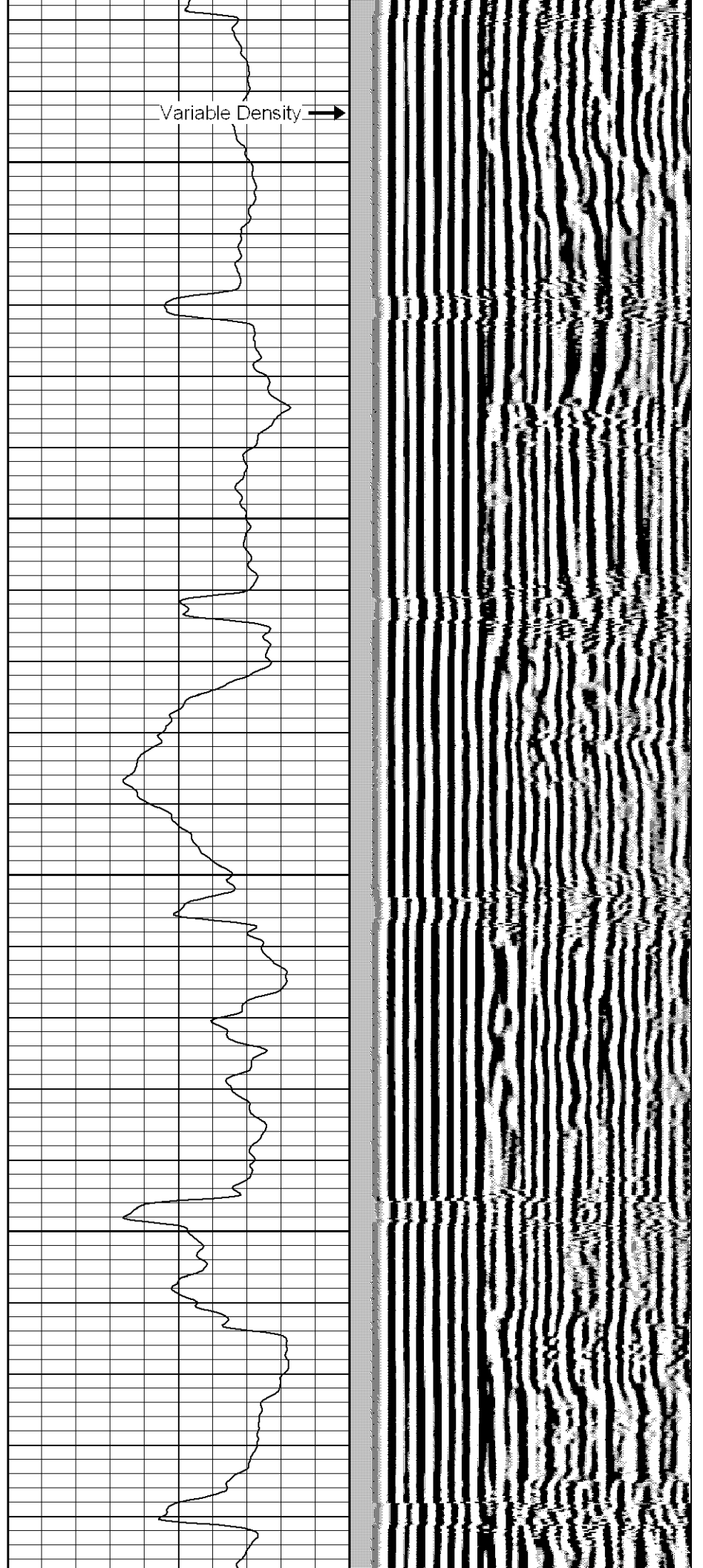
1400

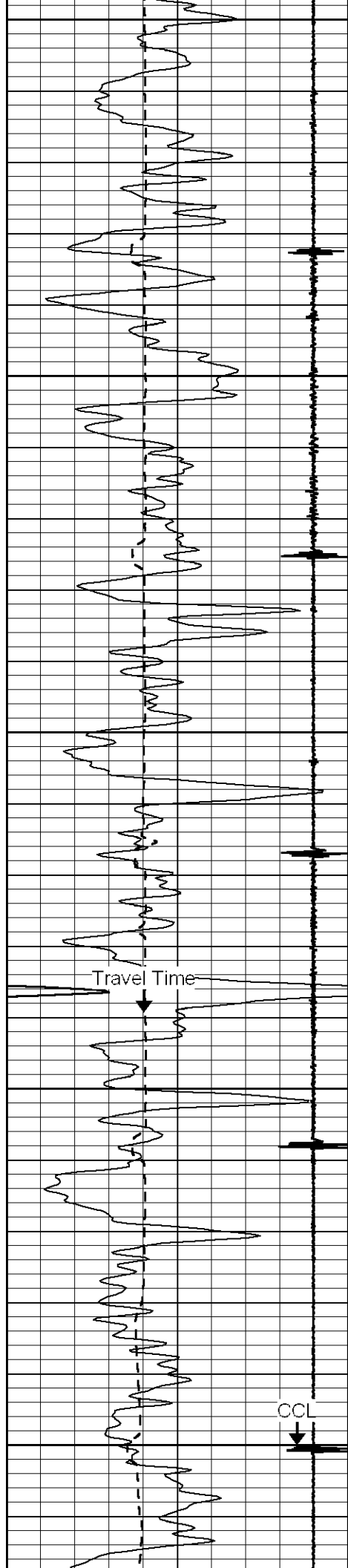
1450

1500

1550

Variable Density →





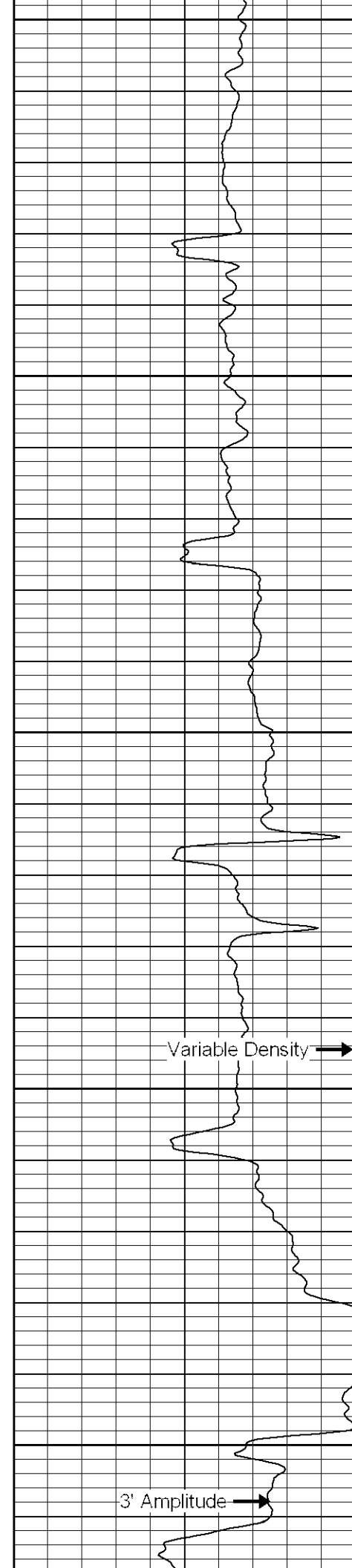
1600

1650

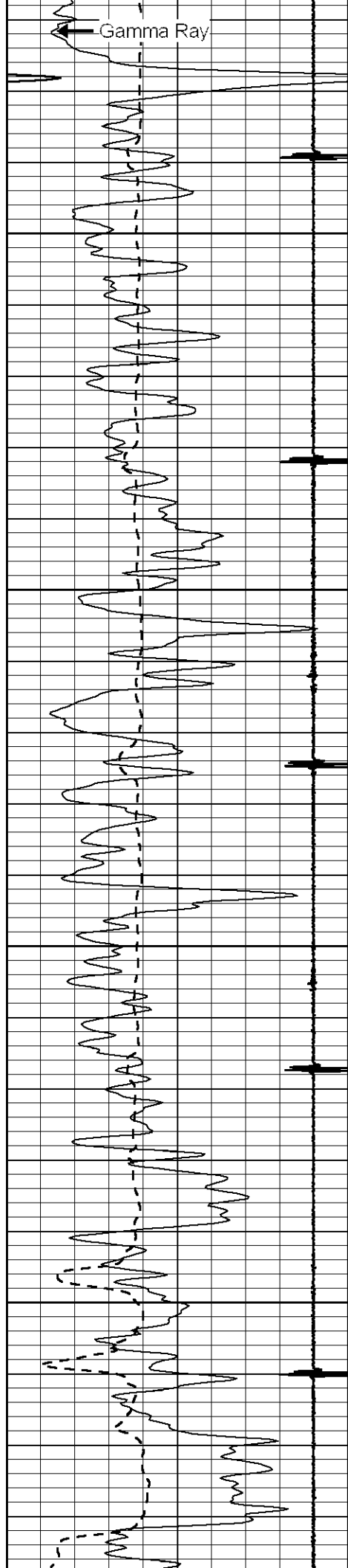
1700

1750

1800



3' Amplitude

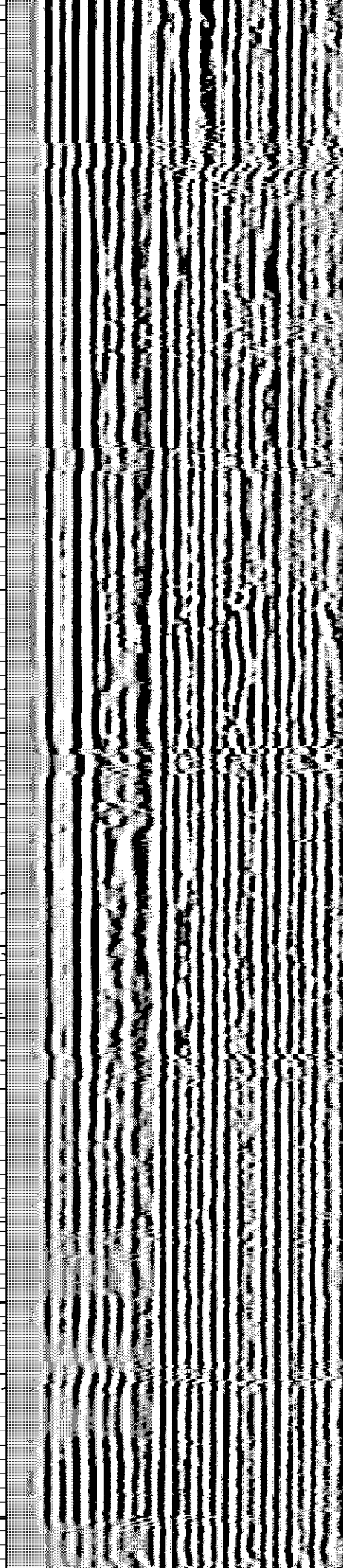
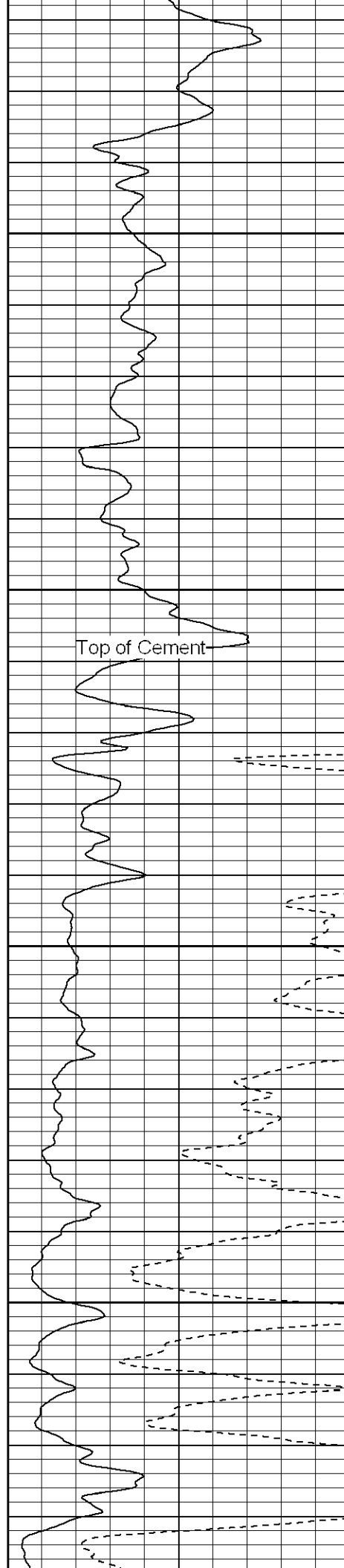


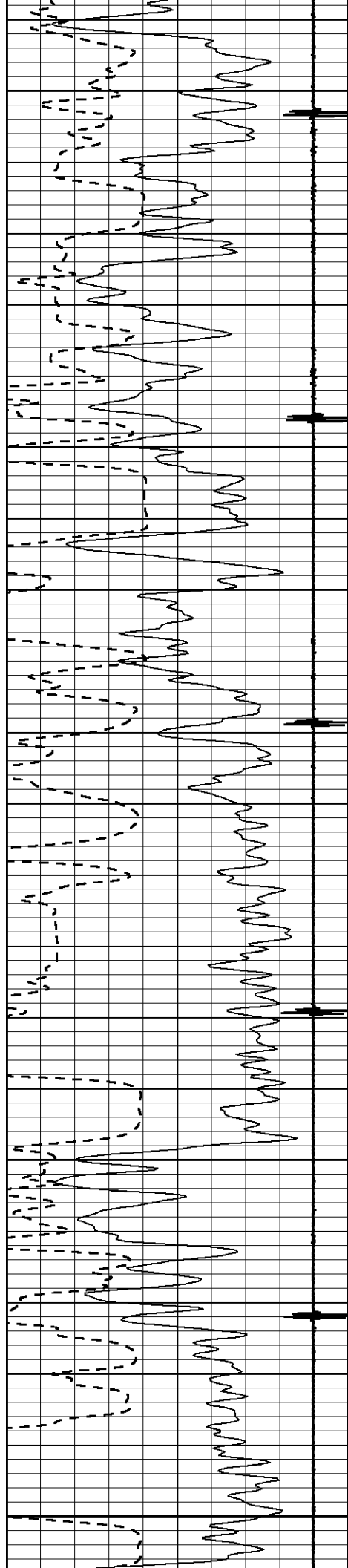
1850

1900

1950

2000





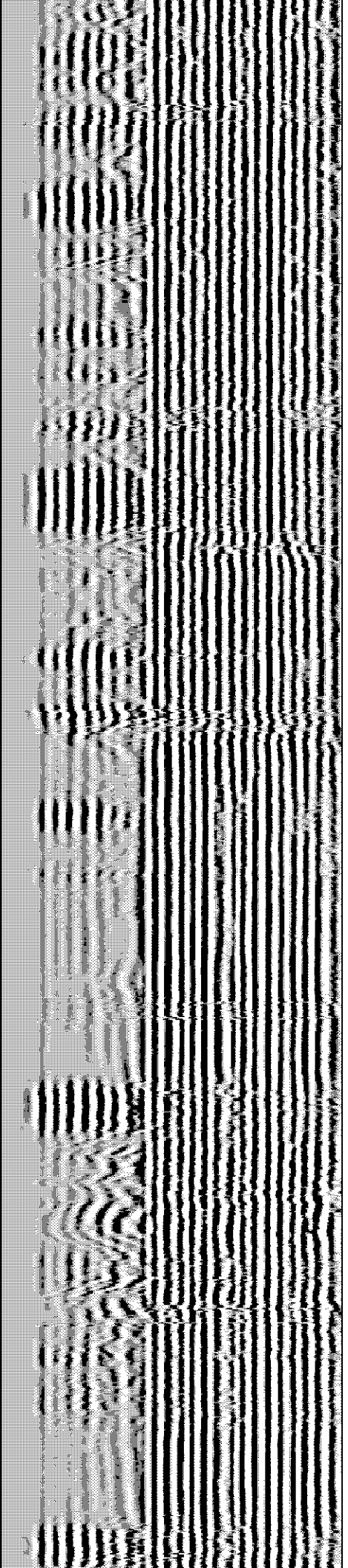
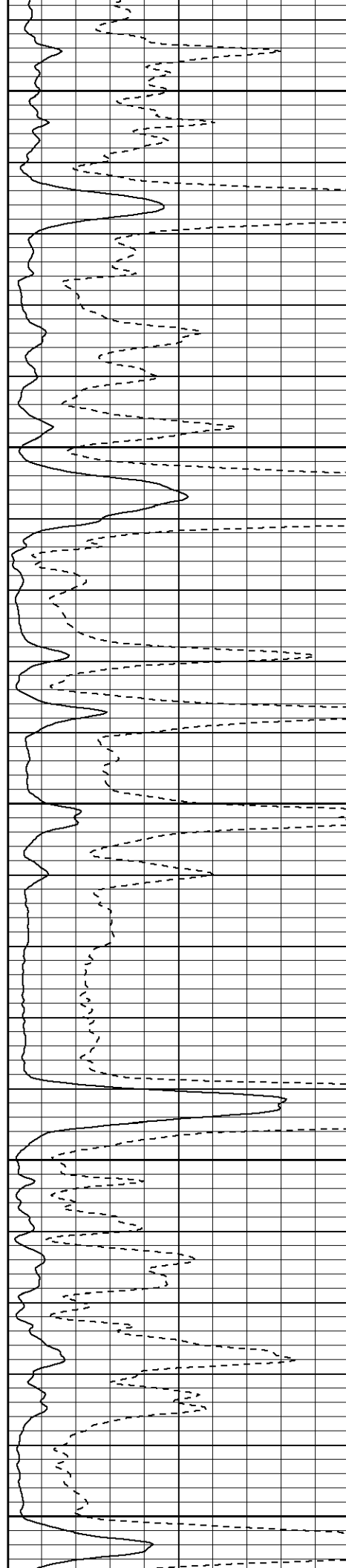
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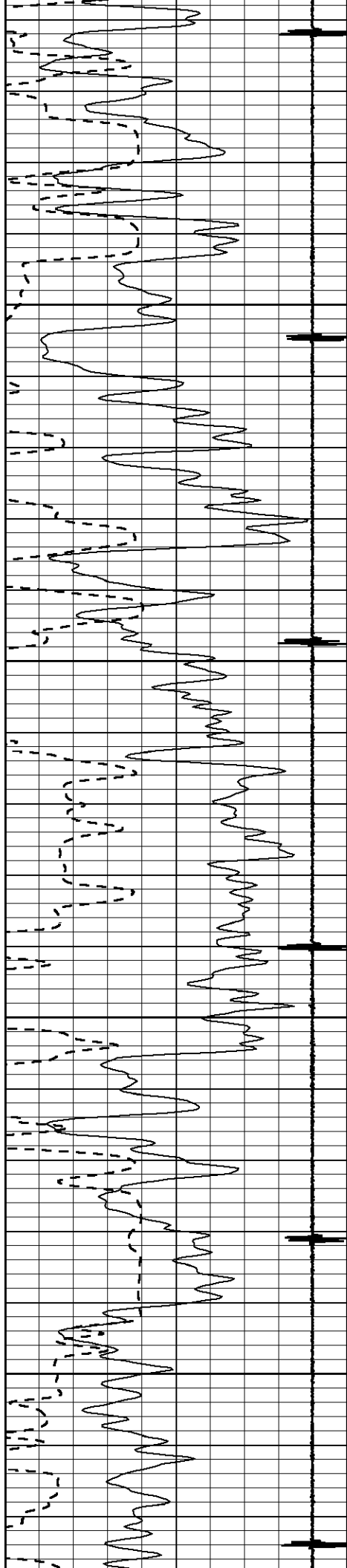
2100

2150

2200

2250



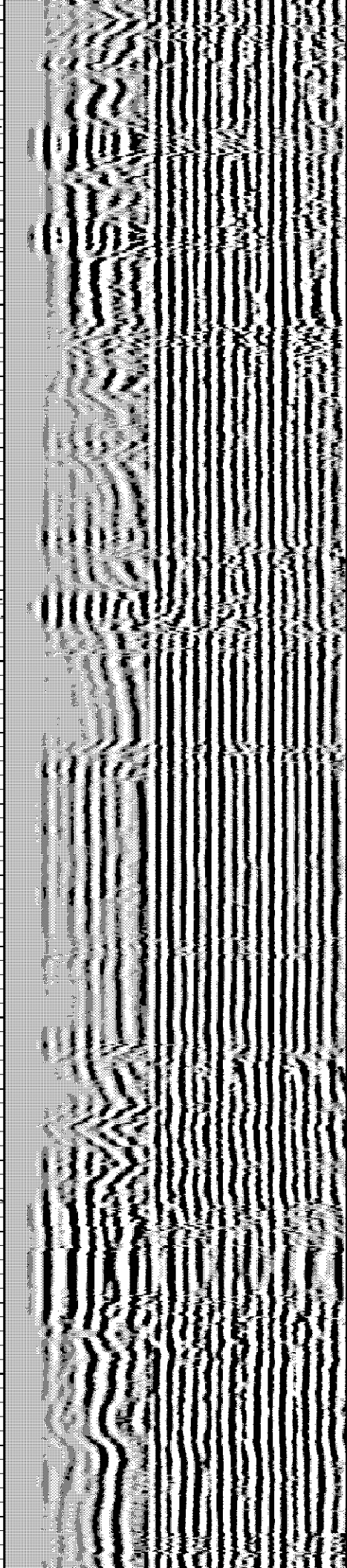
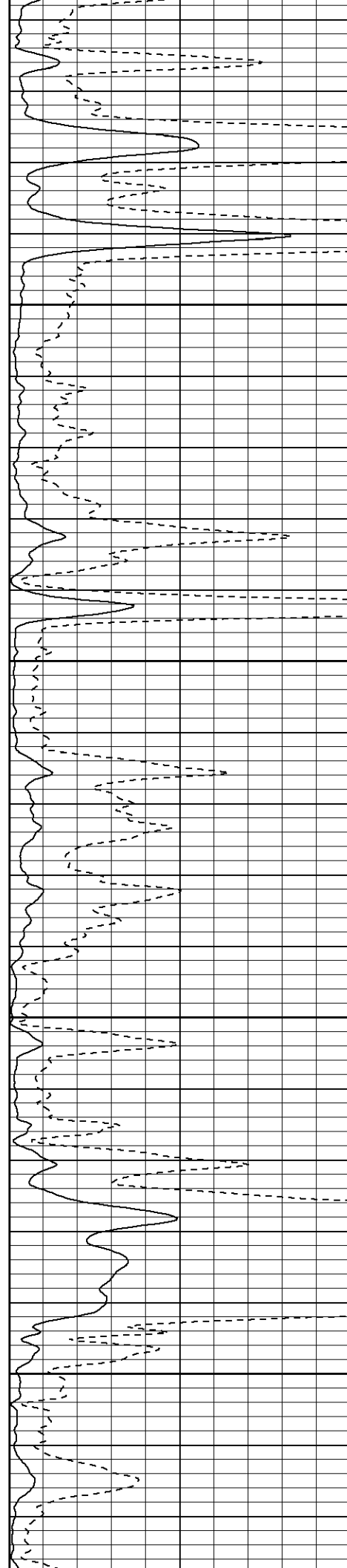


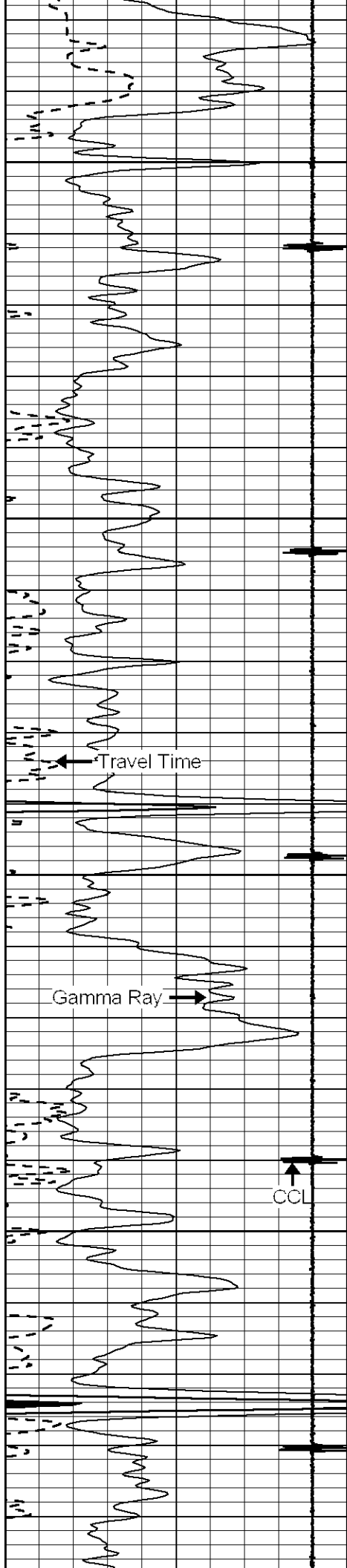
2300

2350

2400

2450



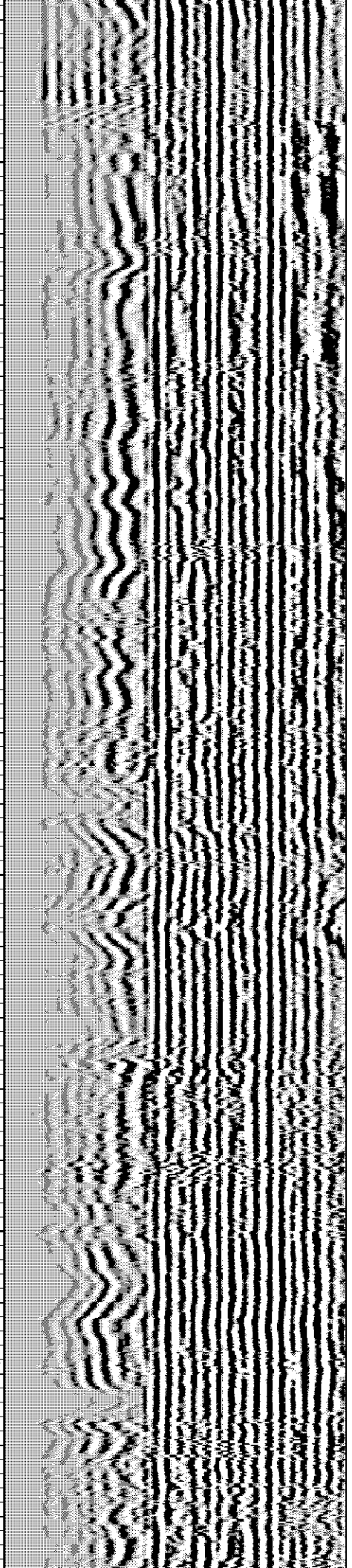
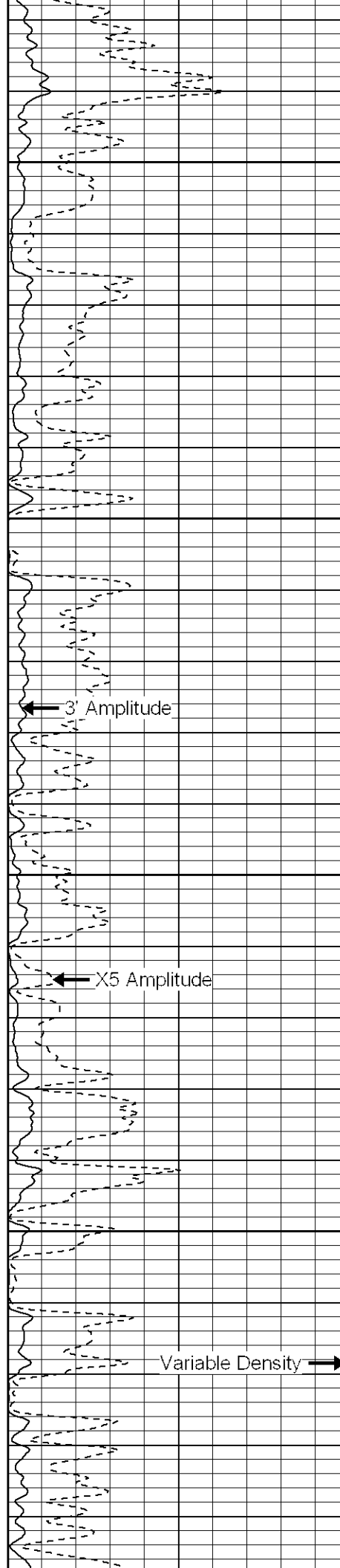


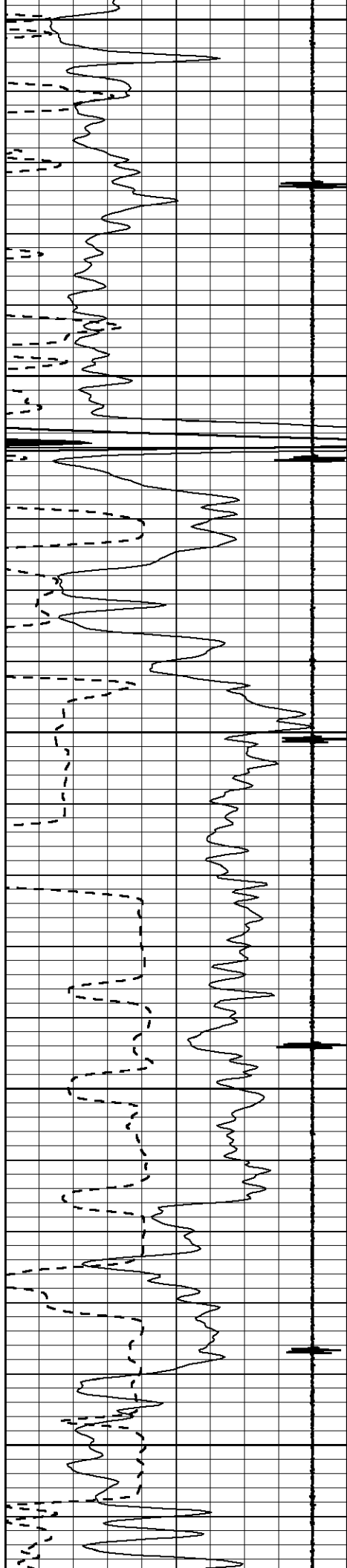
2500

2550

2600

2650





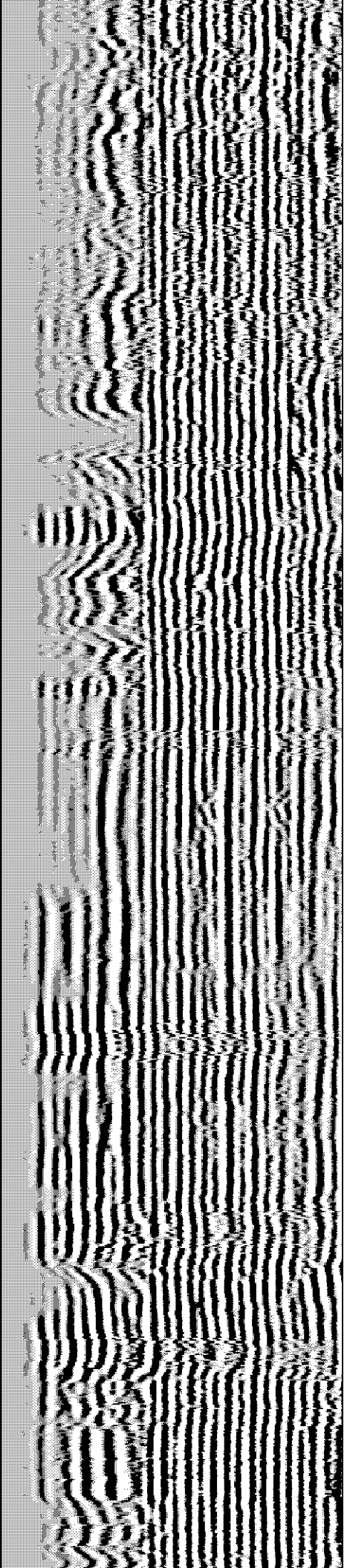
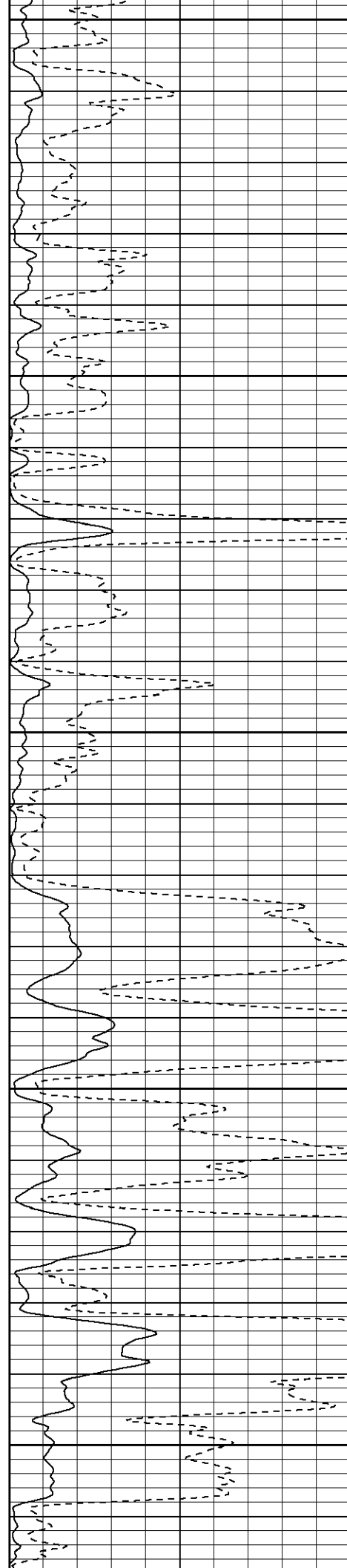
2700

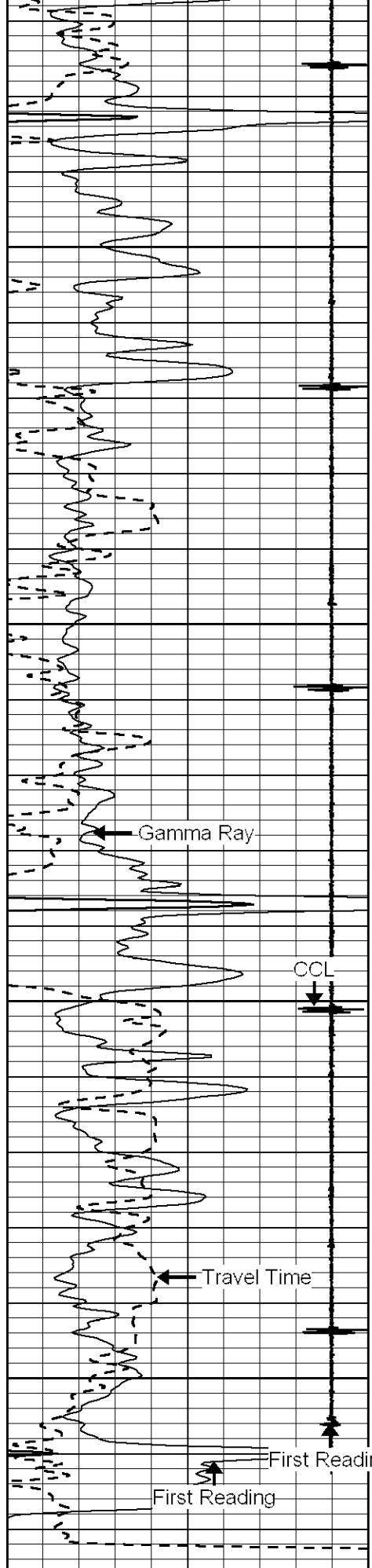
2750

2800

2850

2900





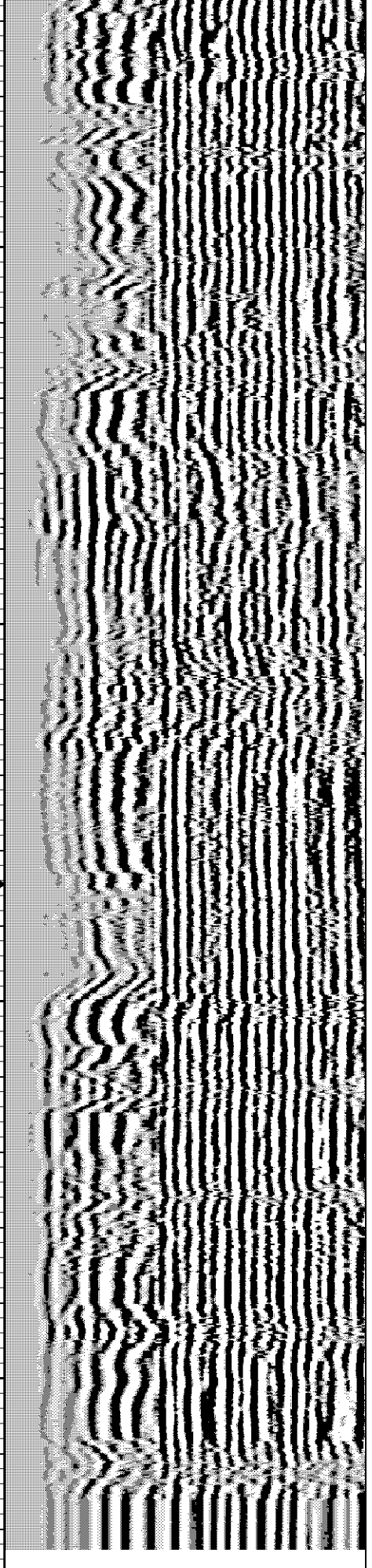
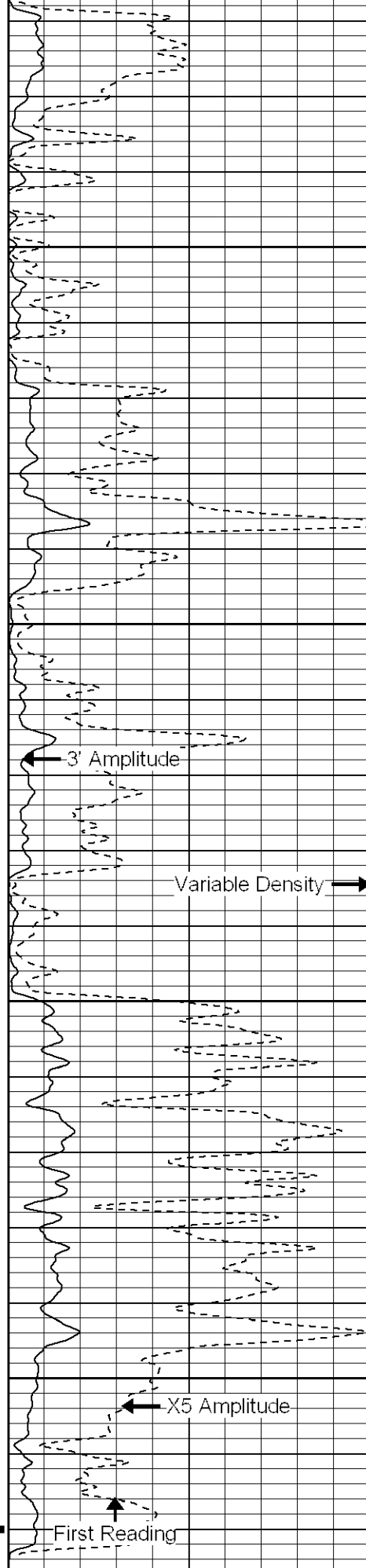
2950

3000

3050

3100

LTD 3120



320 Travel Time (usec) 120

9 Collar Locator -1

0 AMPLITUDE (mV) 100

0 amp3 (mV) 20

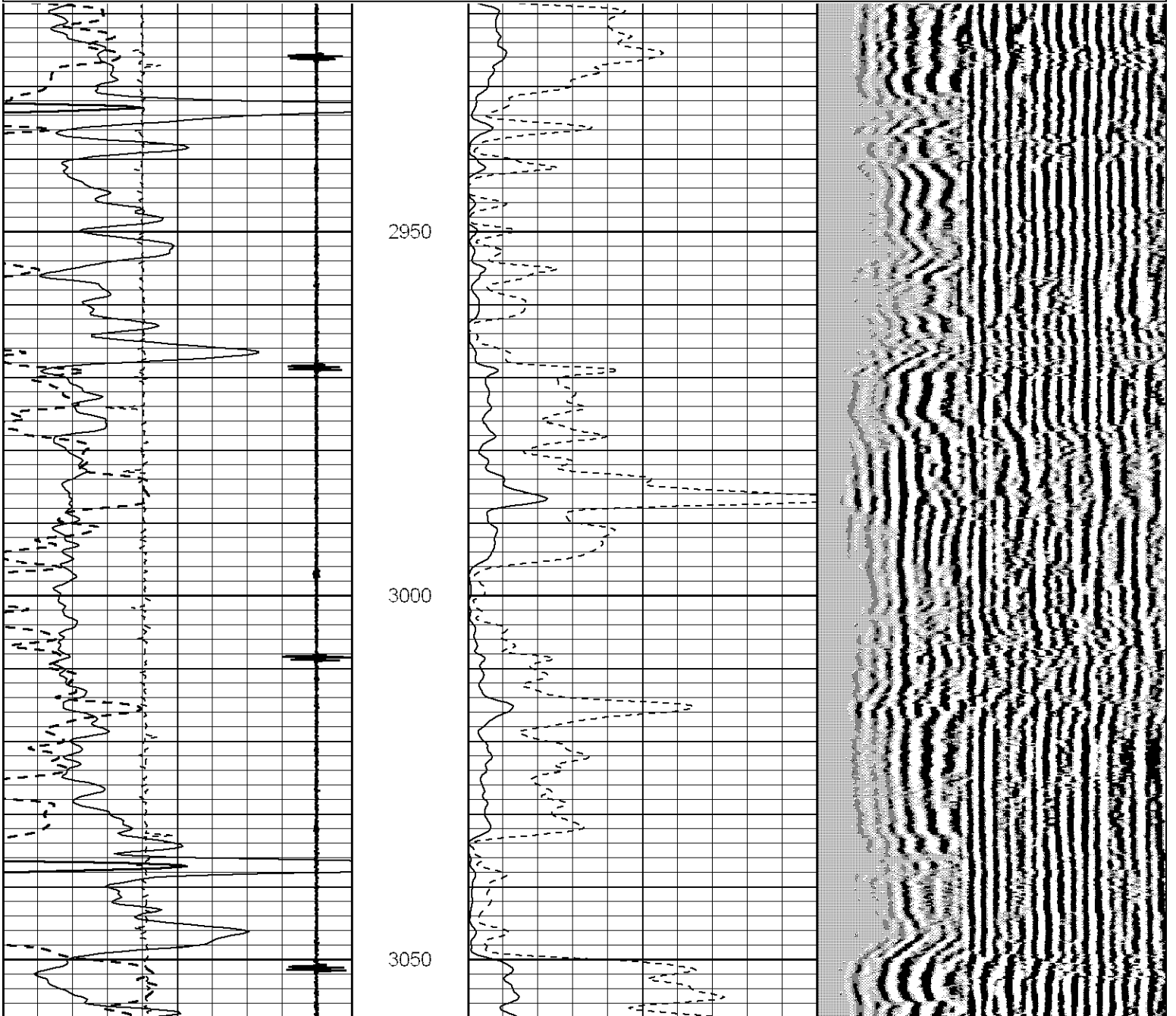
150 Variable Density 1150

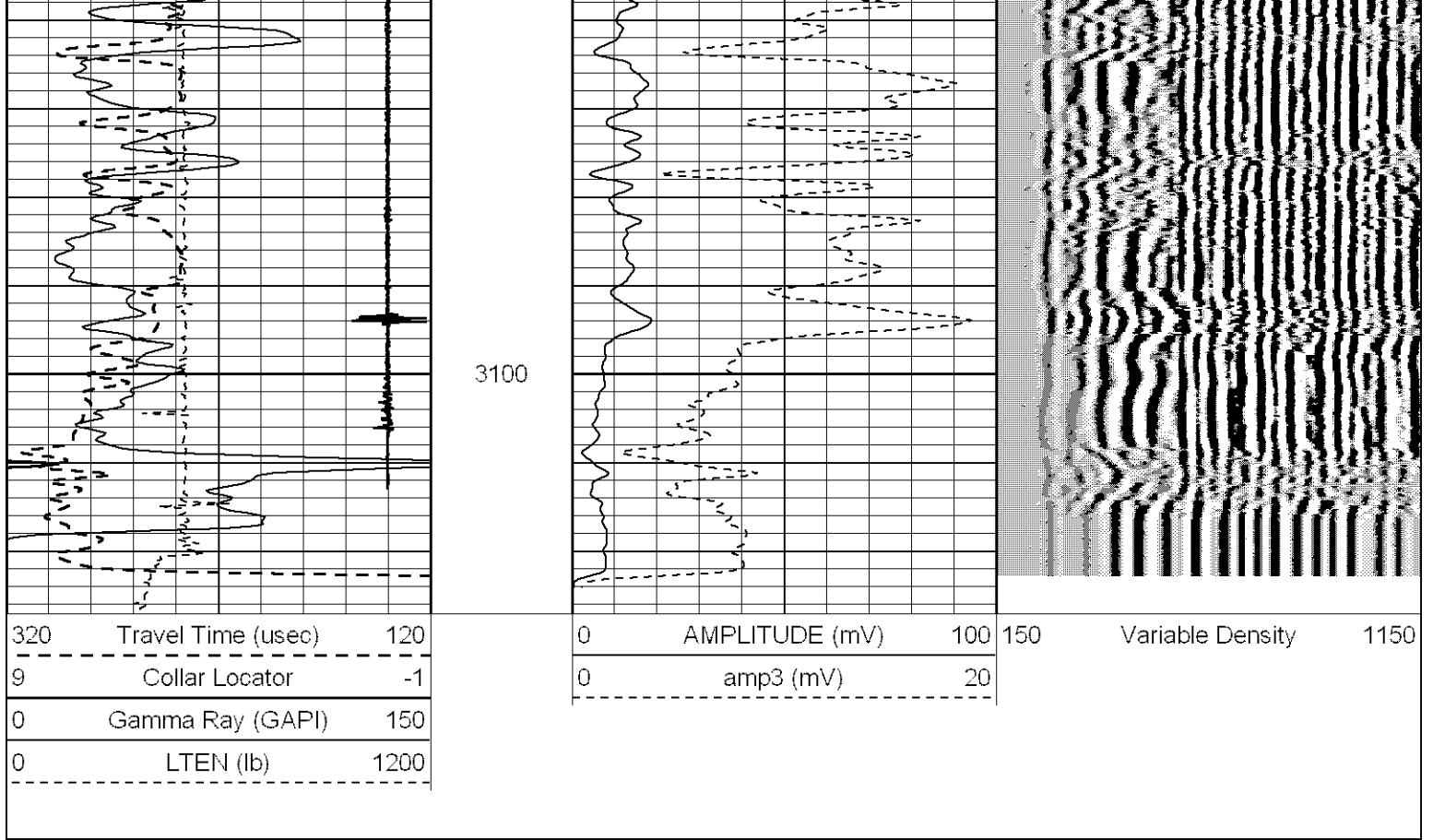


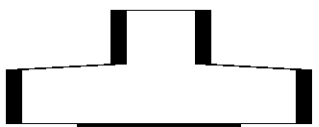
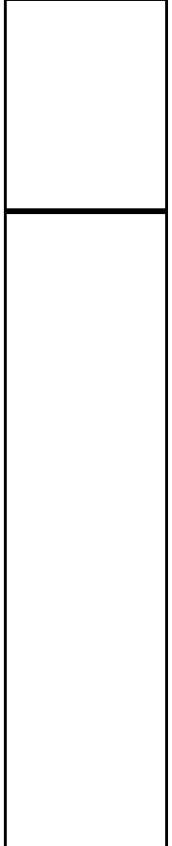

REPEAT SECTION

Database File: wess10.db
 Dataset Pathname: pass2
 Presentation Format: cbl01
 Dataset Creation: Mon Jul 27 11:13:13 2015 by Log 6.1
 Charted by: Depth in Feet scaled 1:240

320	Travel Time (usec)	120	0	AMPLITUDE (mV)	100	150	Variable Density	1150
9	Collar Locator	-1	0	amp3 (mV)	20			
0	Gamma Ray (GAPI)	150						
0	LTEN (lb)	1200						

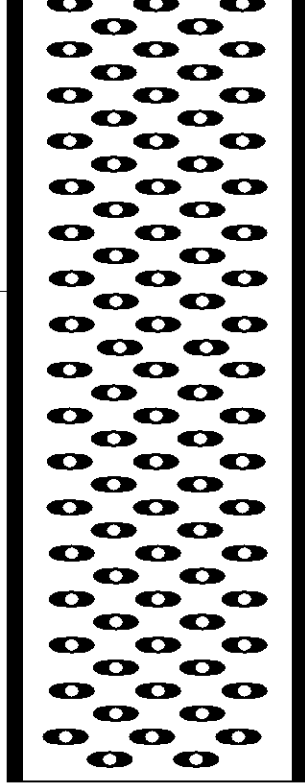




Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			CHD-STNDRD (1) Standard Cable Head	1.00	1.44	10.00
CCL	14.00		CCL-sie1 (ccl1) slimccl	1.83	1.69	10.00
GR	8.92		GR-sie (gr1) slimholegr	5.50	1.69	40.00

TT3
WVF3

4.25
4.25



CBL-sielong (b2gr2)
big cbl tool

7.92

3.25

50.00

Dataset: wess10.db: field/well/run1/pass3
Total Length: 16.25 ft
Total Weight: 110.00 lb
O.D. 3.25 in