

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1262088

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No	. 15					
Name:				Spot Do	escription:					
Address 1:			-		Sec Tw	vp S. R East West				
Address 2:			-		Feet from	North / South Line of Section				
City:				Feet from East / West Line of Section						
Contact Person:			F	- ootag	es Calculated from Neares	st Outside Section Corner:				
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	lic C	County						
Water Supply Well	Other:	SWD Permit #:		-		Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)				
Producing Formation(s): List	All (If needed attach another	sheet)	b	oy:		(KCC District Agent's Name)				
Depth to	o Top: Botto	m: T.D	_	Dluggir	na Commenced:					
Depth to	o Top: Botto	m: T.D								
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.					
Show depth and thickness of	all water, oil and gas forma	ations.								
Oil, Gas or Wate	r Records		Casing Red	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ach plug set.					
Plugging Contractor License #:			Name:							
Address 1:		· · · · · · · · · · · · · · · · · · ·	Address 2:							
City:			S	state: _		Zip:+				
Phone: ()										
Name of Party Responsible for	or Plugging Fees:									
State of	County, _			, SS.						
	(Print Name)				Employee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# MC ID# 48-1214033

165290

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

SHAWMAR OIL & GAS CO INC PO BOX 9 1116 E MAIN MARION, KS 66861-0009 Invoice Date:

8/20/2015

Invoice #: Lease Name: 0020033 HERBERT RIFFEL

Well #:

MARION

1117 11 11 11 11 11 11 11 11 11 11 11 11	County.	WARTON	
Date/Description	HRS/QTY	Rate	Total
See ticket 100613 of BB	1.000	675.000	675.00 T
Heavy Eq mileage one way	50.000	3.250	162.50 T
Cement Pozmíx 60/40	93.000	12,000	1,116.00 T
Bentonite Gel	320.000	0.300	96.00 T
Bulk truck #202	1.000	260.000	260.00 T
Light Eq mileage one way	50.000	1.500	75.00 T
Bid price	1.000	537.500-	537.50-T

Net Invoice 1,847.00
Sales Tax: (8.00%) 147.77

Total 1,994.77

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



Chesterner	Shawmar	Dil & Gas Company Inc		stomer Nume			Ticket No.	#	1006	13	
Altitiets		and the second s		AFE No.			Date	8/20/2015	5		
City, State, Zip:		 				Plug To Abandon / 1st well of Day					
Service District:	Manager 188				200' of 8 5/8" casing						
Well name & No.	TOTAL STATE OF THE	Ifel #1			Well Encation:	20-103-46					
Equipment#	Driver	Equipment#	Driver Eq	uipment#	Hours	TRUCK CAL				20	tion
201	Jorry					ARRIVED AT				FW	
202 30	Bryan				START OPERATION					AV	
30	Brad					FINISH OPERATION RELEASED				22	
					-	MILES FROM STATION TO WELL				H	
					2000-200		JAHON	OWELL			
Rig up to tubing					eatment Si						
Product/Barvice		() [PZN]			Unit of	A SHITTER OF THE PARTY OF THE P	List	Gross	itom		8 81
Code	Description		No.	de la companie	Measure	Quantity	Price/Unit	Amount	Discount		Not Amou
20102	Cement Pu	mo			ea	1.00	\$675.00	\$675.00	20.00%		\$540.
:00101		ip. One Way			mi	50.00	\$3.25	\$162.50	20.00%		\$130
.00101	Tradity Luci	p, child every			1,000	50.00	00.20	2102,50	20.00 %		2100
01603	60/40 Pozn	nix Cement			sack	93.00	\$12.00	\$1,116.00	25.00%		\$837.
	Bentonite C				lb	320,00	\$0.30	\$96.00	25.00%		572.
20200	Cement Bu	k Truck			tm	200.00	\$1.30	\$260,00	20.00%		\$208.
00102	Light Equip	One Way			mi	50.00	\$1,50	\$75.00	20.00%		\$60.
							Cross	\$ 2.384.50	Net:	5	1,847.0
SRMS: Cash in edvaro	on unitess Harrica	ene zierregara ling hab	ардицуна схида угю	to saw							
IRMS: Cash in edvano edd laws of sale for a odds of invoice Past	aproved accoun	is are total invoice du	an or before the 2	an day from	Total	Taxable	\$ 909.00		7.650%		\sim
edit laws of sale for a date of invoice. Past We per month or the n	oproved accounts in due accounts in caximum afowar	is are fatal invoice du by pay infarest on the se by applicable state	is on or before the 3 i balance part due al e or federal laws if to	an day from the rate of chlaws limit	Frac and Acid	service treatments	\$ 909.00 ceaged with	Tax Rate:	-	5	69.5
edit tarms of sale for a ordate of invoice. Past 1996 per marth or the n erest to a lesser amou ect the collection of sa	oproved accounts in due accounts in eximum afowal at. In the event aid account Cus	is are fated invoice du by pay inflarest on the lie by applicable state is necessary to emp tomer hareby agroes	is on or bolore the 2 restance part due at a or festeral laws if to sloy an agency andro to pay all fees direct	ith day from the rate of th laws limit rationney to ly or	Frac and Acid		\$ 909.00 cealgred with lowly dilled or		7.650%	-	26. 1278.61
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