



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

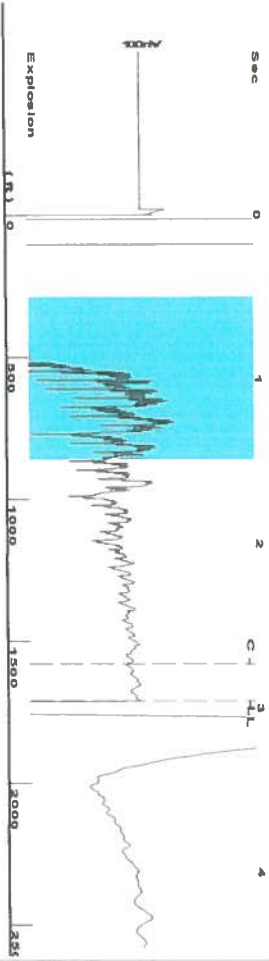
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

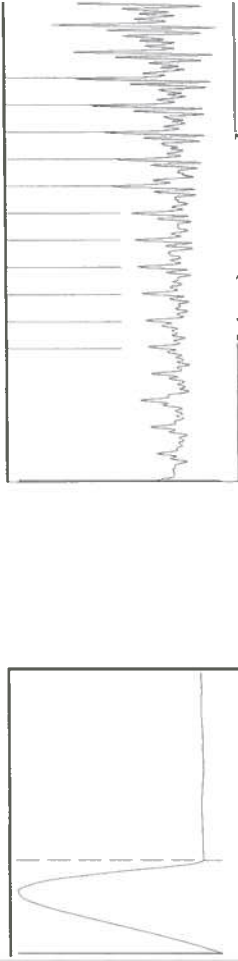
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

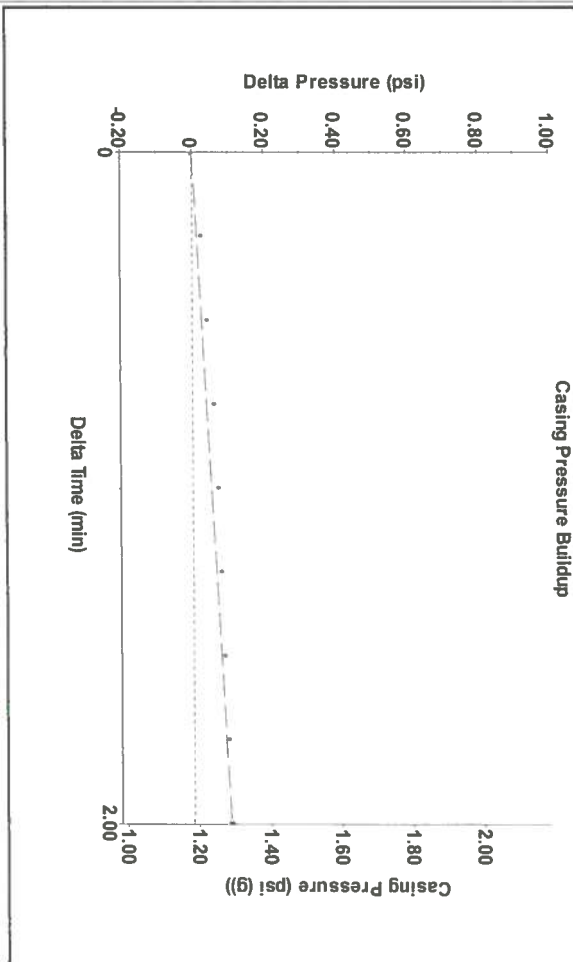
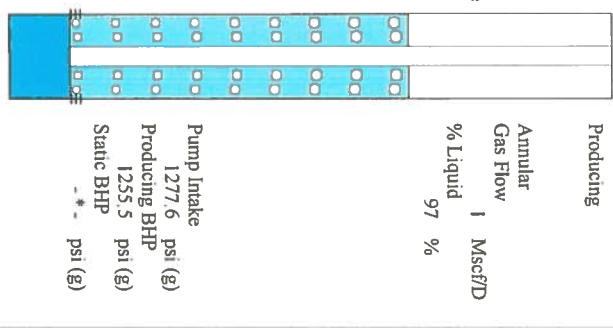


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1138.24 ft/s Manual JTS/sec 17.9533
 Time 2.957 sec
 Joints 53.9161 Jts
 Depth 1709.14 ft

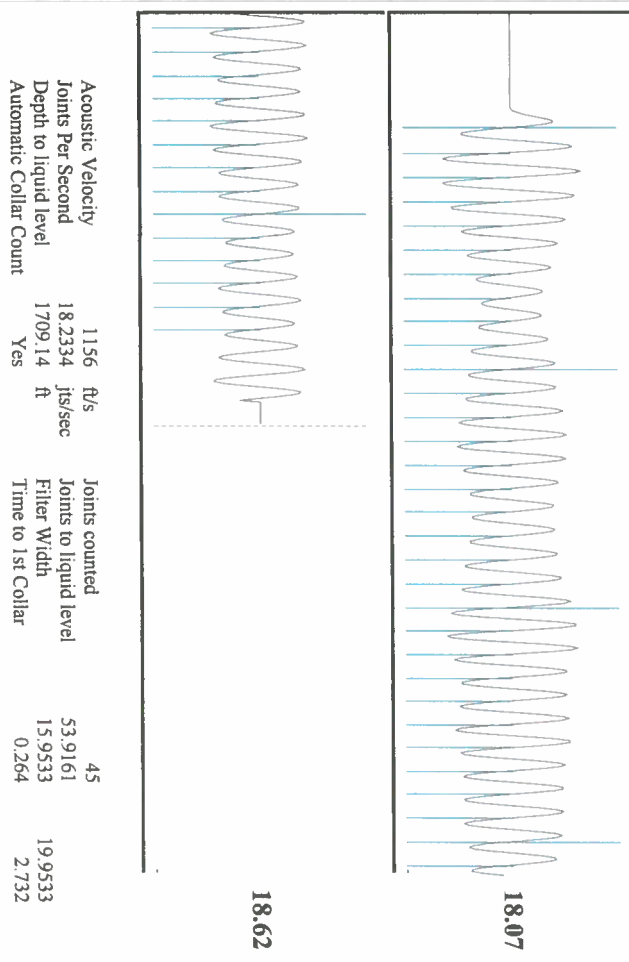


Analysis Method: Automatic

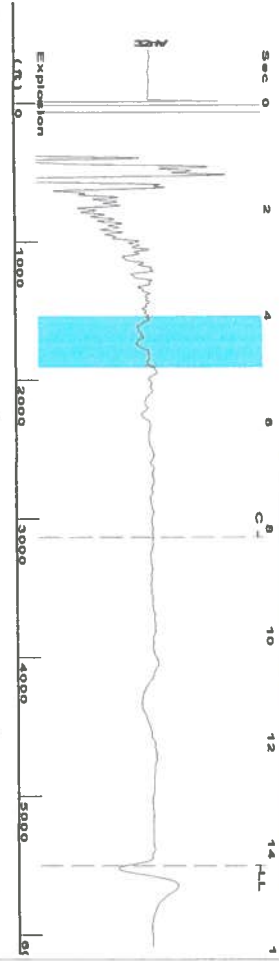
Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	Oil -*- BBL/D	1.2 psi (g)	Annular Gas Flow 1 Mscf/D
Water -*- BBL/D	Water -*- BBL/D	0.1 psi	% Liquid 97 %
Gas -*- Mscf/D	Gas -*- Mscf/D	2.00 min	
IPR Method Vogel	Gas/Liquid Interface Pressure	2.0 psi (g)	
PBHP/SBHP -*-			
Production Efficiency 0.0			
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr.H2O	1709.14 ft		
Gas 0.82 Sp.Gr.AIR	Pump Intake Depth		
Acoustic Velocity 1156 ft/s	5754.00 ft		
	Formation Depth		
	5680.00 ft		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVF)	4045 ft		
Acoustic Test	3941 ft		
Acoustic Test			
Tim Frydendall-Fluid Level Technician			



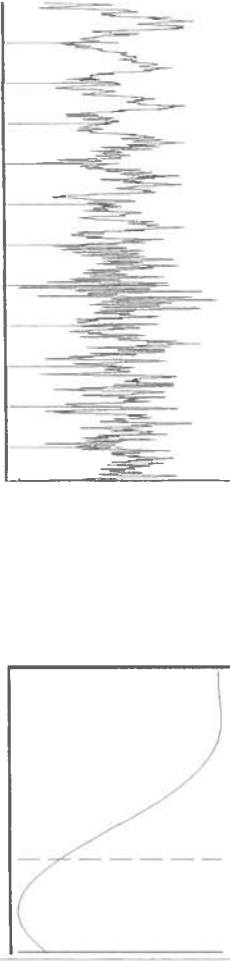
Change in Pressure 0.10 psi PTI14654
 Change in Time 2.00 min Range 0 - 2 psi



Acoustic Velocity 1156 ft/s Joints counted 45
 Joints Per Second 18.2334 Jts/sec Joints to liquid level 53.9161
 Depth to liquid level 1709.14 ft Filter Width 15.9533
 Automatic Collar Count Yes Time to 1st Collar 2.732



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Vel 0762.019 ft/s Manual JTS/sec 12.0192
 Time 14.316 sec
 Joints 173.472 Jts
 Depth 5499.06 ft



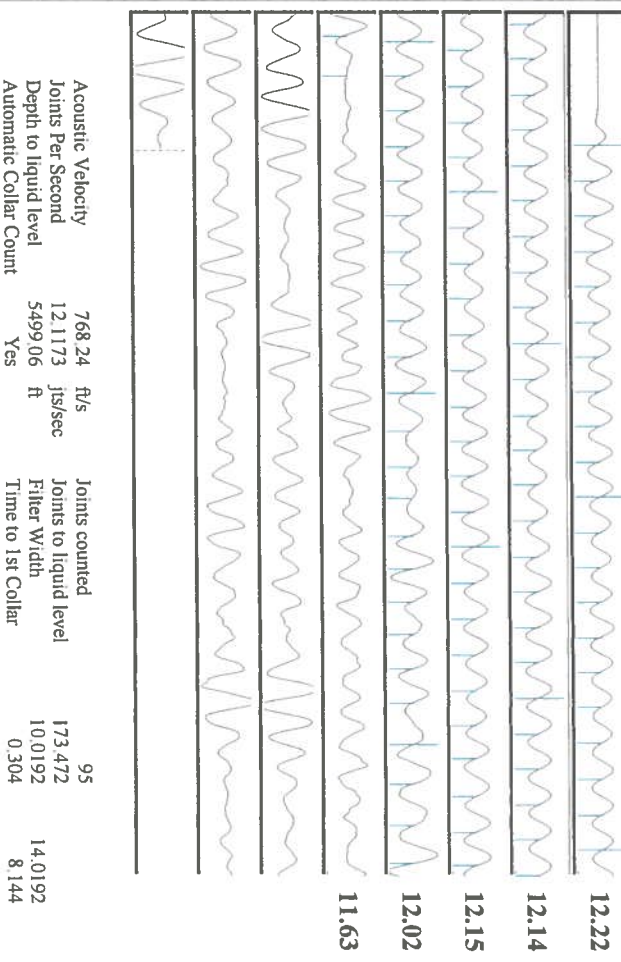
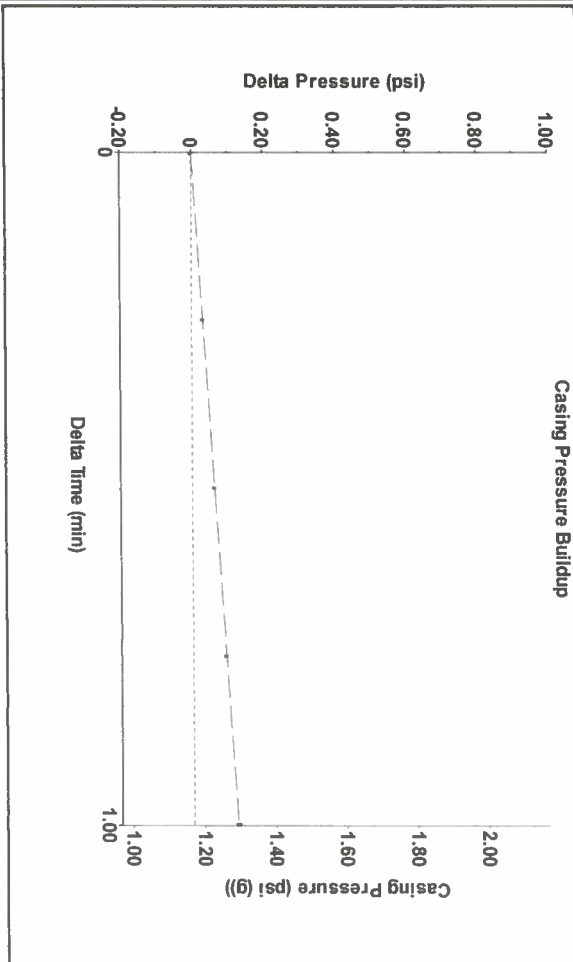
Analysis Method: Automatic

Production Current	Potential	Casing Pressure	1.2 psi (g)
Oil -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	0.1 psi
Water -*- Mscf/D	-*- Mscf/D	Gas/Liquid Interface Pressure	1.00 min
Gas -*- Mscf/D	-*- Mscf/D		5.1 psi (g)
IPR Method	Vogel		
PBHP/SBHP	-*-		
Production Efficiency	0.0		
		Liquid Level Depth	5499.06 ft
Oil 40 deg API		Pump Intake Depth	5749.00 ft
Water 1.05 Sp.Gr.H2O		Formation Depth	5720.00 ft
Gas 1.20 Sp.Gr.AIR			
Acoustic Velocity	768.24 ft/s		

Formation Submergence 250 ft
 Total Gaseous Liquid Column HT (TVD) 201 ft
 Equivalent Gas Free Liquid HT (TVD)

Acoustic Test
 Tim Frydendall-Fluid Level Technician

Producing 6 Mscf/D
 Annular Gas Flow
 % Liquid 78 %
 Pump Intake 74.3 psi (g)
 Producing BHP 64.4 psi (g)
 Static BHP -*- psi (g)



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 29, 2015

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-187-20814-00-00
ANDREA LYN 1-9
SW/4 Sec.09-30S-39W
Stanton County, Kansas

Dear Janna Burton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/29/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/29/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"