



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1261326
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1261326

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Cinda Flax 2
Doc ID	1261326

All Electric Logs Run

Dual Induction
Compensated Density Neutron
Dual Receiver Cement Bond
Micro Resistivity

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Cinda Flax 2
Doc ID	1261326

Tops

Name	Top	Datum
Anhy.	1860	(+644)
Base Anhy.	1892	(+612)
Heebner	3834	(-1330)
LKC	3873	(-1369)
BKC	4166	(-1662)
Ft. Scott	4372	(-1868)
Miss.	4474	(-1970)
LTD	4599	(-2095)



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 6/25/2015
 Invoice # 1467
 P.O.#:
 Due Date: 7/25/2015
 Division: Russell

RECEIVED
 JUL 01 2015

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 CINDA FLAX 2

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 644.02	No				
Common-Class A	120	\$ 1,755.45	Yes				
Calcium Chloride	6	\$ 294.30	Yes				
POZ Mix-Standard	30	\$ 185.06	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 140.12	No				
Pump Truck Mileage-Job to Nearest Camp	21	\$ 101.78	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	21	\$ 64.77	No				
Premium Gel (Bentonite)	3	\$ 43.04	Yes				

Invoice Terms:

Net 30

	<i>SubTotal:</i>	\$	3,228.55
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$	(80.71)
		<hr/>	
	SubTotal for Taxable Items:	\$	2,220.91
	SubTotal for Non-Taxable Items:	\$	926.93
		<hr/>	
	Total:	\$	3,147.84
	Tax:	\$	136.59
		<hr/>	
	Amount Due:	\$	3,284.43

6.15% Ness County Sales Tax

Thank You For Your Business!

Applied Payments:
Balance Due: \$ 3,284.43

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

QUALITY OILWELL CEMENTING, INC.

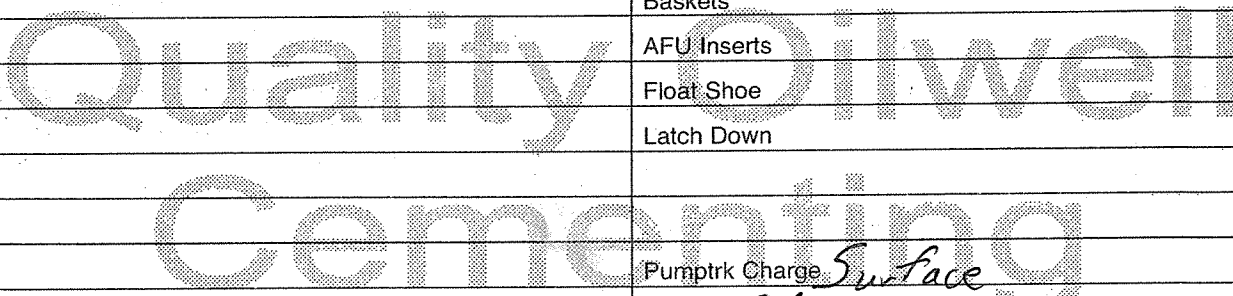
Federal Tax I.D.# 20-2886107

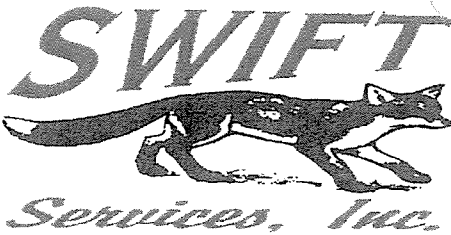
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1467

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-25-15	25	16	25	Ness	KS		5:45pm
Lease <i>Cinda Flax</i>				Well No. <i>2</i>		Owner	
Contractor <i>WW #6</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Surface</i>				Charge To <i>Palemio Petroleum</i>			
Hole Size <i>12 1/4</i>		T.D. <i>217</i>		Street			
Csg. <i>8 5/8</i>		Depth <i>216</i>		City			
Tbg. Size		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>15'</i>		Shoe Joint		Cement Amount Ordered <i>150 80/20 3/LL 2/6EL</i>			
Meas Line		Displace <i>12 3/4 BCL</i>		Common <i>12B</i>			
EQUIPMENT				Poz. Mix <i>30</i>			
Pumptrk <i>17</i>	No.	Cementer <i>Craig</i>		Gel. <i>3</i>			
		Helper		Calcium <i>6</i>			
Bulktrk	No.	Driver <i>Nick</i>		Hulls			
Bulktrk <i>21</i>	No.	Driver <i>Doug</i>		Salt			
JOB SERVICES & REMARKS				Flowseal			
Remarks:				Kol-Seal			
Rat Hole				Mud CLR 48			
Mouse Hole				CFL-117 or CD110 CAF 38			
Centralizers				Sand			
Baskets				Handling <i>159</i>			
D/V or Port Collar				Mileage			
<i>8 5/8 on bottom Bsk. Circulation</i>				FLOAT EQUIPMENT			
<i>Mix 150SK & Displace</i>				Guide Shoe			
<i>Cement Circulated!</i>				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <i>Surface</i>			
				Mileage <i>21</i>			
				Tax			
				Discount			
				Total Charge			
Signature <i>Maui Basse</i>							





P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/16/2015	28624

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

RECEIVED
 JUL 23 2015

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	Express Well Serv...	Oil	Development	Squeeze Perforat...	David K.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,250.00	1,250.00
300 - 15%	Regular Acid				200	Gallons	1.75	350.00
235	INH.1 ESA-28				0.5	Gallon(s)	40.00	20.00
325	Standard Cement				75	Sacks	12.25	918.75T
290	D-Air				1	Gallon(s)	42.00	42.00T
581D	Service Charge Cement				75	Sacks	1.50	112.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,043.25
	Sales Tax Ness County						6.50%	62.45

We Appreciate Your Business!

Total

\$3,105.70



CHARGE TO: Palomino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28624

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Bess City Hs
 2. _____
 3. _____
 4. _____

WELL/PROJECT NO. #2
 LEASE Cinder Flex
 COUNTY/PARISH Ness
 STATE KS CITY Arnold DATE 7-16-15
 TICKET TYPE SERVICE SALES
 CONTRACTOR Express Well Services
 RIG NAME/NO. #11
 ORDER NO. Same
 WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Squeeze Fractures
 SHIPPED W/T DELIVERED TO Location
 WELL PERMIT NO. _____
 INVOICE INSTRUCTIONS Arnold Hs - 1 1/2 E. Link

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE			20	mi	5.00	100.00
578		1			Trk # 112						
300		1			Pump Charge - Deep Squeeze	1	job			1250.00	1250.00
235		1			Regular Acid	15	%			1.75	350.00
325		1			Inhib -1			1/2	gal	40.00	20.00
290		1			Standard Cement			75	sks	12.25	918.75
					D-Air			1	gal	42.00	42.00
581		1			Service Charge Cement			75	sks	1.50	112.50
582		1			Minimum Drayage Charge			1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Alan Campbell
 DATE SIGNED 7-16-15 TIME SIGNED 1:30 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3043
TAX	7.55
TOTAL	3105.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR David Kuehn APPROVAL _____
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-16-15 PAGE NO.

CUSTOMER Petroleum Petroleum WELL NO. #2 LEASE Cinda Flax JOB TYPE Squeeze Perforations TICKET NO. 28624

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1050							on Location 2 7/8" x 5 1/2"
								Perfs - 4474-98' PKR spot - 4534' 4502-08' PKR squeeze - 4363'
								200 gal 15% Reg Acid
	1110	4	85	✓		400		Load Hole Circulate cut oil
	1125	∅	∅	✓		3000		test tools * Hold *
	1130	3	26	✓		400		spot Acid
	1145	4	10	✓		800		treat Perfs * 36 Hbl load *
	1210							sweep back Acid
	1330	∅	2	✓		500		Load Backside * Hold *
	1340	4	5	✓		700		Injection Rate
	1346	2	16	✓		∅		mix 75 sks STD cement NEAT @ 15.6 ppg
								Washout Pump & Lines
	1400	2	∅	✓		∅		Start Displacement
		2	16	✓		300		Pressure
		2	25 1/2	✓		1100		clear Packer
	1413	∅	27	✓		1300		Kick out Pump
								Shut in valve * 67 sks in formation *
								wash up truck
	1443	∅	27	✓		800		Open valve stage
	1500	∅	27 1/4	✓		2500		Release Pressure * Squeeze Hold *
	1507	∅ 2	30	✓		300		Reverse clean
	1527	∅	∅	✓		2200		set Packer Pressure
	1540	∅	∅	✓		∅		Release * Squeeze Hold *
	1600							Job Complete

Thank You

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUL 14 2015

Invoice

DATE	INVOICE #
7/10/2015	28690

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	275.00	275.00T
276	Flocele				35	Lb(s)	2.25	78.75T
290	D-Air				1.5	Gallon(s)	42.00	63.00T
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	15.75	2,047.50T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,364.25
	Sales Tax Ness County						6.50%	160.18
We Appreciate Your Business!							Total	\$4,524.43



CHARGE TO: Palomino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28690

PAGE 1 OF 1

SERVICE LOCATION: NESS CITY, KS
 WELL/PROJECT NO.: CINDA FLAY #2 LEASE: NESS COUNTY: NESS STATE: KS CITY: ARNOLD, KS DATE: 10 July 15
 TICKET TYPE: SERVICE CONTRACTOR: EXPRESS WELL SERV. RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: _____ ORDER NO.: _____
 WELL TYPE: _____ WELL CATEGORY: DEVELOPMENT JOB PURPOSE: Cement Port Coliar WELL PERMIT NO.: _____ WELL LOCATION: 7E, 1S, 30W, D E 20
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
375					MILEAGE A 115	20	mil			5.00	100.00
576D					Pump CHARGE	1	CHG			1850.00	1850.00
105					PORT COLIAR DRINKING TROU	1	TRU			275.00	275.00
276					FLOCEL	35	lbs			2.35	78.25
29D					D-AIR	1 1/2	gal			42.00	63.00
33D					SAND CEMENT	130	bx			15.75	2047.50
381					CEMENT SERVICE CHARGE	210	bx			1.50	315.00
382					Medium Drayage	19950	lbs.	199.5	tm	257.00	257.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: 10 July 15 TIME SIGNED: 12:15
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE
 PAGE TOTAL: 4364
 TAX: 7.55%
 TOTAL: 4524

SWIFT OPERATOR: [Signature] APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10 July 15 PAGE NO.

CUSTOMER PACOMINO PETROLEUM

WELL NO.

LEASE CINDA FLAX # 2

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 28690

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1015							ON LOCATION
								PORT COLLAR @ 1839
	1049				✓		1000	TEST - HELD.
	1052							OPEN PORT COLLAR
	1055	4	72	✓		300		MIX 130 SX SMD
		3	9 1/2	✓				DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1118				✓		1000	CLOSE PORT COLLAR - TEST - HELD
	1124							RUN SITS.
	1131	4	22		✓		200	REVERSE CLEAN
	1138							WASH TRUCK
	1215							JOB COMPLETE.
								THANKS #115
								JASON COLE TYLER



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUL 10 2015 Invoice

DATE	INVOICE #
7/2/2015	28416

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	WW Drilling #6	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String - 4598 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1839 Feet				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				10	Each	75.00	750.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
276	Flocele				50	Lb(s)	2.25	112.50T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				343.5	Ton Miles	0.75	257.63
	Subtotal							10,936.38
	Sales Tax Ness County						6.50%	581.18

We Appreciate Your Business!

Total

\$11,517.56



Services, Inc.

CHARGE TO: Palomino Petroleum Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 28416
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS WELL/PROJECT NO. #2 LEASE GRUDA FLAX COUNTY/PARISH NESS STATE KS CITY
 2. TICKET TYPE SERVICE CONTRACTOR WUB DRG #6 RIG NAME/NO. NESS SHIPPED VIA air DELIVERED TO LOCATED ORDER NO. 7-2-15 OWNER same
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE 5 1/2" LONGSTROKE WELL PERMIT NO. Arbuda, KS - 1E, 1S, 12W, A
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	30	MI			5.00	150.00
578		1			PUMP GUARDS	1	NOB	4598	FT	1250.00	1250.00
221		1			GROUND KEY	4	KEY			250.00	1000.00
281		1			MUDFLUSH	500	GAL			1.25	625.00
403		1			CEMENT BASKETS	1	EA			250.00	250.00
404		1			POOR CORE TOP ST #66	1	EA	1839	FT	2500.00	2500.00
406		1			LEACH DOWN PUMP - BATTAL	1	EA			225.00	225.00
407		1			TASCOF FLOAT SHOE W/AUTO FILL	1	EA			300.00	300.00
409		1			TURBOLIZERS	10	EA			75.00	750.00
419		1			ROTATING HEAD RENTAL	1	MO			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Alam Winters TIME SIGNED 1330 A.M. P.M.
 DATE SIGNED 7-2-15

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	1	6350.00
WE UNDERSTOOD AND MET YOUR NEEDS?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	2	4586.38
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL					11,517.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR WAVE WITSON APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28416

CUSTOMER: PATERSON PERROCHEM INC
WELL: CRADA FLAX #2
DATE: 7-2-15
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				STANDARD CEMENT	100	SKE			12.25	1225.00
330		1				SWIFT MURK - DENSITY STANDARD	125	SLS			15.75	1968.75
276		1				FLOCELE	50	US			2.25	112.50
283		1				SALT	500	US			.20	100.00
284		1				CAUSEAL	5	SWS	500	US	30.00	150.00
285		1				CFR-1	50	US			4.50	225.00
290		1				D-ADR	5	GAL			42.00	210.00
581		1				SERVICE CHARGE					1.50	337.50
583		1				MILEAGE CHARGE					1.75	257.63
						LOADED MILES	30					
						CUBIC FEET	225					
						TON MILES	343.5					
CONTINUATION TOTAL												4586.38

JOB LOG

SWIFT Services, Inc.

DATE 7-2-15 PAGE NO.

CUSTOMER PALOMAZO PETROLEUM INC.

WELL NO. #2

LEASE CIJONA FLAX

JOB TYPE 5 1/2" LONGSTRING

TICKET NO. 28416

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
	1345							START 5 1/2" CASING IN WELL
								TD-4600 SET = 4598
								TP-4600 5 1/2" # 14
								ST-43
								TURBOIZERS - 1, 2, 4, 6, 8, 10, 12, 14, 16, 65
								CMT BSPTS - 66
								PORT COWER = 1839 TOP JT # 66
	1540							DROP BALL - CIRCULATE ROTATE
	1640	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1642	6	20		✓		400	PUMP 20 BBL'S KCL - FLUSH
	1650		7					PLUG RH (30 SKS)
	1705	4	35		✓		400	MAX CEMENT - 95 SKS SMD = 12.7 PPG
		3 1/2	24		✓		200	100 SKS EA2 = 15.5 PPG
	1720							WASH OUT PUMP - LEVES
	1720							RELEASE PLUG - LATCH DOWN
	1725	6 1/2	0		✓			DISPLACE PLUG (1ST TANK KCL WATER)
		6 1/2	110				800	SHUT OFF ROTATE (55 BBL'S)
	1745	6	111.2				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1750						OK	RELEASE PSE - HELD
								WASH TRUCK
	1900							JOB COMPLETE THANK YOU WAYNE, BUZZE, ISAAC

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name CINDA FLAX #2
Unique Well ID DST #1, FT. SCOTT, 4326-4398
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, FT. SCOTT, 4326-4398
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/06/30
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/06/30
Final Test Date 2015/06/30

Start Test Time 05:46:00
Final Test Time 12:06:00

Test Recovery:

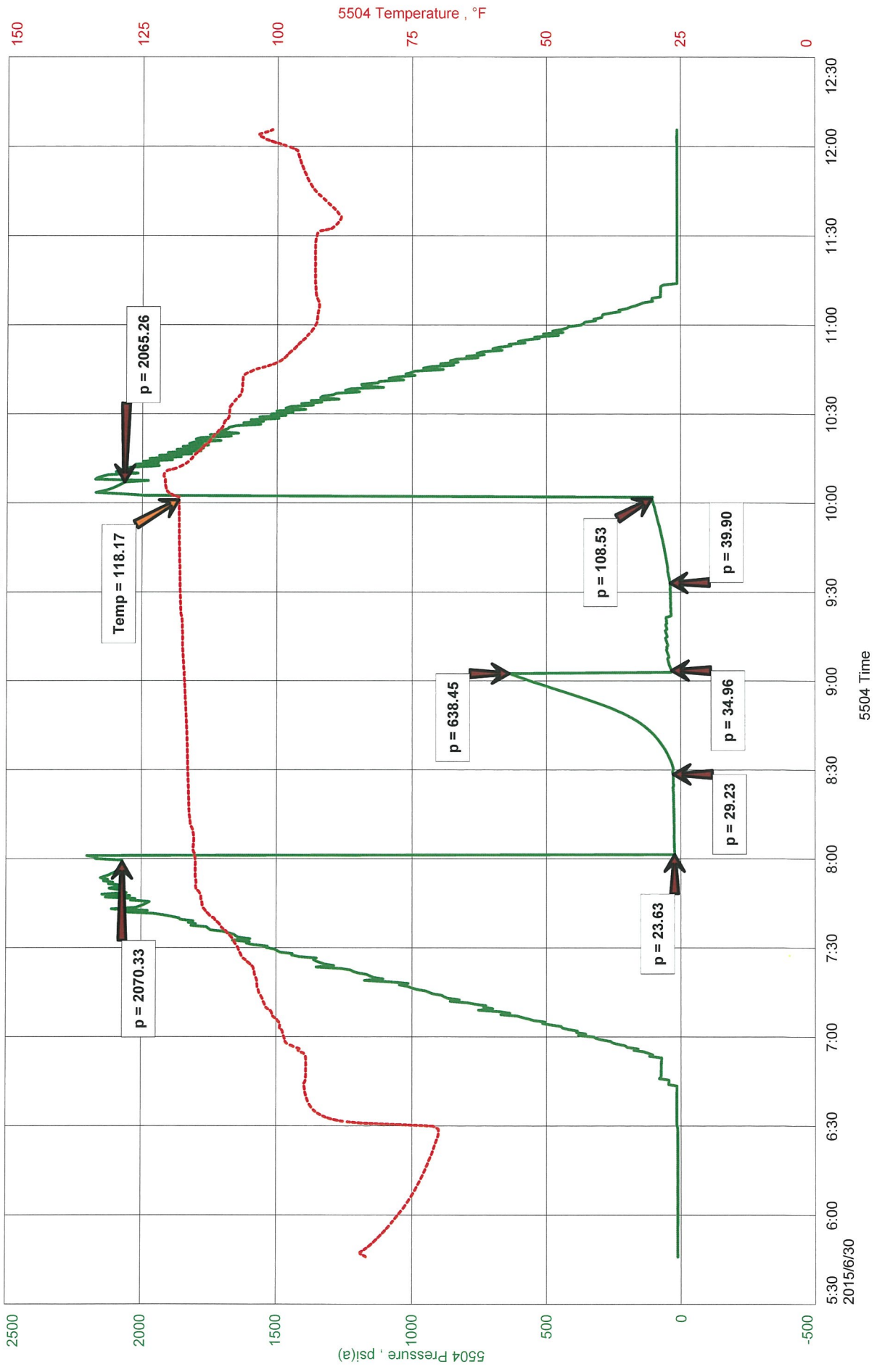
RECOVERED: 10' M W/SP. O, SPECKS OIL, 100% MUD

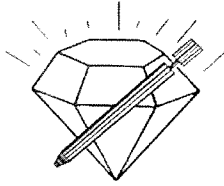
TOOL SAMPLE: 2% OIL, 98% MUD

PALOMINO PETROLEUM, INC.
DST #1, FT. SCOTT, 4326-4398
Start Test Date: 2015/06/30
Final Test Date: 2015/06/30

CINDA FLAX #2
Formation: DST #1, FT. SCOTT, 4326-4398
Pool: ARNOLD EAST
Job Number: T474

CINDA FLAX #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CINDAFLAX2DST1

TIME ON: 05:46
TIME OFF: 12:06

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
Contractor WW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
Elevation 2504 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T474
Date 6-30-15 Sec. 25 Twp. _____ 16 S Range _____ 25 W County NESS State KANSAS
Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4326 ft. to 4398 ft. Total Depth 4398 ft.
Packer Depth 4321 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4326 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4307 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4395 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 62 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 3,700 P.P.M. Drill Pipe Length 4171 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 10 ft. of M W/SP. O, SPECKS OIL, 100% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 2% OIL, 98% MUD Total _____

Time Set Packer(s) 8:01 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 10:01 AM ^{A.M.}/_{P.M.} Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2070 P.S.I.

Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 638 P.S.I.

Final Flow Period..... Minutes 30 (E) 35 P.S.I. to (F) 40 P.S.I.

Final Closed In Period..... Minutes 30 (G) 109 P.S.I.

Final Hydrostatic Pressure..... (H) 2065 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name CINDA FLAX #2
Unique Well ID DST #2, MISSISSIPPIAN, 4422-4492
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MISSISSIPPIAN, 4422-4492
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/07/01
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/06/30
Final Test Date 2015/07/01

Start Test Time 22:42:00
Final Test Time 06:07:00

Test Recovery:

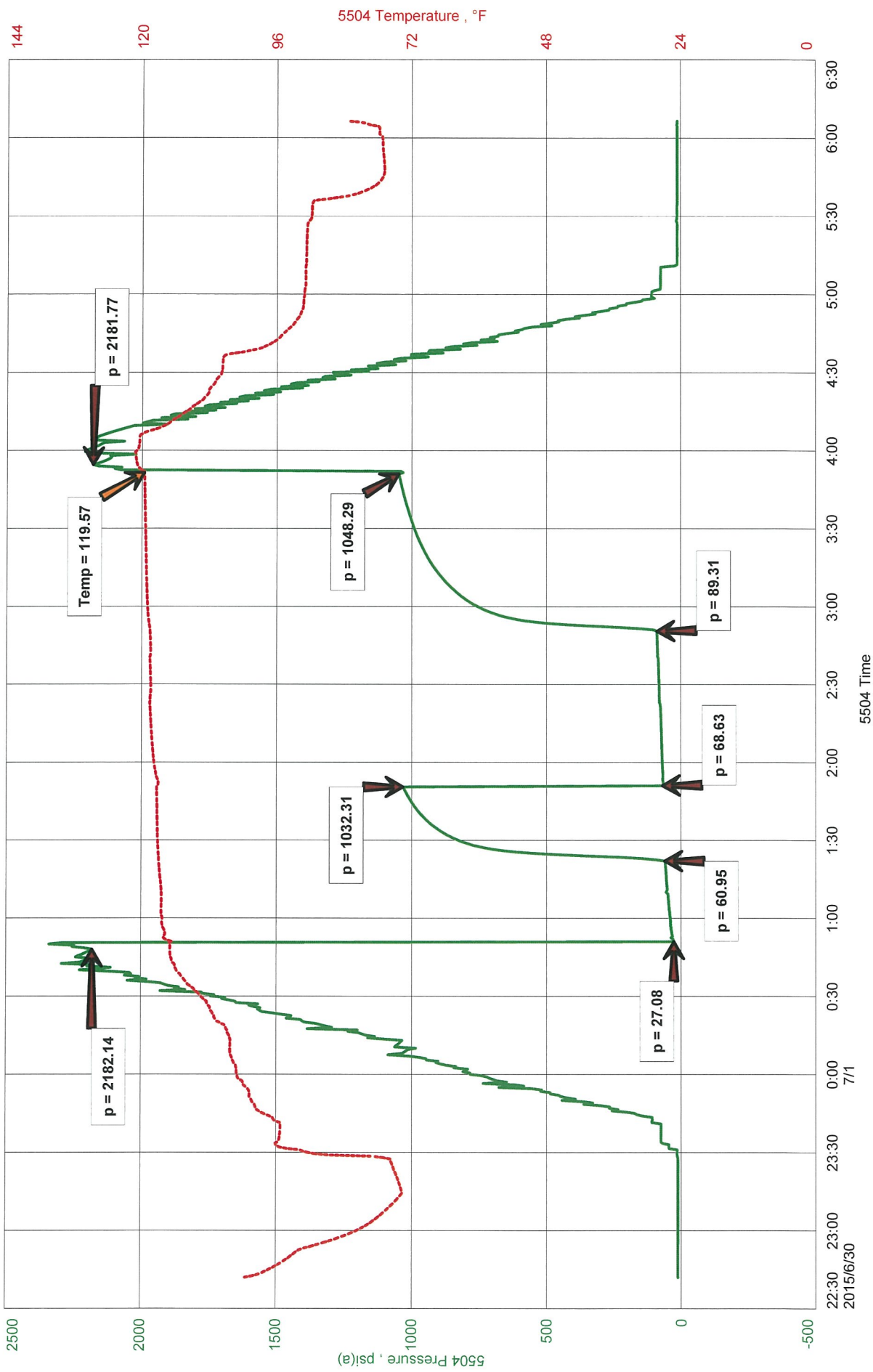
RECOVERED: 115' CLEAN OIL, 100% OIL, GRAVITY: 37
55' HOCM, 46% OIL, 54% MUD
170' TOTAL FLUID

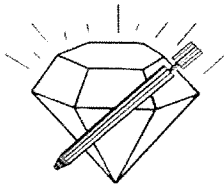
TOOL SAMPLE: 31% OIL, 69% MUD

PALOMINO PETROLEUM, INC.
DST #2, MISSISSIPPIAN, 4422-4492
Start Test Date: 2015/06/30
Final Test Date: 2015/07/01

CINDA FLAX #2
Formation: DST #2, MISSISSIPPIAN, 4422-4492
Pool: ARNOLD EAST
Job Number: T475

CINDA FLAX #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CINDAFLAX2DST2

TIME ON: 22:42 6-30-15
TIME OFF: 06:07 7-1-15

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
Contractor VW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
Elevation 2504 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T475
Date 7-1-15 Sec. 25 Twp. _____ 16 S Range _____ 25 W County NESS State KANSAS
Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4422 ft. to 4492 ft. Total Depth 4492 ft.
Packer Depth 4417 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4422 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4403 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4489 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,800 P.P.M. Drill Pipe Length 4267 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 6 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 9 INCHES. (NO BB)

Recovered 115 ft. of CLEAN OIL, 100% OIL, GRAVITY: 37
Recovered 55 ft. of HOCM 46% OIL, 54% MUD
Recovered 170 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 31% OIL, 69% MUD	Total

Time Set Packer(s) 12:51 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:51 AM ^{A.M.}/_{P.M.} Maximum Temperature 120 deg.
Initial Hydrostatic Pressure..... (A) 2182 P.S.I.
Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1032 P.S.I.
Final Flow Period..... Minutes 60 (E) 69 P.S.I. to (F) 89 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1048 P.S.I.
Final Hydrostatic Pressure..... (H) 2182 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name CINDA FLAX #2
Unique Well ID DST #3, MISSISSIPPIAN, 4492-4504
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, MISSISSIPPIAN, 4492-4504
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/07/01
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/07/01
Final Test Date 2015/07/01

Start Test Time 12:27:00
Final Test Time 19:14:00

Test Recovery:

RECOVERED: 185' GAS IN PIPE

210' G,SMCO, 7% GAS, 92% OIL, 1% MUD, GRAVITY: 39
110' G,W&MCO, 5% GAS, 56% OIL, 19% WATER, 20% MUD
60' G,O&MCW, 3% GAS, 18% OIL, 50% WATER, 29% MUD
380' TOTAL FLUID

TOOL SAMPLE: 6% GAS, 45% OIL, 25% WATER, 24% MUD

CHLORIDES: 85,000 ppm

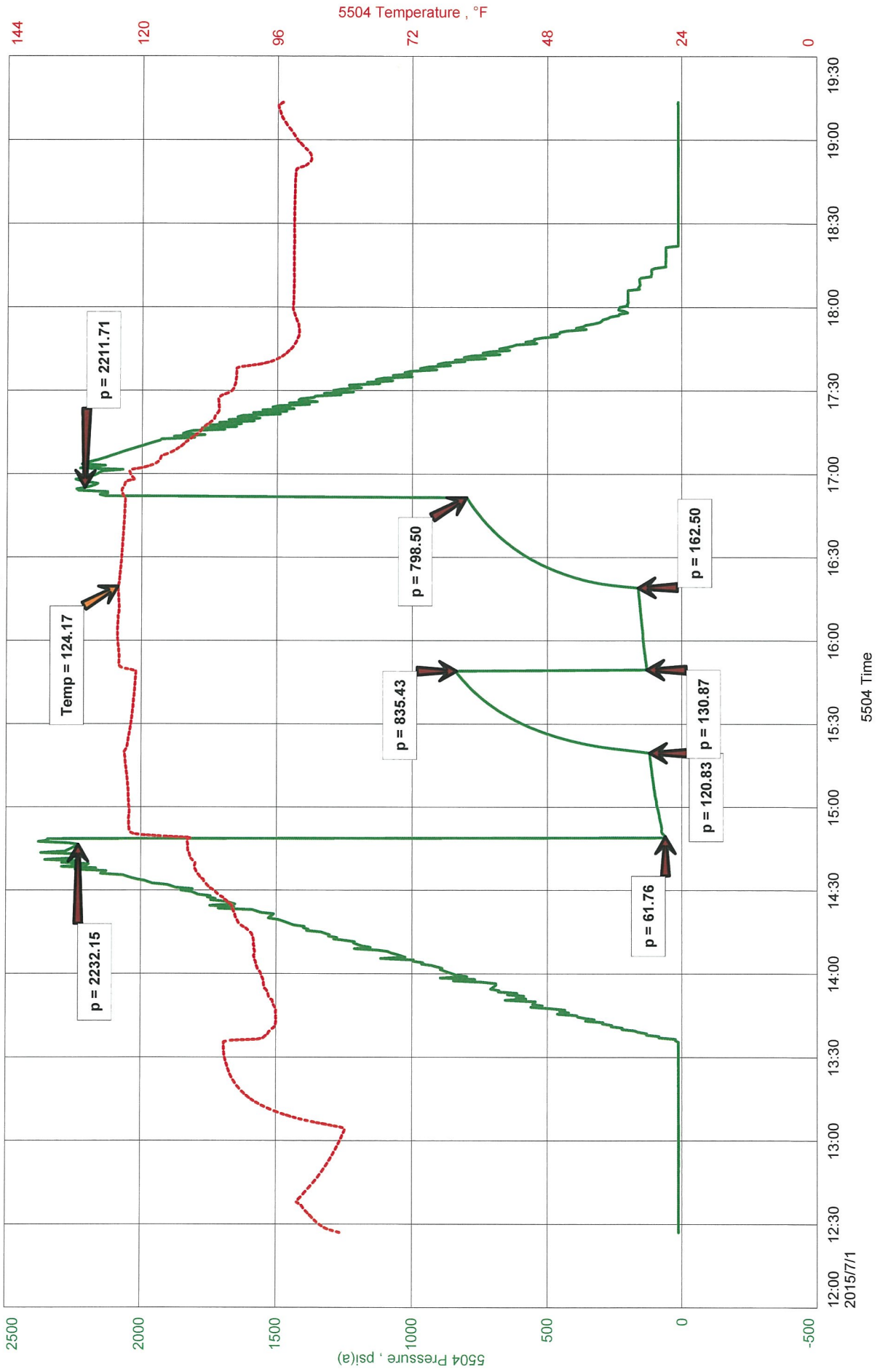
PH: 7.0

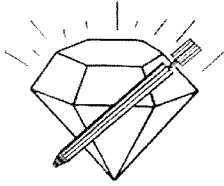
RW: .38 @ 86 deg.

PALOMINO PETROLEUM, INC.
 DST #3, MISSISSIPPIAN, 4492-4504
 Start Test Date: 2015/07/01
 Final Test Date: 2015/07/01

CINDA FLAX #2
 Formation: DST #3, MISSISSIPPIAN, 4492-4504
 Pool: ARNOLD EAST
 Job Number: T476

CINDA FLAX #2





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: CINDAFLAX2DST3

TIME ON: 12:27
 TIME OFF: 19:14

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
 Contractor VW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
 Elevation 2504 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T476
 Date 7-1-15 Sec. 25 Twp. 16 S Range 25 W County NESS State KANSAS
 Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 4492 ft. to 4504 ft. Total Depth 4504 ft.
 Packer Depth 4487 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4492 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4473 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4501 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 122 ft. I.D. 2 1/4 in.
 Weight 9.15 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,500 P.P.M. Drill Pipe Length 4337 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 12 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 1 1/2 INCH BLOW, BUILDING, REACHING BOB 11 1/2 MIN. (NO BB)
 2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 23 1/2 MIN. (NO BB)

Recovered <u>185</u> ft. of <u>GAS IN PIPE</u>	
Recovered <u>210</u> ft. of <u>G,SMCO, 7% GAS, 92% OIL, 1% MUD, GRAVITY: 39</u>	
Recovered <u>110</u> ft. of <u>G, W&MCO, 5% GAS, 56% OIL, 19% WATER, 20% MUD</u>	
Recovered <u>60</u> ft. of <u>G,O&MCW, 3% GAS, 18% OIL, 50% WATER, 29% MUD</u>	
Recovered <u>380</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of <u>CHLORIDES: 85,000 ppm</u>	Other Charges
Remarks: <u>PH: 7.0</u>	Insurance
<u>RW: .38 @ 86 deg.</u>	
<u>TOOL SAMPLE: 6% GAS, 45% OIL, 25% WATER, 24% MUD</u>	Total

Time Set Packer(s) 2:49 PM A.M. P.M. Time Started Off Bottom 4:49 PM A.M. P.M. Maximum Temperature 124 deg.
 Initial Hydrostatic Pressure..... (A) 2232 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 62 P.S.I. to (C) 121 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 835 P.S.I.
 Final Flow Period..... Minutes 30 (E) 131 P.S.I. to (F) 163 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 799 P.S.I.
 Final Hydrostatic Pressure..... (H) 2212 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.