Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1262097

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:						
Address 1:		Address 2:							
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Plugging	J Fees:								
State of	County,	, SS.							
	(Print Name)		f Operator or Operator on a						
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881



HURRICANE SERVICESINC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102

> 8/20/2015 0020034

KREMEIER

MARION

3

Invoice Date:

Lease Name:

Invoice #:

Well #:

County:

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer:

SHAWMAR OIL & GAS CO INC PO BOX 9 1116 E MAIN MARION KS 66861-0009

HRS/QTY	Rate	Total
1.000	675.000	675.00 T
87.000	12.000	1,044.00 T
299.000	0.300	89.70 T
1.000	243.100	243.10 T
1.000	467.040-	467.04-T
	HRS/QTY 1.000 87.000 299.000 1.000	HRS/QTY Rate 1.000 675.000 87.000 12.000 299.000 0.300 1.000 243.100

Net Invoice	1,584.76
Sales Tax: (8.00%)	126.78
Total	1,711.54

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

104 Prairie Plaza Parkway - Garnett, Ks 66032

	Chaumar	Oil & Gas Company Inc		stomerName			Tident No.	1	1006	14	
		Oll & Gas Company Inc						8/20/2015			
Address					AFE No.		1920 - 1945	0.032	or sol zone	,	
City, State, Zhr					Jah type	Plug To Aba	ndon / 2n	d well of Day			
Service District:	Madison				Well Details	200' of 8 5/8'	casing				
Well name & Ho.	Kremeler i	# 3			Well Location	27-185-40	Gounty	Marion	State	Kansa	15
Equipment#	Driver	Equipment#	Driver Ec	uipment #		TRUCK CALL	ED	dinoine de la com		AM PM	TIME
201	Jerry					ARRIVED AT				244 274	
202	Bryan				-	START OPER	Cheve and a second second			244 1744	1
30						FINISH OPER	and any distant			**	
						RELEASED				AN/ PM	
						MILES FROM	STATION	O WELL	_	1	
				Tr	eatment Su	ummary					
Rig up to tubing Pull tubing out o tob Complete- T	thole, filled	hole back up t	in with tresh w with cement- in	uxed with	d cement bil 1 Bbl. Wate Thank You	r. Total mixing	water at 14	ms- mixed with Bbls= 87sks 6	0/40 pozini	ater. x w/4%	gel.
Produc/Gorvica Coda	Description	- Alexan			Unit of Measure	Quantity	List Price/Unit	Gross Amount	item Discount	Sin:	Net Amo
2010/201			_			N.M.		2457 1487 14		-	110-20
20102	Cement Pu	ma			ea	1.00	\$675.00	\$575.00	20.00%		\$540
01603	60/40 Pozit	is Coment			sack	87.00	\$12.00	\$1,044.00	25.00%		\$783
	Bentonite G	to the second			lb	299.00	\$0.30	\$1,044.00	25.00%		\$67
01507	Dentorine e				10	203.00	40.50	305.70	23.00 %		201
20200	Cement Bu	k Truck			tin	187.00	\$1.30	\$243.10	20.00%		\$194
RMS: Cash in advato							Gross	\$ 2,051,80	Not	\$	1,584.
idit terms of sale for a	pprovoit account	are total invoice d	ue on or belore the 3	10th day from	Total	Taxable	Gross: \$ 850.28	\$ 2,051.80 Tax Bate:		\$	1,584.
adit terms of sale for a date of invoice. Past 3% per month or the m mest to a tesser priou	pprovoid account due accounts m accmum allowat nt, in the event if	Is are total invoice d by pay interest on the by applicable stat is necessary to employed.	ue on or before the 2 e balance past due 1 e or federal laws if s ploy an agency ande	10th day from at the rate of with laws limit or attorney to	Frac and Asia intent to incre	Taxablo diserve (realments este production on n	\$ 850.28 dasigned with away drilled of	\$ 2,051.80 Tax Rate:	7.650% Sale Tax:	\$	65.
dit terms of sale for a date of invoice. Past to per month or the m mest to a tesser priou ret the collection of sa inectly incurred for suc	pprovert account due accounts in aximum allowab nt, in the event if ind account, Cost in collection, in the	are total invoice d by pay interest on the by applicable stat is necessary to emp amor hereby agrees be even that Custor	ue on or before the 5 e balance past due : e or federal inws if s bloy an agency anda to pay all fees direc ner's account with H	10th day hom if the cale of uch laws limit or altomey to thy or SI becomes	Frac and Asia intent to incre	d service levalateria exte production on a ling wells are not lax	\$ 850.28 dashgned with ewly drilled of able	The second s	7.650%	\$	65.
RMS: Cash in entypic different of alle for a date of invoice. Past VS per month or the vest for a losser annou ort the collection of as inequired, MS has the r invoice price. Upon to invoice price. Upon to	pproved account due accounts m aximum allowab nt, in the event il ind account, Cust in collection. In th typi to revoke an evocation, the fu-	In are total invoice d by pay interest on the le by applicable stat is necessary to emp amor hereby agrees a overs that Custom y and all discounts p invoice price without	ue on or before the 3 e balance past due : e or federal lows if s sloy an agency ando to pay all fees diror, ner's account with H reviously applied in	10th day from at the rate of with laws limit or attorney to fly or Si becomes aniving at	Frac and Acia interit to intro exis	d served treatments este production on n ling wells are not tax (Into of Service)	\$ 850.28 drshpred with ewly drilled of able 8/20/2015	Tax Rate:	7.650% Sale Tax:	\$	65.
ditterms of sale for a date of invoice. Past Ms per month or the m mest to a tesser amount of the collection of sale incuts incurred for suc inquired, Httl has the m invoice price. Upon m	pproved account due accounts m aximum allowab nt, in the event il ind account, Cust in collection. In th typi to revoke an evocation, the fu-	In are total invoice d by pay interest on the le by applicable stat is necessary to emp amor hereby agrees a overs that Custom y and all discounts p invoice price without	ue on or before the 3 e balance past due : e or federal lows if s sloy an agency ando to pay all fees diror, ner's account with H reviously applied in	10th day from at the rate of with laws limit or attorney to fly or Si becomes aniving at	Frac and Acia interit to intro exis	d service levalateria exte production on a ling wells are not lax	\$ 850.28 drshpred with ewly drilled of able 8/20/2015	Tax Rate:	7.650% Sale Tax:	\$	1,584. 65.0 1,649.1
date of involce. Past date of involce. Past 35 per month or the minest to a tesser amount of the collection of sale motive incurred for suc inquient, HI2 has the minimum involce price. Upon minimum	pprioved accounts in due accounts in account arowat ind account, Cust in collection. In it information, the fu- ing and subject to any accounts of the fu-	In are total invoice d by pay interest on the le by applicable stat is necessary to emp amor hereby agrees a overs that Custom y and all discounts p invoice price without	ue on or before the e balance past lue : e or federal inws if a hoy an agency andu- to pay all fees dirac ters: account with H areviously applied in ut discount will beco	10th day from at the rate of with laws limit or attorney to fly or Si becomes aniving at	Frac and Acia intent to intre wris HSI	d served treatments este production on n ling wells are not tax (Into of Service)	\$ 850.28 drshpred with ewly drilled of able 8/20/2015	Tax Rate:	7.650% Sale Tax:	\$	65.0

Humcane Services appreciates any Comments, Concerns or Criticism's from our variable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Jab Pedormance