



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1262097  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:  
SHAWMAR OIL & GAS CO INC  
PO BOX 9  
1116 E MAIN  
MARION, KS 66861-0009

Invoice Date: 8/20/2015  
Invoice #: 0020034  
Lease Name: KREMEIER  
Well #: 3  
County: MARION

Date/Description	HRS/QTY	Rate	Total
See ticket 100614 of BB	1.000	675.000	675.00 T
Cement Pozmix 60/40	87.000	12.000	1,044.00 T
Bentonite Gel	299.000	0.300	89.70 T
Bulk truck #202	1.000	243.100	243.10 T
Bid price	1.000	467.040-	467.04-T

Net Invoice 1,584.76  
Sales Tax: (8.00%) 126.78  
**Total** 1,711.54

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>Shawmar Oil &amp; Gas Company Inc</b>		Customer Name:		Ticket No.: <b>100614</b>				
Address:		APE No.:		Date: <b>8/20/2015</b>				
City, State, Zip:		Job type: <b>Plug To Abandon / 2nd well of Day</b>						
Service District: <b>Madison</b>		Well Details: <b>200' of 8 5/8" casing</b>						
Well name & No.: <b>Kremeier # 3</b>		Well Location: <b>27-18s-4e</b>		County: <b>Marion</b>	State: <b>Kansas</b>			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours	TRUCK CALLED	AM	TIME
201	Jerry					ARRIVED AT JOB	PM	
202	Bryan					START OPERATION	PM	
30	Brad					FINISH OPERATION	PM	
						RELEASED	PM	
						MILES FROM STATION TO WELL	PM	
<b>Treatment Summary</b>								
Rig up to tubing set at 250', break circulation with fresh water. Mixed cement till we had good cement returns- mixed with 13 Bbls water. Pull tubing out of hole, filled hole back up with cement- mixed with 1 Bbl. Water. Total mixing water at 14 Bbls= 87sks 60/40 pozmix w/4%gel. Job Complete- Tear Down "Thank You"								
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount	
c20102	Cement Pump	ea	1.00	\$675.00	\$675.00	20.00%	\$540.00	
p01603	60/40 Pozmix Cement	sack	87.00	\$12.00	\$1,044.00	25.00%	\$783.00	
p01607	Bentonite Gel	lb	299.00	\$0.30	\$89.70	25.00%	\$67.28	
c20200	Cement Bulk Truck	tn	107.00	\$1.30	\$243.10	20.00%	\$194.48	
					<b>Gross:</b>	\$ 2,051.80	<b>Net:</b>	\$ 1,584.76
					<b>Total Taxable</b>	\$ 850.28	<b>Tax Rate:</b>	7.650%
					Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable		<b>Sale Tax:</b>	\$ 65.05
					<b>Total:</b> \$ 1,649.80			
					Date of Service: <b>8/20/2015</b>			
					HSI Representative: <b>Brad Butler</b>			
					Customer Representative:			
<input checked="" type="checkbox"/> _____ CUSTOMER AUTHORIZED AGENT								
<b>Customer Comments or Concerns:</b>								