

Kansas Corporation Commission Oil & Gas Conservation Division

1261747

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5									
Name:		If pre 196	If pre 1967, supply original completion date:									
Address 1:		Spot Des	Spot Description:									
Address 2:			Sec Twp S. R East We									
City: State:		T	Feet from North / South Line of Section Feet from East / West Line of Section									
Contact Person:		_										
Phone: ()		Footages	Calculated from Neares		ier:							
Filone. ()				SE SW								
			ame:									
		Loade No		vvoii ir.								
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:								
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:								
Conductor Casing Size:	Set at:		Cemented with:		Sacks							
Surface Casing Size:	_ Set at:		Cemented with:		Sacks							
Production Casing Size:	_ Set at:		Cemented with:		Sacks							
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)								
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging												
Address:	(City:	State:	Zip:	_+							
Phone: ()												
Plugging Contractor License #:		Name:										
Address 1:	A	Address 2:										
City:			State:	Zip:	_+							
Phone: ()												
Proposed Date of Plugging (if known):												

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1261747

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	g
Contact Person:	the lease below:
Phone: () Fax: ()	-
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second in the construction of the cons
City: State: Zip:+	-
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
	Lacknowledge that because I have not provided this information, the
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Subera 3404 2-18H
Doc ID	1261747

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4798	8885	Mississippi	



Current

Spud: 6/14/2014

Field County State Well SH Location Elevations

Wellbore Schematic

15-191-22753 API No.

Original Completion ()

Current x

Workover

Proposed

Well Bore Data	MD	TVD											
2 js 20*106.54 J 55 cap @ 13 js 9-55* 367 J 55 cap @ 3-24 55 Cap CO1 05.57* D-6.22* Dni3.70* Culture 2020 Naterial Yell 2-25 Cap CO1 05.57* Dn. 2021* Dni3.70* Culture 2020 Naterial Yell 3-25 Cap CO1 05.57* Dn. 2021* Dni3.70* Culture 2020 Naterial Yell 5-25 Cap CO1 05.57* Dni3.70* Culture 2020 Naterial Yell 5-25 Cap Co1 05.57* Dni3.70* Dni3.70* Dni3.70* Dni3.70* Dni	565' 5-3520	565				12-1/4" Hole MW: 9.2 ppg							
Too Detail May 274" 654 265 EUE 8rd Ng 2213" Y Ny Tool Super Sup 2213" Y Ny Too Super Sup 2213" Y Ny Too Super Sup 2214" 554 265 EUE 8rd Ng Tou U WA Bandward ENA	LENGTH 16'	Top 0' 4999' 5115'											
Contribit ESP on 2-78" 6.5# 3-55 EUE brd tbg Oscharge (2-18" tvd) 37 flage 400 Selects Pump (PUEXIO) 37 flage 400 Selects Pump (PUEXIO) 37 flage 400 Selects Pump (PUEXIO) 45 flage 400 Selects Pump (PUEXIO) 45 flage 400 Selects Pump (PUEXIO) 45 flage 400 Selects Pump (PUEXIO) 56 flage 400 Selects Pump (PUEXIO) 56 flage 500 Selects Pump (PUEXIO) 56 flage 500 Selects PUEXION 56 flage 500 Sele	OD (In)	Length (ft) 0.51 14.5 14.5 23.5 14.5 6 6 1.1 22.4 4.1					feed 150 as 1.14 yeld 395.2 total h*3 6.552 conversion 26:28.87 linear it of on 5730*6885*	tall 190 srs 1.18 yield t coverage behind					6-1/6" Hole W: Clear water
127 to 7" 268 P-110 tog @ 268 P-110 Cpg CO -7555" 10-6-276" Dirli-8-151" Collapse- 6210 Internal Yebb Cnt will 50 sas PCZ 5050 mixed at 13.5 ppg (Yeb-1.14), followed by 190 sas Ha Sel @ 69.5"	-9960	4,485' Yield=1.18), FF	R	п		(
PBTD ₫	8.970	4,493"			 				 	 			_
94 js 4-12* 11.6# N-30 csg @ 11.6# N-90* Cpig OD +5.000* ID+4.000* Drift+3.875* Collapse+ 6350 Internal Yek Liner w/ P-Steeve, 9 open hole packers and S-3 Liner top.	8,985° d=7780	4,492			 						 	 	

Jossica Tripp - Associate Completions Engineer

10/13/2014

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 21, 2015

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-191-22753-01-00 Subera 3404 2-18H NE/4 Sec.18-34S-04W Sumner County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 21, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 21, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2