



1261880

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Job Daily Summary- State Report

Support Line: 972-628-1700 #1

Report Date:
Report #

Well Name: **OMU 703W (STUCKY MESA 1-11)**

Accounting ID 9761-01	Original Spud Date	Operator MERIT ENERGY COMPANY	SAP API Number 150812036900	Lease Unassigned	Unit Name
Working Interest (%) 100.00	Original KB Elevation (ft)	SAP Latitude 37.5458100000	SAP Longitude -101.0144900000	Total Depth	KB Adjustment (ft)
Field Name EUBANK	County HASKELL	State/Province KANSAS	Field Office ULYSSES	Accounting Group Ulysses E	Producing Status Shut In

Job Category Completion/Workover	Primary Job Type Conversion	Job Start Date 2/20/2015	Job End Date 3/10/2015
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Daily Operations

Report Start Date 2/20/2015	Primary Activity
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Operations Summary
Move Rawhide Rig to Loc. Filled up the JSA. Rig up the unit. Unhung the well. Unseat the pump. show a good vacuum. TOHW. lay down and warehouse the rods. 22 x 1.25 PR 10 x 1.5 liner. 67 7/8 rods w/ scrp. 120 3/4 rods. 2 x 1.5 x 16 RWBC Pump. 3' screen GA. Chaosland pump truck move in. load the casing, with 24 bbls of lease water. press test to 400 psi for 15 minutes good. prepared to pull. Release the PKR. NU BOP. lay down 136 jts 2 7/8. ON & OFF tool. PKR AS1.change over 2 7/8 x 2 3/8. 2 3/8 SN. 15 x 2 3/8 MA.Rigged up the 3.5 sand pump. Tag bottom@ 5250' rec/ 1 gals of ironsulfide. SWIFN &SD.

Report Start Date 2/23/2015	Primary Activity
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Operations Summary
Crew Drove to Loc. filled up the JSA. TIHW Bit & 5.5 scrp. picking tbg off trailer. Run 161 jts Bit & scrp 5.5. to 5067'. TOHW 161 jts Bit & scrp. lay down 10 jts on trailer. stand 150 jts on derrick. and SWIFN> &SD.

Report Start Date 2/24/2015	Primary Activity
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Operations Summary
Crew Drove to Loc. Filled up the JSA. not press on the well. Rigged up the Halliburton Wire line. Set CIBP @ 4770'. Rig down wire line. TIHW RBP & PKR SN 146 jts Set RBP @ 4660' 15' on 147 jts. pull 1 jts out set PKR @ 4645' load the tbg and press test to 1000 psi. tool test okay. release the PKR. TOHW 6 jts set PKR 4445' load the back side. press test to 400 psi. pump down the tbg. get pump rate. pump 5.3 BPM.@ 500 psi. 4 BPM @ 200 psi. Release the PKR. run 5 jts down. below the perf. spot 2 sx of sand of Top of RBP. pull 7 jts set PKR @ 4376' load the back side. and press up to 400 psi. hold for 10 minutes. . ready to squeeze the next day.

Report Start Date 2/25/2015	Primary Activity
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Operations Summary
Crew Drove To Loc. Filled up the JSA. Rigged up Allied cement truck. press up on casing 500 psi. get ready to squeeze off perforation from 4574-4580. Kansas City B . pump 20 bbls down the tbg get pump rate. pump 4 BPM. 500 psi. mix cement. pump 50 sx of class H with Thixotropic. 150 sx of class H w/ neat. wash lines to the working pit. displace the cement with 27 bbls of water. squeeze cement to 500 psi bleed press off. open the tbg back to the tank make sure no have not returns.. release the PKR. Reverse out on the short way with 35 bbls of water. pull 6 jts out. set PKR @ 4181. press up the tbg to 300 psi. press casing to 300 psi. Rig down cement trucks SWIFN> pull all the equipment out Location with The Hub Dozer. SDFD.

Report Start Date 2/26/2015	Primary Activity
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Operations Summary
Crew drove To Loc. Filled up the JSA. Release the PKR. TOHW 132 jts 2 7/8. SN * PKR. lay down the PKR/ TIHW 4 7/8 bit. change over. 138 jts of 2 7/8 tbg. Tag cement @ 4372' rigged up drilling equipment. drill out cement from 4372 to 4610' with 145 jts and 15' on 147 jts. circulated the well clean. press test for 15 minutes up to 500 psi. good. run 1 jts tag sand on top of RBP @4655' circulate all sand out clean of the RBP lay down the power Swivel.. pull 4 jts out well. and SWIFN &SD.

Report Start Date 2/27/2015	Primary Activity
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Operations Summary
Crew Drove To Loc. filled up the JSA. prepared to pull tbg. TOHW 143 jts. 2 7/8 and 4 7/8 bit. TIHW RH * SN * 146 jts 25' on 147 jts try to latch on RBP. don't J on. pull 1 jts out. rigged up for tbg swab. IFL at surfaces swab the well down to 4300' rc. 100 bbls of water. lay down the swab tool. rigged up Rawhide water truck. pump 10 Bbls of water. wash the sand off the RBP and latch into. release the RBP. TOHW 100 jts. lay down on the trailer. SWIFN &SD

Report Start Date 3/2/2015	Primary Activity
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Operations Summary
Crew Drove To Loc. Filled up the JSA. Not press on the well, prepared to pull tbg. TOHW 40 jts 2 7/8 of working string. lay down on the trailer. prepared to Run in the well with IPC tbg. TIHW . 2200 psi Pump out plug. 2 7/8. 5.5 x 2 7/8 Full bore Model AS-1-X" 7 K. Nickel plater PKR. 5.5 x 2 7/8 x 1.87 " X" Model T2 On & Off Tool 13 Chrome. 148 jts 2 7/8 IPC. ND BOP. Set PKR @ 4651'. Seted just Above Marmaton Formation @ 4686-4694 unlatch off the On & Off tool. Rigged up Chaosland. circulate 80 Bbls of PKR fluid. lower the tbg down lach back on PKR with On & Off tool. try to get test on the back side. press up to 500 psi. lost 80 psi on 5 minutes. drope down to 300 psi. on 10 minutes. try several time. fluid was foamy. leave the well open to tank try to work out air and foam. SDFN.

Report Start Date 3/3/2015	Primary Activity
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Operations Summary
Crew Drove To Loc. Filled up te JSA. not press on the well. load the well with 1 bbls. press up to 400 psi. lost 80 psi. on 10 Minutes. try several to get test. not test. release the PKR. pull 1 jts. Set PKR @ 4615' w/ 147 jts. load the casing with 8 bbls. press up to 400 psi. lost 80 psi. on 10 min. hook up the water truck on tbg. press up 1800 psi. and pump out plug. pull 2 jts out. set the PKR @ 4558' just Above KCSS perf. @ 4574-4580' load the back side. press up to 400 psi. lost 80 psi. on 10 Minutes. Release the PKR. NU BOP. pull 18 jts. Set PKR @ 3991' load the back side with 18 bbls. press up to 400 psi. lost 80 psi on 10 minutes. TOHW 127 jts ON & OFF tool. PKR . Pick up a new PKR. TIHW Pump out Plug @ 4651' PKR. ON & OFF Tool @ 4645' 148 jts. Set it. unlatch off the ON & OFF tool. circulate the well with PKR Fluid. press up to 400 psi. lost 80 psi. on 10 Minutes. try several Time. was leaking at same rate. Release the PKR. leave swinging. SWIFN &SD.



Job Daily Summary- State Report

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Report #

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Working Interest (%) 100.00	Original KB Elevation (ft)	SAP Latitude 37.5458100000	SAP Longitude -101.0144900000	Total Depth	KB Adjustment (ft)
Field Name EUBANK	County HASKELL	State/Province KANSAS	Field Office ULYSSES	Accounting Group Ulysses E	Producing Status Shut In

Daily Operations

Report Start Date 3/4/2015	Primary Activity
<p>Operations Summary Crew Drove To Loc. Filled up the JSA. prepared to pull tbg. TOHW. 148 jts. IPC ON & OFF tool w/ X-Nipple 1.87. AS-1 PKR SB on Derrick. picked up the work string 2 7/8 tbg. RBP & PKR. SET RBP @ 4660' with 146 jts and 15' in on the 147 jts. pull 1 jts out set PKR @4645' w/ 146 jts. laod the tbg and press test tool to 1000 psi. good. Release the PKR and pull 4 jts. set PKR @ 4502 w/ 142 jts. press test to 500 psi okay for 20 Minutes. (old perf were squeezed @ 4574-4580 Kansas city) release the PKR. Seted above Lansing B perforations @ 4120-4128) set PKR @ 3996' press up to 500 psi. good test down the tbg. laod the back side. press up to 500 psi. lost 80 psi. on 3 minutes. Hunt for hole on casing. Set PKR @ 3741' test on back side to surface test okay 500 psi. Isolate hole from 3741 to 3996. called a Day. was dark Shut down for day.</p>	
Report Start Date 3/5/2015	Primary Activity
<p>Operations Summary Crew Drove to Loc. filled up the JSA. prepared to run tbg. Finish Isolate the casing leak. 3741-3775. move RBP & PKR. Set RBP @ 3790' Set PKR @ 3775' press test tools to 1000 psi. good. move the PKR to 3741' get a pump rate. pump 3/4 of BPM. at 1000 psi.. release PKR and RBP. TIHW tbg. Set RBP @ 3996' Above all perforations. dump 2 sx of sand. on the top. move the PKR up to 3646' with 115 jts 2 7/8. prepared for squeeze. SWIFN &SD.</p>	
Report Start Date 3/6/2015	Primary Activity
<p>Operations Summary Crew Drove To Loc. Filled up the JSA. Rigged up Allied cement truck. press up on the back side 400 psi. test okay. bleed press off. pump down the tbg loade with 1.5 bbls. get pump rate. pump .3/4 of barrel at 1000 psi. mix the cement. 3 bls of Microfine cement. 5 bbls of class H neat cement. Open the By pass on the PKR. Circulate fluid to working pit. displaced with 12.5 bbls down the well. Shut By pass on the PKR. wash pump truck lines. displced cement with 4.5 bbls. well squeeze up to 1000 psi. 4 bbls of cement when in under the PKR. release the PKR. reverse cement out with 35 bbls of water. pull 8 jts. Set the PKR with 107 jts @ 3400' press up the well up to 500 psi on tbg. 400 psi. on the casing. SWIFN &SD.</p>	
Report Start Date 3/9/2015	Primary Activity
<p>Operations Summary Crew Drove To Loc. Filled up the JSA> Check press on the well. casing has 150 psi. Tbg has 170 Psi. blow the press off. Release the PKR & TOHW 107 jts 2 7/8 & PKR. TIHW 4 7/8 bit. 115 jts 2 7/8. Tag Cement @ 3648'. rigged up all the drill equipment. Drill cement from 3648' to 3750' fell through with 118 jts and 10' on the 119 jts. run 2 more jts to 3833' circulate the well clean. press test the well up to 400 psi. for 45 Minutes. good test. run tbg down to circulate clean and wash off the sand off the top of RBP with 128 jts.. TOHW 128 jts 4 7/8 Bit. SWIFN &SD.</p>	
Report Start Date 3/10/2015	Primary Activity
<p>Operations Summary Crew Drove To Loc. Filled up the JSA. TIHW RH * SN * 126 Jts 2 7/8. Tag RBP @ 3996' latch on RBP. Release. TOHW RBP * SN * 126 jts. Lay down on Trailer. TIHW: 2 7/8 Pump out Plug. PKR 5.5 x 2 7/8 Big Bore Model "AS-1-"X" 7K Nickel Plater PKR @4661' 5.5 x 2 7/8 x 1.87 "X"Model "T2" ON & OFF Tool 13 Chrome. 148 jts 2 7/8 IPC Tubing. Set the PKR @ 4661' J off the ON & OFF tool. circulate the well with 85 Bbls of PKR Fluid. Press test the well to 400 psi for 45 Minutes good. ND BOP Down. J- on ON & OFF tool. get the well Flange up and press up 300 psi test good. hook up on the tbg. pumped out the pump out plug at 1800 psi. pumped injection rate down the tbg. pump 4 BPM @ 300 psi. pump 22 bbls. SWI. Rig down clean Loc. and Move out.</p> <p>TD@5446 Perf@5344-50'(Chester)(Mississippian) CIBP@ 5300' Perf @5056-5062(ATOKA) Perf @4998-5012(ATOKA) Perf@4780'4836'(Pawnee) CIBP@ 4770' Producing (injecting) Perf@ 4686-4694' Squeeze Perf @ 4574-4580(KC -B) 200 sx Squeeze Perf @ 4120-4128(Lansing B) 150 Sx Squeeze hole on the casing, @ 3741-3775' (w/ 15 sx of Microfine cement. 25 sx Class H cement Neat)</p> <p>TBG Detail. 148 jts 2 7/8 IPC Tubing 5.5 x 2 7/8 ON& TOOL. "X" Niple 1.87 PKR 5.5 x 2 7/8 Nickel Plated AS-1. @ 4661' Injecting Perf@ 4686-4694'</p>	