



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1261874
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Daily Workover Report

Well: Pettyjohn #2	Report #: 2	Date: 7-Aug-15
Location:	AFE: AEC072	Daily \$: 1,170
Rig: Professional Pulling Service	KB: 1,977	Cum \$: 3,980
Supv: Tanner Nelson	GL: 1,972	AFE \$: 55,058

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	7:30 AM	0:30	Rig Driving Time
7:30 AM	9:30 AM	2:00	Finished RIH with drill bit. Had tight spot in casing @ 1650' Ran 33 jts down having to turn frequently. Could not go any deeper. 2600' POOH. Tubing parted. Left 30 jts 950' 2 3/8" Tubing in hole. Parted joint of tubing indicates that we have collapsed casing about 1650' Tubing looks like it went horizontal outside of casing. SDFN
9:30 AM	10:00 AM	0:30	Rig Driving Time Decided to plug well. Have contacted KCC. Waiting on plugging orders from the KCC. RIH with open ended tubing. Try to run pipe by bad spot in casing. If we can not. Pull 1 jt above and plug.
Total		3:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	570	2,280	12,000	PPS
9579 Supervision	300	600	2,400	Tanner Nelson
9565 Rentals		800	500	
9584 Vacuum Truck		0	500	
9570 Roads & Location	300	300	0	G&S Roustabout
9501 Stimulation Services		0	2,800	
9553 Miscellaneous		0	5,005	
9485 Tubing		0	9,500	
9491 Wellhead Equipment		0	2,500	
9408 Connections, Valves & Fittings		0	1,500	
9460 Pumping Unit		0	4,253	
9458 Prime Mover		0	6,500	
9465 Rods - Pumping String		0	6,100	
9461 Bottom Hole Pump		0	1,500	
9508 Cementing & Services		0	0	
0		0	0	
Total	1,170	3,980	55,058	



TREK AEC LLC
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS 1. HAYS KS	WELL/PROJECT NO. # 2	LEASE PETTY JOHN	COUNTY/PARISH ROOKS	STATE KS	CITY	DATE 8-10-15	OWNER
2. ARCS P.H. KS	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Professional Pilling	RIG NAME/NO. RIG # 1	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DWWO	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 111	40	Mi			5.00	200.00
576P		1			PUMP CHARGE - PTA	1	EA			800.00	800.00
290		1			D-AIR	5	Gal			42.00	210.00
375		1			COTTON SEED HULLS	8	SBS			30.00	240.00
328-4		2			60/40 Pozmix (14% Gal)	450	SBS			10.25	4612.50
581		2			SERVICE CHARGE CEMENT	450	SBS			1.50	675.00
583		2			DRAYAGE	1113	TM			.75	834.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7572		20
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

WIFT OPERATOR
 DAVID EDGERTON

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-10-15 PAGE NO.

CUSTOMER TRUCK AND LLC WELL NO. H 2 LEASE 84-1701A JOB TYPE TA TICKET NO. 25723

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	845							ON LOCATION
								2 3/8 x 5 1/2
								- Tubing stuck @ 1690'
								- Run down TAG stick tubing
								- Pull up 10 cmt
								1st Plug @ 1680'
								- 175 SVS
								- 200 # HULLS
	1030	4.5	0			300		START CMT
		4.5	13			300		START HULLS
	1045	4.5	46			300		END CMT
	1047	4.5	4			300		DISP w/ WTR
								2nd Plug @ 1200'
								- 100 SVS CMT
								- 200 # HULLS
	1105	4.5	0			200		START CMT w/ HULLS
		4.5	26			200		END CMT
	1115	4.5	4			300		DISP w/ WTR
								3rd Plug @ 800'
								- 80 SVS
								- 100 # HULLS
	1127	4.5	0			0		START CMT w/ HULLS
	1135	4.5	21			0		END CMT
								4th Plug @ 400'
								- 90 SVS
								100 # HULLS
	1140	4.5	0			0		START CMT
	1150	4.5	25			0		END CMT



Tree K Ace LLC
 ADDRESS
 CITY, STATE, ZIP CODE

1. SERVICE LOCATIONS Hays, KS	WELL/PROJECT NO. # 2	LEASE Pettibon	COUNTY/PARISH Rooks	STATE KS	CITY	DATE 8-11-15	OWNER
2. Ness City, KS	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Professional Pilling	RIG NAME/NO. RIG #1	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE O1	WELL CATEGORY OWWO	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #111	40	Mi			5.00	200	00
		1			PUMP CHARGE - REF TICKET # 28723							
290		1			D-AIR	1	Foot			42.00	42	00
328-1		2			60/40 Pozmix (4% Grt)	100		55	SVS	10.25	563	75
31		2			SERVICE CHARGE Cement	100	SVS			1.50	150	00
582		2			DRAINAGE - MINIMUM CHARGE	1	EA			250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature]
 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1205.75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DAVID EDGERTON
 APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-11-15 PAGE NO.

CUSTOMER Rock Arc LLC WELL NO. H 2 LEASE Pettitola JOB TYPE TICKET NO. 28724

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	835							ON LOCATION
								2 3/8 x 5 1/2 - TAG CMT @ 320'
								1st PLUG @ 300' - 50 SKS CMT
	910	4	0			0		SHUT CMT
	920	4	13			200		CIRC CMT
		4	1			200		PUMP WTR Behind
								- TOOTH
	935	.5	1.5			0	0	TOP OFF 5 1/2 - 5 SKS
								- 3 5/8 - NO PLACE TO TIC ON - CMT ALL AROUND HEN
								THANKS DAVID AUSTIN + TYLER

Professional Pulling Service, LLC

P.O. Box 486
 Hays, Kansas 67601
 (785) 628-7443 • Cell: (785) 623-7745
 Order No. _____

W.S. No. _____ Invoice No. _____
 Company Trek AEC
 Called By _____
 Lease pettyjohn Well No. #2
 County Rooks State Ks.

Remarks:

* 8-05 Drive rig to Loc spot it
 in shut down drive in.
 X X X X X X X X X X X

* 8-06 Drive to Loc R/U - R/U for top
 set w/o - w/H R/U - S/P tag bottom
 at 3300 R/U - S/P Run D/B - B/S - C/H
 20 JTS B/D bailer 83 JTS tallied
 tag w/in 143 JTS at 3266 work
 bailer for 1 HR make no hole
 trip out Run D/B - B/S 50 JTS
 shut down drive in. X X X X

* 8-07 Drive to Loc Run 30 JTS
 stuck out at 2600 trip out got
 parted tag lost 30 JTS in hole

PULLED

PUMP _____
 Make _____
 Size _____ Length _____
 SUBS _____
 Length _____
 Size _____
 RODS _____
 No. _____
 Size _____
 TUBING _____
 Joints _____
 Size _____ Thread _____
 PUPS _____
 Length _____
 BARREL _____
 Length _____
 SEATING NIPPLE _____
 PERFORATION _____
 MUD ANCHOR _____

RUNBACK

PUMP _____
 Make _____
 Size _____ Length _____
 SUBS _____
 Length _____
 Size _____
 RODS _____
 No. _____
 Size _____
 TUBING _____
 Joints _____
 Size _____ Thread _____
 PUPS _____
 Length _____
 BARREL _____
 Length _____
 SEATING NIPPLE _____
 PERFORATION _____
 MUD ANCHOR _____

Unit No.	Rig	Hrs.	Rate
8-06		2	
5 1/2 w/o - w/H		9	
S/Pump + depthometer		4	
2 X P/Dope			
5 gal w/gas			
8-07			
5 gal w/gas			

Professional Pulling Service, LLC

P.O. Box 486
 Hays, Kansas 67601
 (785) 628-7443 • Cell: (785) 623-7745

Order No. _____

W.S. No. _____ Invoice No. _____

Company Trek ALC

Called By _____

Lease Petty John Well No. #12

County Rooks State Ks

Remarks:

* 8-10 Drove to Loc Ran 55 Jts
 to 1600' set 5/8 spot cement
 pull 15 Jts to 1200' spot plug
 pull 15 Jts to 800' spot plug
 pull 15 Jts to 400' spot plug
 Run out cement trip out shut
 down drive in. X X X X X
 * 8-11 Drove to Loc Ran 10 Jts
 tag cement at 320' set 5/8
 spot plug trip out fill up
 w/cement clean tools & loc RD
 move off.

PULLED

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

RUNBACK

PUMP _____

Make _____

Size _____ Length _____

SUBS _____

Length _____

Size _____

RODS _____

No. _____

Size _____

TUBING _____

Joints _____

Size _____ Thread _____

PUPS _____

Length _____

BARREL _____

Length _____

SEATING NIPPLE _____

PERFORATION _____

MUD ANCHOR _____

8-10

Unit No.	Rig	Hrs.	Rate
8-10	1	5	
		8-11	
	9/dope	3	
	5/rubber		
	5 gal w/gas		
8-11			
	5 gal w/gas		

8-10

9/dope

5/rubber

5 gal w/gas

8-11

5 gal w/gas