



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1261943  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|-------------------------------------------------|------|---------------|------------|
| Formation                 | Content | Casing                                          | Size | Setting Depth | Pulled Out |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

065593

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

316-681-4734

SERVICE POINT:  
Great Bend, KS

|                         |         |                                |          |            |               |           |            |
|-------------------------|---------|--------------------------------|----------|------------|---------------|-----------|------------|
| DATE 8-14-15            | SEC 32  | TWP 32                         | RANGE 46 | CALLED OUT | ON LOCATION   | JOB START | JOB FINISH |
| LEASE Boxley            | WELL# 8 | LOCATION Richfield 51 E To Cms |          |            | COUNTY Morton | STATE KS  |            |
| OLD OR NEW (Circle one) |         | 2 South 2 1/2 West South 1-20  |          |            |               |           |            |

1.03 1.5 all

|                                       |
|---------------------------------------|
| CONTRACTOR <del>the</del> Hall Burton |
| TYPE OF JOB PTA                       |
| HOLE SIZE 7 7/8                       |
| CASING SIZE 4 1/2                     |
| TUBING SIZE                           |
| DRILL PIPE                            |
| TOOL                                  |
| PRES. MAX                             |
| MEAS. LINE                            |
| CEMENT LEFT IN CSG.                   |
| PERFS.                                |
| DISPLACEMENT                          |

|                                   |
|-----------------------------------|
| OWNER                             |
| CEMENT                            |
| AMOUNT ORDERED 3000x 60/40+4% GEL |
| 100 HULLS                         |
| COMMON @                          |
| POZMIX @                          |
| GEL @                             |
| CHLORIDE @                        |
| ASC @                             |
| Hulls 100 @ .99 99.00             |
| 225 60/40+4% GEL @ 18.92 4257.00  |
| @                                 |
| @                                 |
| @                                 |
| @                                 |
| @                                 |
| @                                 |

|                      |                        |
|----------------------|------------------------|
| EQUIPMENT            |                        |
| PUMP TRUCK # 366     | CEMENTER Wayne Davis 1 |
| BULK TRUCK # 610/170 | HELPER Brian Lewis 2   |
| BULK TRUCK #         | DRIVER Martin 3        |
| BULK TRUCK #         | DRIVER                 |

TOTAL 4356.00

DISCOUNT 48% 2090.88

### REMARKS:

on Job Site Had Safety Meeting  
Spot Time 7 Rise up  
1st Plug 1150 mix 255x 60/40+4%  
255x with 100# HULLS Displac  
22738Ls  
2nd Plug 550 Run 7 ABLS water Above  
mix 1255x To Surface wash up  
Rise Down

670.80

|                           |        |         |
|---------------------------|--------|---------|
| SERVICE                   |        |         |
| HANDLING 317.20           | @ 2.48 | 786.45  |
| MILEAGE 13.21 x 50 x 2.75 |        | 1844.20 |
| DEPTH OF JOB              |        | 1650    |
| PUMP TRUCK CHARGE         |        | 1512.25 |
| EXTRA FOOTAGE             | @      |         |
| HV MILEAGE 50             | @ 7.70 | 385.00  |
| LV MILEAGE 50             | @ 4.40 | NC      |
| @                         |        |         |
| @                         |        |         |

TOTAL 4528.60

DISCOUNT 48% 2173.72

CHARGE TO: B-5X60  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

|   |
|---|
| @ |
| @ |
| @ |
| @ |
| @ |

TOTAL

DISCOUNT %

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE 

|                           |
|---------------------------|
| SALES TAX (If Any) 666.35 |
| TOTAL CHARGES 8884.65     |
| DISCOUNT 4264.60          |
| NET TOTAL 4620.00         |

IF PAID IN 30 DAYS



# CEMENTING LOG

STAGE NO.

Date: 8-14-15 District: 60 Ticket No. 65593  
 Company: Baxco Rig: Hedington  
 Lease: Baxco Well No. 8  
 County: Marton State: KY  
 Location: 32-32-40 Field:

CEMENT DATA:  
 Spacer Type: 4-50%  
 Amt. 10 Sk's Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.34 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60/40+4%  
 Amt. 225 Sk's Yield 1.40 Excess \_\_\_\_\_  
 ft<sup>3</sup>/sk Density 14.5 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sk's Yield \_\_\_\_\_ Excess \_\_\_\_\_  
 ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used Blue / Brown  
 Bulk Equip. 60/170 Wentlin

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Brush Amt. 25 Bbls. Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 4 1/2 Type SW Weight 10.50 Collar 8RD

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 10.57 Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Wayne D.

| TIME | PRESSURES PSI     |         | FLUID PUMPED DATA |                        |                | REMARKS                                       |
|------|-------------------|---------|-------------------|------------------------|----------------|-----------------------------------------------|
|      | DRILL PIPE CASING | ANNULUS | TOTAL FLUID       | Pumped Per Time Period | RATE Bbls Min. |                                               |
|      |                   |         |                   |                        |                | OW Job site Hedington Meeting. Rig up Truck   |
| 1:30 |                   |         | 10                | 10                     | 5              | 1st Plug 1650 Raw 10 BBLs water Ahead         |
|      |                   |         | 22.46             | 12.46                  |                | Mix 50% 60/40+4% + 100 HULLS                  |
|      |                   |         | 44.46             | 22                     | 5              | Displace 22 BBLs                              |
|      |                   |         | 49.46             | 5                      | 5              | Raw 5 BBLs water Ahead                        |
| 2:00 |                   |         | 93.07             | 43.63                  |                | 2nd Plug 550 Mix 175%<br><br>Wash up Rig Down |