



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1261356
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1261356

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Attwater Trust 1
Doc ID	1261356

All Electric Logs Run

Compensated Density Neutron
Micro Resistivity
Dual Induction
Dual Receiver

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Attwater Trust 1
Doc ID	1261356

Tops

Name	Top	Datum
Heebner	1577	(-167)
Douglas	1638	(-228)
Brown Lime	1796	(-386)
Lansing	1839	(-429)
BKC	2194	(-784)
Miss.	2362	(-952)
Kinderhook	2382	(-972)
Hunton	2510	(-1100)
Viola	2539	(-1129)
Simpson Sh.	2654	(-1244)
Arbuckle	2692	(-1282)
LTD	2782	(-1372)



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED

JUL 07 2015

MAIN OFFICE

P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 804706

Invoice Date: 06/30/15 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

ATTWATER TRUST #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	40.000	900.00
CE0002	Equipment Mileage Charge - Heavy Equipment	30.000	7.1500	40.000	128.70
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	40.000	396.00
CC5800A	Class A Cement Sack	150.000	20.0000	40.000	1,800.00
CC5325	Calcium Chloride	450.000	1.0000	40.000	270.00
CC5965	Bentonite	300.000	0.3000	40.000	54.00
CC6075	Celloflake	75.000	2.0000	40.000	90.00

Subtotal 6,064.50
 Discounted Amount 2,425.80
 SubTotal After Discount 3,638.70
 Amount Due 6,346.79 If paid after 07/30/15

Tax: 169.37
 Total: 3,808.07



CONSOLIDATED
Oil Well Services, LLC

UM 3309
FT 3233

Invoice # 84706

TICKET NUMBER 46104
LOCATION GL Dorado
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

125

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-15	6285	Attwater Trust #1	6	22	4	Marion
CUSTOMER Palomino Petroleum			w/leather connect			
MAILING ADDRESS 4924 SE 84th			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Newton			603	Tracey		
STATE KS			611	mark		
ZIP CODE 67114			610			

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 272' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 35.7 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Southwind #8 R/c up and circulate
mix 150SKS class A 390cc 290cc w/ 1/2# poly flake. Displace
12 3/4 BBL and shut in.

Cement did circulate approx 5 BBLs do pit.

Thanks Fuzzy
TCW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE045	1	PUMP CHARGE	1500.00	1500.00
CE0002	30	MILEAGE	7.15	214.50
CE0711	7.14	Minimum Delivery Charge	660.00	660.00
CC5800A	150 SKS	Class A	20.00	3000.00
CC5325	450#	Calcium Chloride	1.00	450.00
CC5965	300#	Gel	.30	90.00
CC6075	75#	Poly. Flake	2.00	150.00
subtotal				6064.50
40% less discount				2425.80
subtotal				3638.70
			7.65	SALES TAX
				ESTIMATED TOTAL
				3808.07

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



RECEIVED

JUL 07 2015

Invoice

DATE	INVOICE #
7/1/2015	28563

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Atwater Trust	Marion	SouthWind Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				150	Miles	5.00	750.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				8	Each	75.00	600.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	15.75	4,725.00T
276	Flocele				75	Lb(s)	2.25	168.75T
290	D-Air				4	Gallon(s)	42.00	168.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				300	Sacks	1.50	450.00
583D	Drayage				2,238.97	Ton Miles	0.75	1,679.23
	Subtotal							11,740.98
	Sales Tax Marion County						8.00%	608.94

We Appreciate Your Business!

Total

\$12,349.92



CHARGE TO: Polevino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 28563
 PAGE 1 OF 2

SERVICE LOCATION: Andhra KS WELLS/PROJECT NO: #1 LEASE: Atwater Test COUNTY/PARISH: Marion STATE: KS CITY: Paboddy DATE: 1/21/15 OWNER:
 1. Andhra KS
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: SURFWIND RIG NAME NO: 8 SHIPPED VIA: CT DELIVERED TO: vacation ORDER NO.:
 3. WELL TYPE: 0-1 WELL CATEGORY: Development JOB PURPOSE: convert long string WELL PERMIT NO.: WELL LOCATION: 6-22-4
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	150	mi	1.00		5.00	750.00
578					TRK 110					12.50	18.50.00
403					Pump Charge					2.50	500.00
406					convert Basket	5 1/2	in	2	ba	22.50	825.00
407					catch down plug & baggie	5 1/2	in	1	ba	300.00	300.00
409					insect float sleeve/AUTO FILL	5 1/2	in	8	ea	75.00	600.00
419					Turbolizer	5 1/2	in	1	ea	200.00	200.00
					Rotating head rental						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: [Signature] TIME SIGNED: 6:30
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

PAGE TOTAL	1	3825.00
TOTAL	12,349.95	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 Thank You!

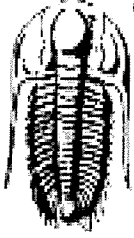
JOB LOG

SWIFT Services, Inc.

DATE July 15 PAGE NO. 1

CUSTOMER Petroleum WELL NO. #1 LEASE Atwater Trust JOB TYPE concrete long string TICKET NO. 28363

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								300sk SMD cement w/ #4 floccles
								5 1/2" x 14" casing TD - 2780'
								shot 41' 68jts - 2778' Basket #2
								Centralizers 1, 3, 4, 6, 7, 9, 12, 15
	0000							on loc TRK 110
	0200							start 5 1/2" x 14" casing in well
	0330							Drop ball - circulate - ROTATE
	0437	4	12			200		Pump 500 gal mud flush
		4	20			200		Pump 20 bbl KCL flush
			6					Plug BH 30sk
	0445	4	124			200		mix SMD cement 205sk @ 11.2 ppg
		4	18			200		mix SMD cement 65sk @ 14.2 ppg
	0425							Drop latch down plug wash out pump & line
	0543	5				200		Displace plug
		5	55			500		cement to surface {225sk top}
		5	63			700		
	0600	5	67			1500		Land plug
	0604							Release pressure to truck - dried up
	0608							wash truck
								back up
	0630							job complete
								Thanks Blain, Flint & TYLER



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-22s-4e Marion Ks.

4924 S.E. 84th St.
New ton Ks. 67114

Attwater Trust#1

Job Ticket: 59781

DST#: 1

ATTN: Shawn Deenihan

Test Start: 2015.06.28 @ 22:32:27

GENERAL INFORMATION:

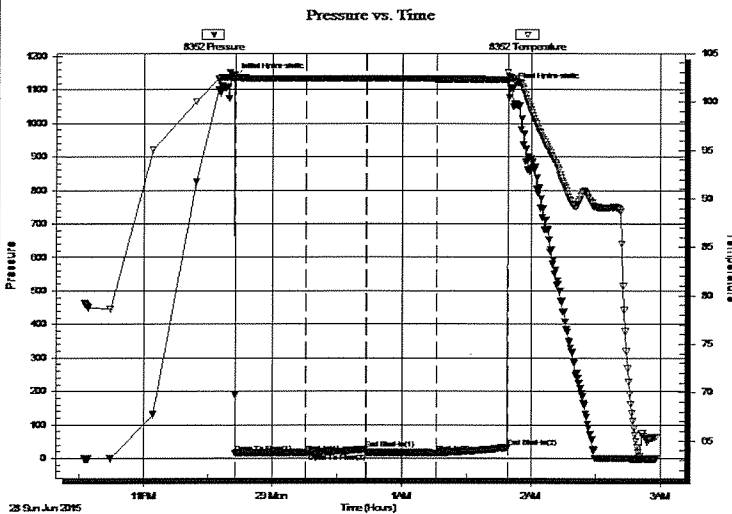
Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:42:57
 Time Test Ended: 02:57:57
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gary Pevoteaux
 Unit No: 80
 Interval: **2328.00 ft (KB) To 2395.00 ft (KB) (TVD)**
 Reference Elevations: 1410.00 ft (KB)
 Total Depth: 2395.00 ft (KB) (TVD) 1401.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 8352

Outside

Press@RunDepth: 15.40 psig @ 2329.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.06.28 End Date: 2015.06.29 Last Calib.: 2015.06.29
 Start Time: 22:32:32 End Time: 02:57:56 Time On Btm: 2015.06.28 @ 23:42:12
 Time Off Btm: 2015.06.29 @ 01:50:27

TEST COMMENT: IF:Weak blow . 3/4" decreasing.
 IS:No blow .
 FF:No blow .
 FS:No blow .



PRESSURE SUMMARY

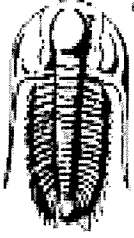
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1135.37	102.77	Initial Hydro-static
1	15.75	102.47	Open To Flow (1)
34	15.48	102.41	Shut-In(1)
61	27.59	102.41	End Shut-In(1)
62	14.68	102.40	Open To Flow (2)
94	15.40	102.36	Shut-In(2)
127	33.38	102.31	End Shut-In(2)
129	1107.36	102.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drig.mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-22s-4e Marion Ks.

4924 S.E. 84th St.
New ton Ks. 67114

Attwater Trust#1

Job Ticket: 59781

DST#: 1

ATTN: Shawn Deenihan

Test Start: 2015.06.28 @ 22:32:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

800 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Drig.mud	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

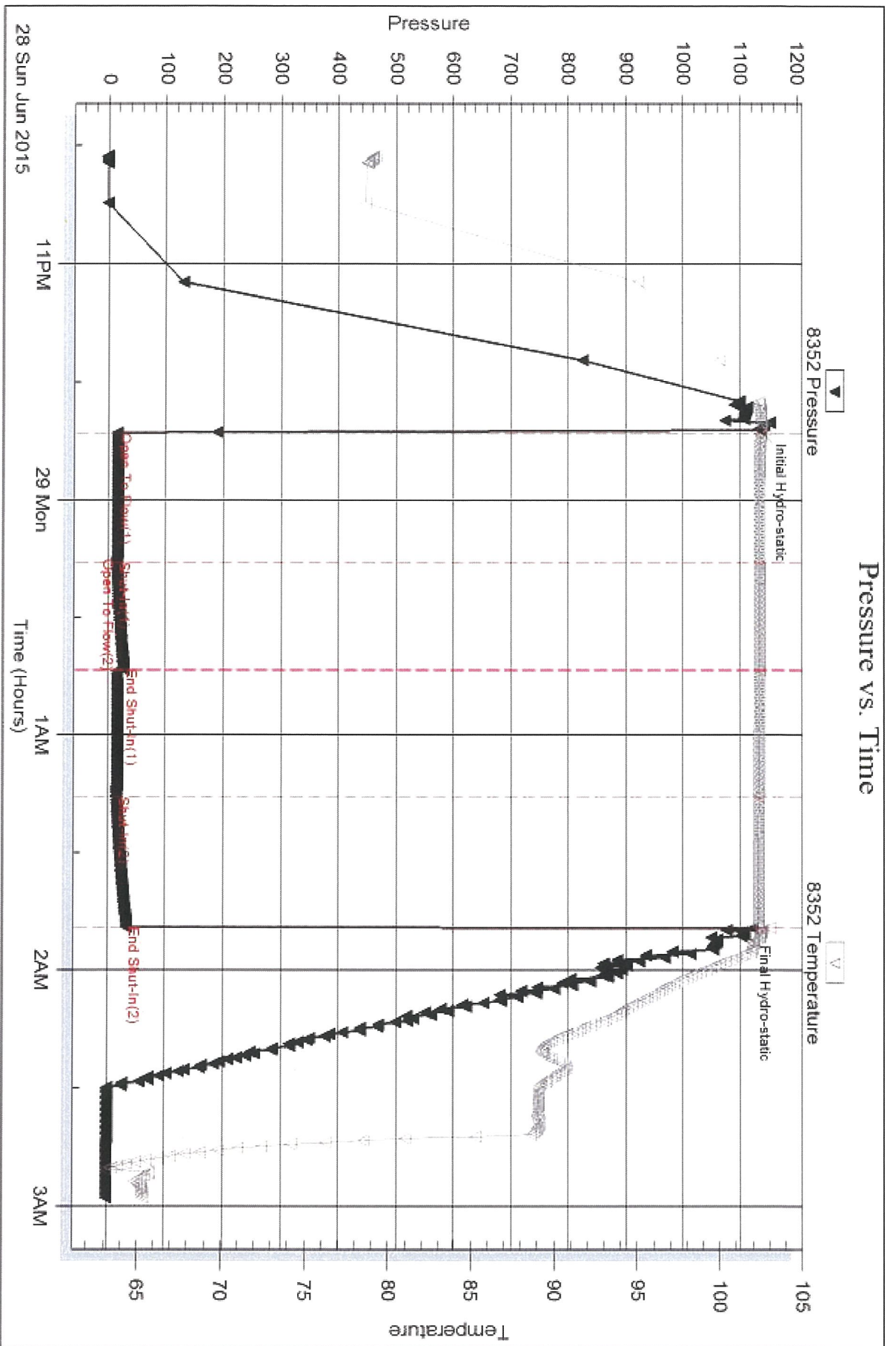
Serial #: 8352

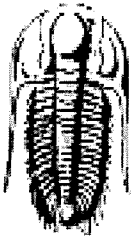
Outside

Palomino Petroleum Inc.

Attw ater Trust#1

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

6-22s-4e Marion Ks.

4924 S.E. 84th St.
New ton Ks. 67114

Attwater Trust#1

Job Ticket: 59782

DST#: 2

ATTN: Shawn Deenihan

Test Start: 2015.06.29 @ 10:24:14

GENERAL INFORMATION:

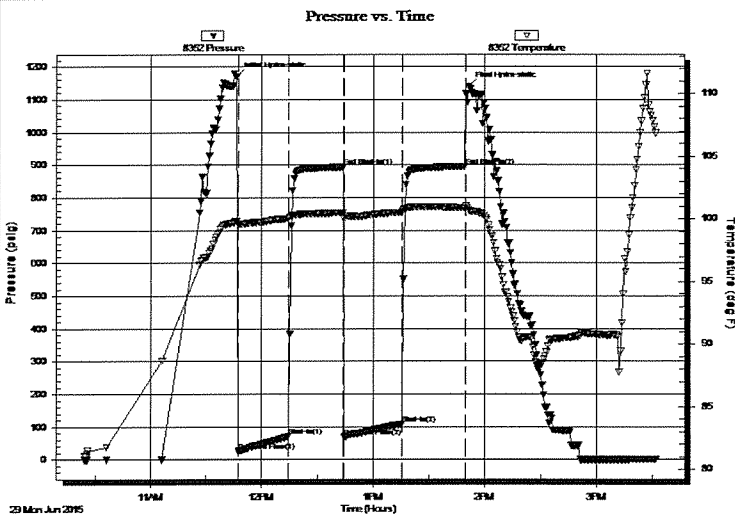
Formation: **Hunton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:47:29
 Time Test Ended: 15:32:14
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Gary Pevoteaux
 Unit No: 80
 Interval: **2349.00 ft (KB) To 2514.00 ft (KB) (TVD)**
 Reference Elevations: 1410.00 ft (KB)
 Total Depth: 2514.00 ft (KB) (TVD)
 1401.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 KB to GR/CF: 9.00 ft

Serial #: 8352

Outside

Press@RunDepth: 108.03 psig @ 2350.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.06.29 End Date: 2015.06.29 Last Calib.: 2015.06.29
 Start Time: 10:24:19 End Time: 15:32:13 Time On Btm: 2015.06.29 @ 11:46:29
 Time Off Btm: 2015.06.29 @ 13:51:14

TEST COMMENT: IF: Fair to strong blow . B.O.B. in 22 mins.
 IS: No blow .
 FF: Fair to strong blow . B.O.B. in 23 mins.
 FS: Very weak blow . (surface)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1170.61	99.87	Initial Hydro-static
1	26.68	99.57	Open To Flow (1)
29	70.97	100.04	Shut-In(1)
58	893.22	100.49	End Shut-In(1)
58	69.00	99.97	Open To Flow (2)
89	108.03	100.54	Shut-In(2)
123	894.79	100.91	End Shut-In(2)
125	1138.07	100.70	Final Hydro-static

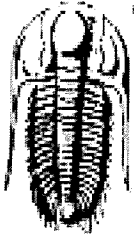
Recovery

Length (ft)	Description	Volume (bbl)
0.00	30 ft. of GIP	0.00
52.00	CGO 3%g 97%o	0.73
165.00	GOCM 4%g 28%o 68%m	2.31

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

6-22s-4e Marion Ks.

4924 S.E. 84th St.
New ton Ks. 67114

Attwater Trust#1

Job Ticket: 59782

DST#: 2

ATTN: Shawn Deenihan

Test Start: 2015.06.29 @ 10:24:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38.3 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

900 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	30 ft.of GIP	0.000
52.00	CGO 3%g 97%o	0.729
165.00	GOCM 4%g 28%o 68%m	2.315

Total Length: 217.00 ft

Total Volume: 3.044 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

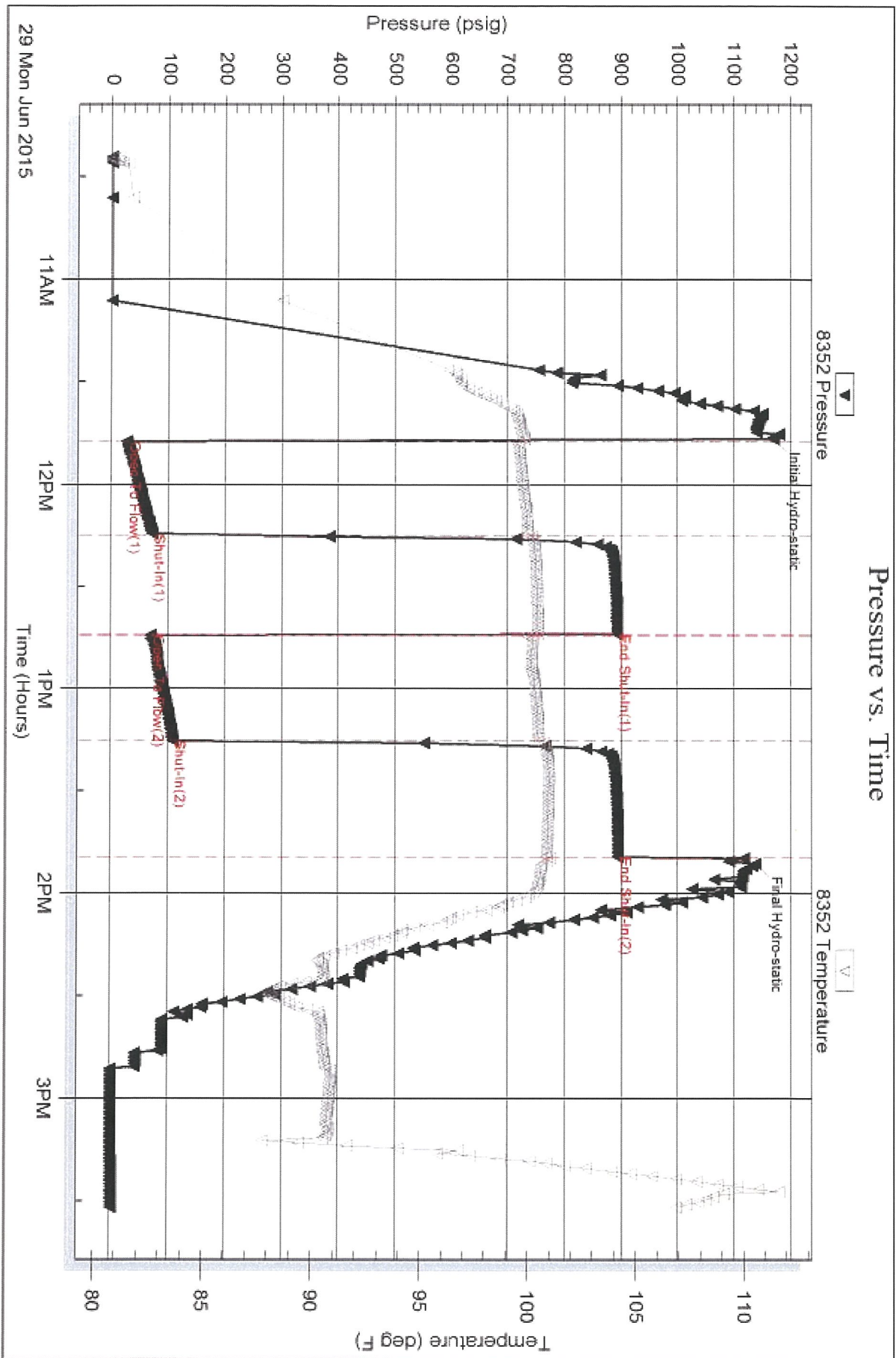
Serial #: 8352

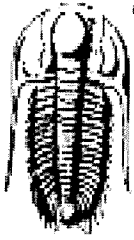
Outside

Palomino Petroleum Inc.

Activater Trus#1

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc.

4924 S.E. 84th St.
New ton Ks. 67114

ATTN: Shaw n Deenihan

6-22s-4e Marion Ks.

Attwater Trust #1

Job Ticket: 59783

DST#: 3

Test Start: 2015.06.29 @ 20:25:57

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:43:12

Time Test Ended: 02:14:12

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 80

Interval: 2514.00 ft (KB) To 2520.00 ft (KB) (TVD)

Total Depth: 2520.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1410.00 ft (KB)

1401.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8352

Outside

Press@RunDepth: 281.48 psig @ 2515.00 ft (KB)

Start Date: 2015.06.29

End Date:

2015.06.30

Start Time: 20:26:02

End Time:

02:14:11

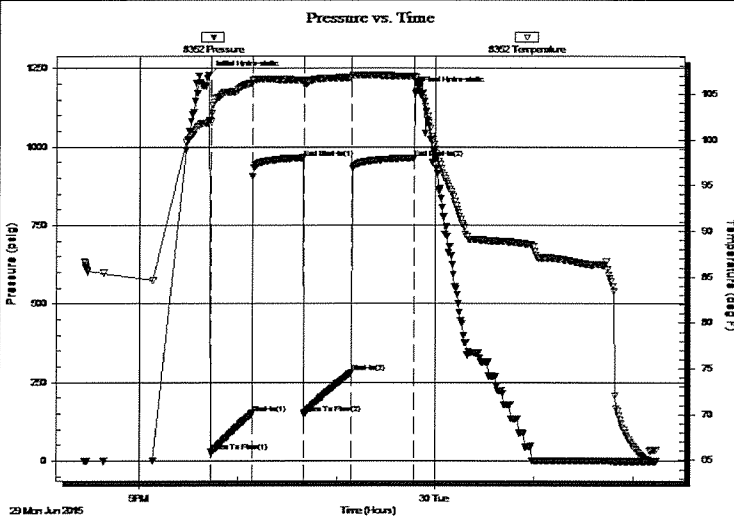
Capacity: 8000.00 psig

Last Calib.: 2015.06.30

Time On Btm: 2015.06.29 @ 21:42:12

Time Off Btm: 2015.06.29 @ 23:48:12

TEST COMMENT: IF:Strong blow . B.O.B. in 3 1/2 mins.
ISI:No blow .
FF:Strong blow . B.O.B. in 7 12 mins.
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1229.07	102.05	Initial Hydro-static
1	28.68	101.97	Open To Flow (1)
27	151.56	106.18	Shut-In(1)
58	965.03	106.54	End Shut-In(1)
58	150.73	106.02	Open To Flow (2)
87	281.48	106.80	Shut-In(2)
125	964.72	106.90	End Shut-In(2)
126	1177.82	106.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	60 ft.of GIP	0.00
590.00	CGO 4%g 96%o	8.28
92.00	MW/ w o specs 13%m 87%w	1.29
0.00	Rw .18ohms @94deg	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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6-22s-4e Marion Ks.

4924 S.E. 84th St.
New ton Ks. 67114

Attwater Trust #1

Job Ticket: 59783

DST#: 3

ATTN: Shawn Deenihan

Test Start: 2015.06.29 @ 20:25:57

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 8.79 in³

Resistivity: 0.00 ohm.m

Salinity: 950.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 38.2 deg API

Water Salinity: 26000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	60 ft.of GIP	0.000
590.00	CGO 4%g 96%o	8.276
92.00	MW/ w o specs 13%m 87%w	1.291
0.00	Rw .18ohms @94deg	0.000

Total Length: 682.00 ft Total Volume: 9.567 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8352

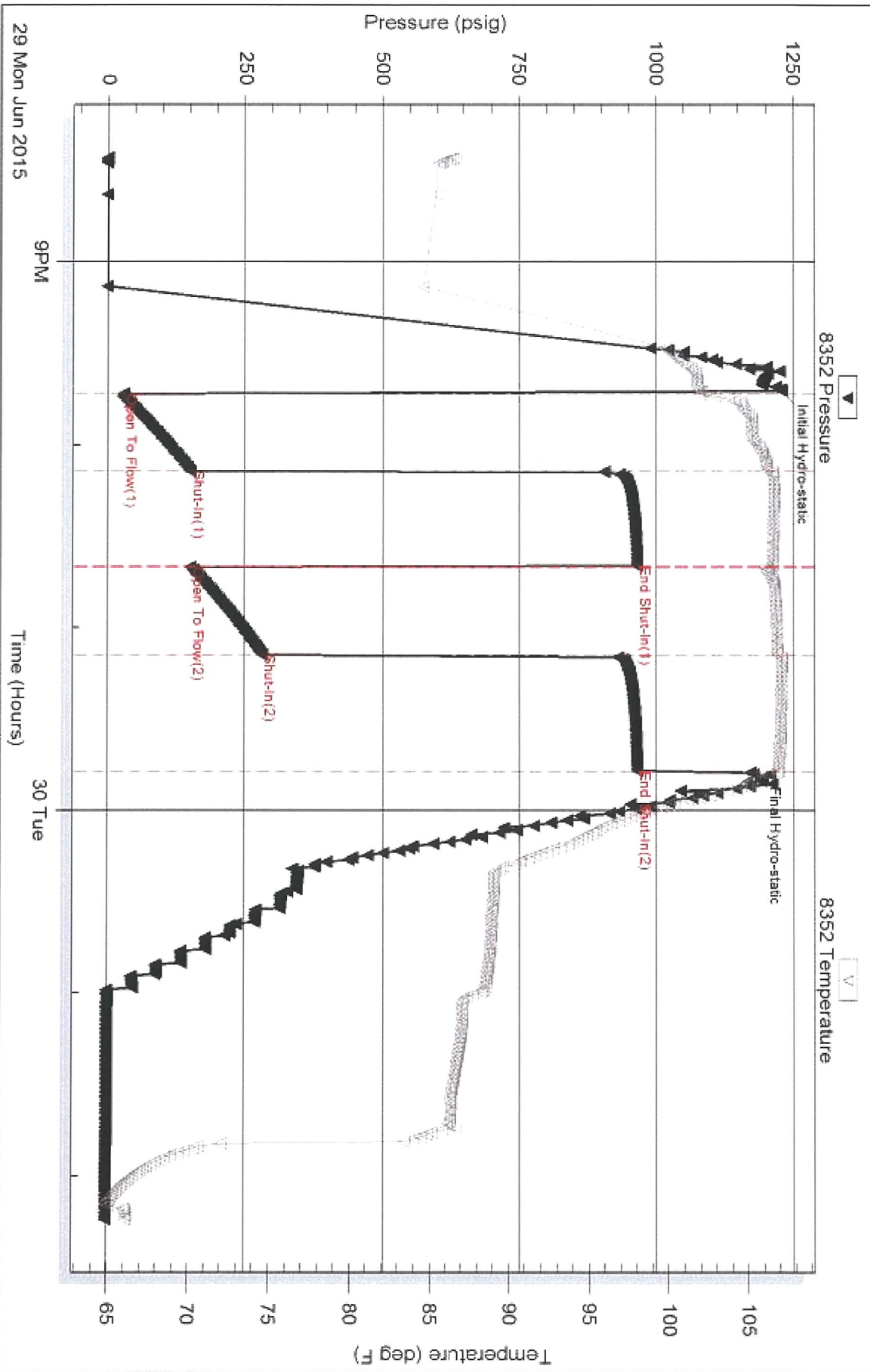
Outside

Palominu Petroleum Inc.

Attw ater Trust #1

DST Test Number: 3

Pressure vs. Time



Tribble Testing, Inc

Ref. No: 59783

Printed: 2015.06.30 @ 09:06:18