

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: _			API	No. 15					
				t Description:					
Address 1:				Sec	Twp S. R	East West			
				Feet from	n North /	South Line of Section			
City:	State:	Zip: + _		Feet from East / West Line of Section					
Contact Person:			Foot	ages Calculated from Nea	rest Outside Section	Corner:			
Phone: ()				NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas We	II OG D&A Ca	thodic	nty:					
Water Supply Well	Other:	SWD Permit #:		se Name:					
ENHR Permit #:	Ga	as Storage Permit #:		e Well Completed:					
Is ACO-1 filed? Yes	No If not, i	s well log attached? Yes		plugging proposal was ap					
Producing Formation(s): Lis	t All (If needed attach ar	nother sheet)		1 100 01 11 100 100 11	•				
Depth	n to Top:	Bottom: T.D							
Depth	n to Top:	Bottom: T.D		ging Commenced:					
Depth	n to Top:	Bottom:T.D		ging Completed:					
Show depth and thickness	of all water, oil and gas	formations.							
Oil, Gas or Wa	ter Records		Casing Record	(Surface, Conductor & Prod	duction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the ter of same depth placed from							
Plugging Contractor Licens	e #:		Name:						
Address 1:			Address 2:						
City:			State	9:	Zip:	+			
Name of Party Responsible	for Plugging Fees:								
State of	Cou	ınty,	, ss						
		•		Employee of Operator o	or Operator as	above-described well,			
	(Print Na			_ Linployee of Operator o	operator on	above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



Daily Workover Report

Well:	Vehige #2	SWD			Report #:	1		Date:	11-Aug-15				
Location:				•	AFE:	AEC068		Daily \$:	4,384				
Rig:					KB:	2,113	,	Cum \$:	4,384				
Supv:	Tanner Ne	Ison		•	GL:	2,108	•	AFE \$:	7,370				
Next Pla	nned		Dlug	all		Swab	Wellbore	Disco Talle	Material				
Operation	n:		Plug	well.		Report	Diagram	Pipe Tally	Transfer				
From	То	Hrs:Min			Detail	Operations	Report						
10:30 AM			MIRU Swif	t Services		•	·						
			Pumped in	3 bpm 150	#								
			100sx 100										
			Stopped p	umping wait	ted 30 min.								
					Shut in @ 5	0#.							
			XXXX Well Plugged XXXXX										
•													
			Plugging w	ritnessed by	KCC Rep:								
То	tal	0:00											
Co	ost Estim	ate	Daily \$	Cum \$	AFE\$		Com	ments					
9561 Pulling	Unit / Rig		0	0	2,500								
9579 Superv	ision		300	300	600		Tanner	Nelson					
9570 Roads	& Location		400	400	1,500		G	&S					
	ting & Service	es	3,384	3,384	1,500			wift					
9584 Vacuur	n Truck		300	300	600		R	GN					
9553 Miscell	aneous		0	0	670								
			0	0									
			0	0									
			0	0									
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			0	0									
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			0	0									
			0	0									
Total			4,384	4,384	7,370								
			1,004	1,004	1,010								

	ices, Inc.	LEAT NO.										PA	1	ŎF	
SERVICE LOCATIONS 1.	45 KS WELLPRO	SLOD	LE	ASE VFIG	.18	COUNTY/PARISH	STATE	CITY				8-11-15		NER	
2. Ales	5 CAY CICKET TO	PE CONTRAC	TOR A I / A		- 1.7	RIG NAME/NO.	A CONTRACTOR OF THE PARTY OF TH	DELIVERED	ТО			ORDER NO.			
3.	WELL TYP		WE	LL CATEGORY		PURPOSE		WELL PERM	IT NO.		V	WELL LOCATION			
REFERRAL LOCATION		ISTRUCTIONS		() Nin		15 1 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
PRICE REFERENCE	SECONDARY REFEREN PART NUMBER	CE/ LOC	ACCOUNTING	DF		DESCRIPTION		of the second	ed di			UNIT		AMOUN	T
575	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	Acci		GE # \			QTY.	U/M	QTY.	I U/M	PRICE	00	300	
576P		1		_	lnip C	HARGE - T-	<u>``</u>	1	TEH		F	300	1983	800	
290		1)- 17 iv			Ż	64			42		84	140
275				C	otton	SEEDT	luce		58			30	60	30	100
328-4				60	140	Pozmir (1% Gel	180	ISVS			lo	25	1845	100
															<u> </u>
															İ
581		2			- 2000	CHARLEY 1		70	SES		30.5		50	75	00
582		2		7		- Minima	MAT Charac	SOUL PROBLEMS CO.	EA			250		250	100
he terms and cond	Customer hereby ackno itions on the reverse sid	e hereof whi	ch include,	F		YMENT TO:		PERFORMED	AGRI	E UN- DECIDED	DIS- AGRE	and a section displacement		338	00
out are not limited	to, PAYMENT, RELEA	SE, INDEM	NITY, and	The second			WE UNDERSTOO MET YOUR NEED	5?							İle
UST BE SIGNED BY CUS TART OF WORK OR DELI	TOMER OR CUSTOMER'S AGE	NT PRIOR TO			P.O. B	RVICES, INC.	OUR SERVICE W. PERFORMED WIT WE OPERATED T AND PERFORMS CALCULATIONS SATISFACTORILY	HOUT DELAY? HE EQUIPMEN) JOB				TAX			
ATE SIGNED	TIME SIGNED		□ A.M. □ P.M.	i N		Y, KS 67560 98-2300	ARE YOU SATISF			□ NO		TOTAL			

WIFT OPERATOR David Fageraton

APPROVAL

Thank You:

TRUE ASC HASIND						SWIF	0 11	JOB TYPE TICKET NO. PAGE
HART NO.	TIME	RATE (BPM)	VOLUME	PUMP		PRESSU	RE (PSI)	
NO.	1030	(BPM)	(BBL) (GAL)	T	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	10 30			100 M 100 M				Du tornarion
				200 pp. 1				0 - /
								Tb-1489 Envented in Hole
								110-1484
								PERES-1292-1398
	1100	Ч	0			100	Other Control	
	1115	d	26			100		START CM+ W/ HVIIS
								SHUT DOWN AND WHIT
	1135	1.5	26			0		P
HOLL TOWN	11:55	1.5	47			100		Resume Cm+
								Fnd Cmr
						50	AND THE	
							in one	Holding so It's when shot d
			Transfer and		2 N			THANKS
						19-51 A-1		DALIN AUSTIN + Tyler
							Ograda.	DALIN AUSTRO & Tyler
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