

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____



For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

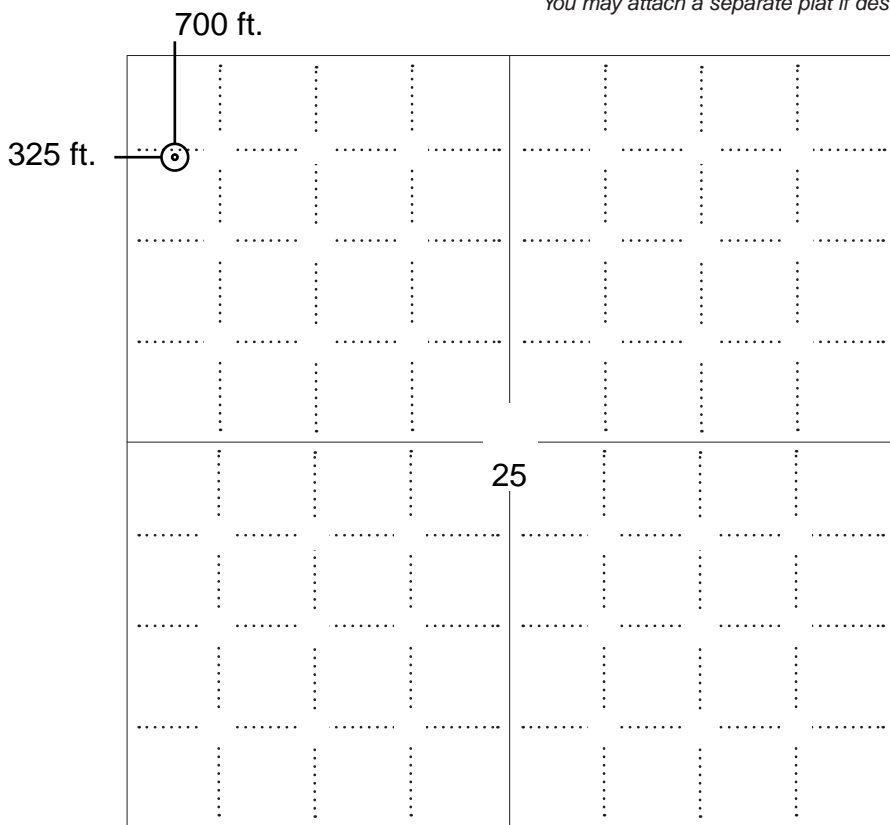
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

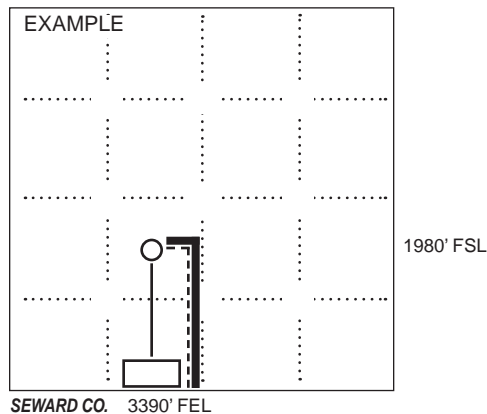
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



Fall & Associates

Stake and Elevation Service

P.O. Box 222

Pretty Prairie, KS. 67570

785-243-7588

Date: 6-1-15

Invoice Number 0601151

CYNOSURE ENERGY

Operator

1-25-15-20

Number

Leiker

Farm Name

Ellis-KS

County-State

25

S

15s

T

20w

R

700'ENL 325'EWL

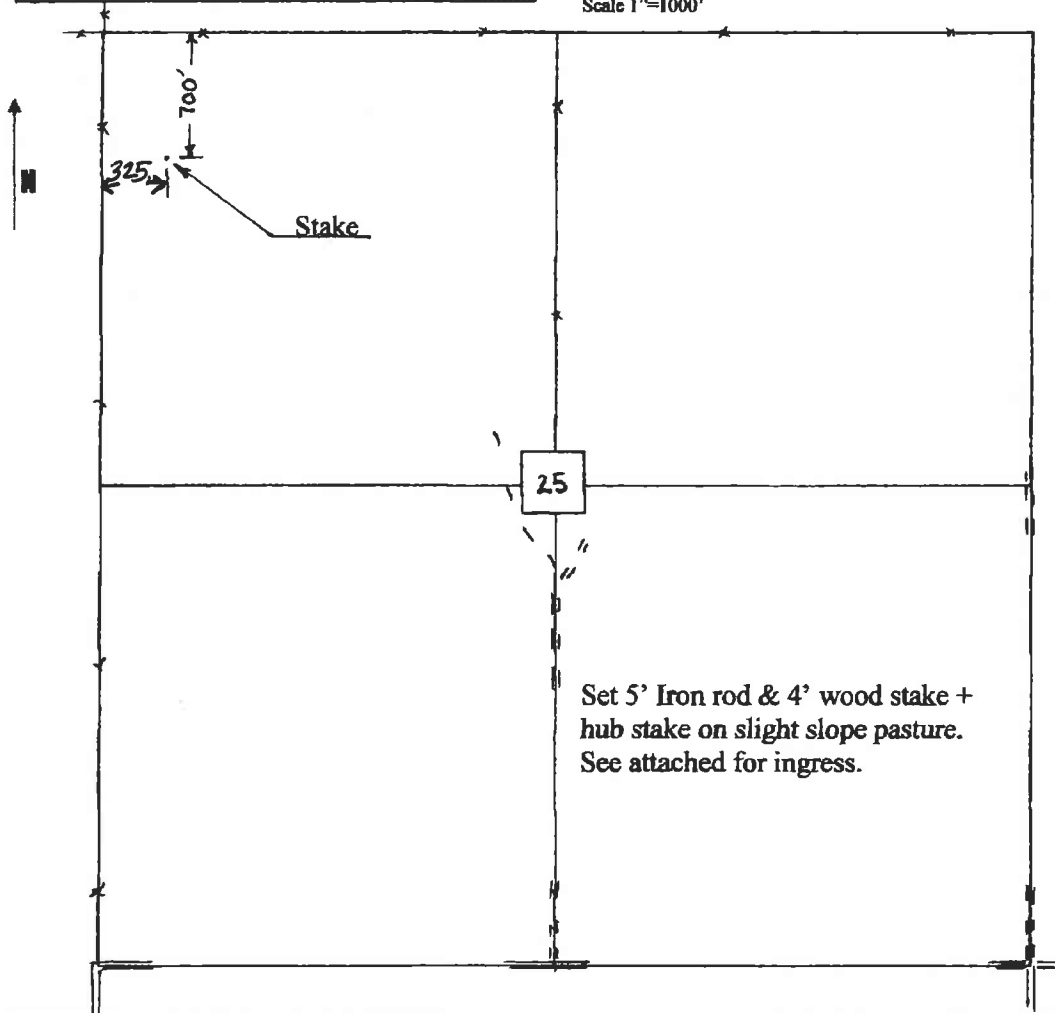
Location

Cynosure Energy
1125 17th Street
Suite 410
Denver, CO. 80202

Elevation 2096 Gr.

Ordered By: Deb

Scale 1"=1000'





Fall & Associates

Stake and Elevation Service

P.O. Box 222

Pretty Prairie, MS. 67570

785-243-7506

Date: 6-1-15

Invoice Number 0601151

CYNOSURE ENERGY

Operator

1-25-15-20

Number

Leiker

Farm Name

Ellis-KS

County-State

25

S

15s

T

20w

R

700' ENL 325' FWL

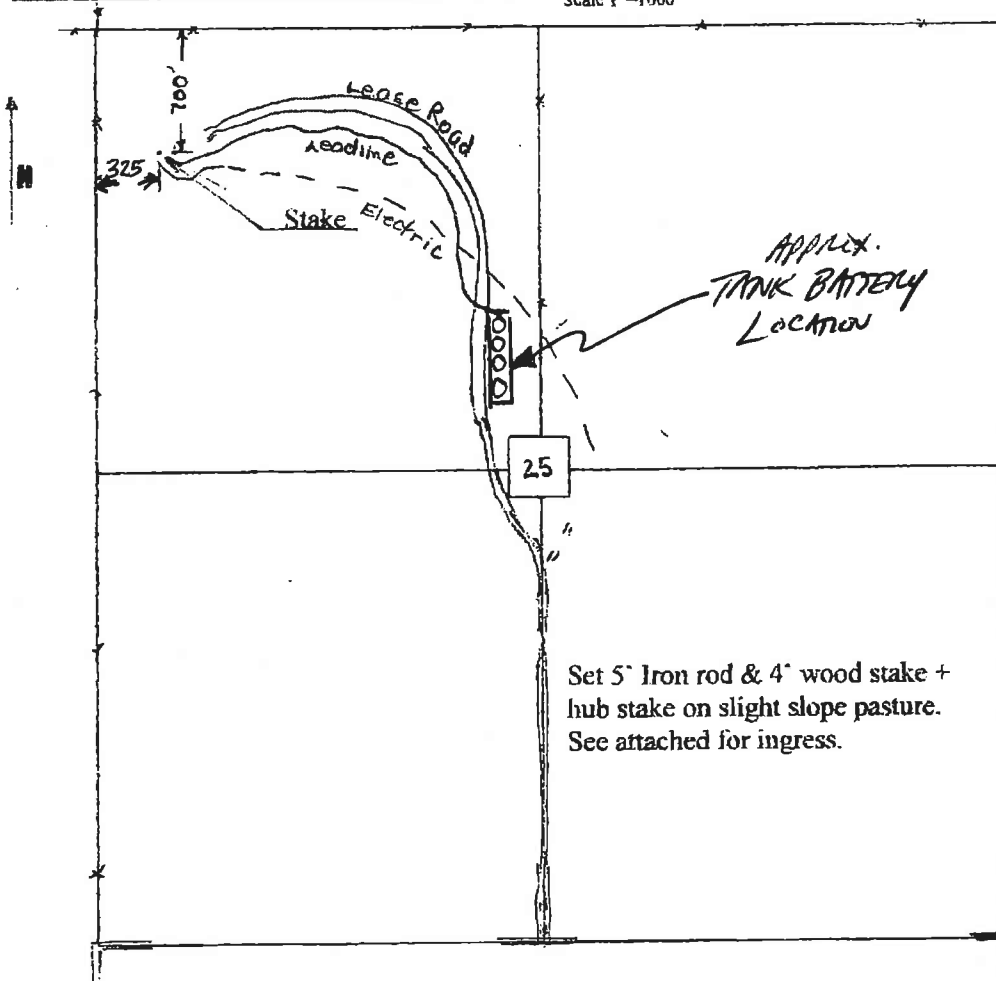
Location

Cynosure Energy
1125 17th Street
Suite 410
Denver, CO. 80202

Elevation 2096 Gr.

Ordered By: Deb

Scale 1"=100'



Set 5" Iron rod & 4" wood stake +
hub stake on slight slope pasture.
See attached for ingress.

DECLARATION OF POOLING



Photo _____
Direct _____
In Direct RF
Numerical RF
Checked _____

KNOW ALL PERSONS BY THESE PRESENTS:

WHEREAS, Coachman Energy VII, LLC; Cholla Pawnee Partners, LLC; Cynosure Remington, LLC, Bakken Drilling Fund IV, Coachman Energy VI, LLC ("Coachman, et al") is the owner(s) and operator of the following oil and gas leases:

- 1 Lessor: Leslie Werth, a married man
Lessee: Global Energy Consultants, LLC
Dated: August 14, 2012
Recorded: April 2, 2013; Book 821, Page 365
Amended at Book 876, Page 411
Legal: Township 15 South, Range 20 West, 6th P.M.
Section 25: W2 and a Tract in the SE4 being
Further described in Book 669, Page 712

- 2 Lessor: Darrell E. Klaus, a single person; Thomas C. Dingus, a single person
Lessee: Global Energy Consultants, LLC
Dated: August 14, 2012
Recorded: December 14, 2012; Book 813, Page 189
Legal: Township 15 South, Range 20 West, 6th P.M.
Section 26: E2

WHEREAS, the Leases contain a pooling and unitization clause; and

WHEREAS, it is the judgment of "Coachman, et al" that the pooling and/or unitization of certain lands covered by the Leases will result in the conservation of resources and the economic location and spacing of wells.

NOW THEREFORE, "Coachman, et al" does hereby pool and unitize the following described tracts of land from the Leases into one pooled and/or unitized area ("Pooled Area"):

Township 15 South – Range 20 West, 6th P.M.
Section 25: W2NW4NW4
Section 26: E2NE4NE4

Said Pooled Area containing 40.00 acres, more or less.

The Pooled Area created hereby shall be operated as an entirety for the exploration, development and production of all oil, gas and other hydrocarbons within or produced from the Pooled Area ("Pooled Substances"), rather than as separate tracts, in accordance with the following provisions:

- 1. Drilling or reworking operations on or production obtained from any portion of the Pooled Area shall constitute drilling or reworking operations on or production from each of the separate tracts with the Pooled Area;
- 2. All production of Pooled Substances shall be allocated to the separate tracts in the proportion that the number of surface acres in each such tract bears to the total number of surface acres within the entire Pooled Area;
- 3. That portion of the production of Pooled Substances so allocated to each separate tract shall, when produced, be deemed for all purposes to have been produced from such tract by a well location thereon;
- 4. All rights to the production of Pooled Substances, including royalties and other payments on production, shall be determined by the Leases based upon the above allocation, and in lieu of the actual production of Pooled Substances from each separate tract.

5. If any of the Leases covering lands within the Pooled Area contain a provision which requires the filing of a written designation or declaration instrument of record in order to effectuate unitization, consolidation or pooling, the filing of this instrument of record in Ellis County, Kansas shall satisfy such requirement; provided, however, that the filing of this instrument shall not thereby exhaust any pooling or unitization rights and powers of the undersigned which were granted and delegated in the Leases, or any of them.


6. "Coachman, et al" expressly reserves the right to correct, amend or revise this Declaration of Pooling from time to time if as it deems necessary or advisable, in accordance with the specific provisions contained in the Leases. This instrument shall not be considered a cross-conveyance of title to the Leases and lands within the Pooled Area.

7. This Declaration of Pooling shall continue in force and effect so long as any of the Leases are continued in force in accordance with their respective terms, unless sooner terminated or modified in writing by the undersigned.

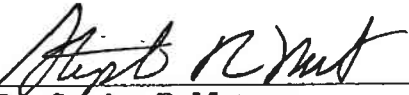
8. The terms and provisions of this instrument shall be binding upon and shall inure to the benefit of the undersigned and those parties on behalf of whom the undersigned has executed this instrument, as well as their respective successors and assigns.

IN WITNESS WHEREOF, this Declaration of Pooling was executed and effective this 25th day of August, 2015.

Coachman Energy VII, LLC


By: Stephen R. Mut
Its: President, Oil and Gas Operations

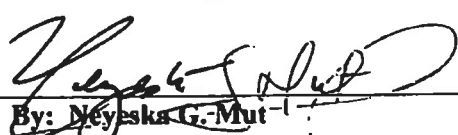
Coachman Energy VI, LLC


By: Stephen R. Mut
Its: President, Oil and Gas Operations

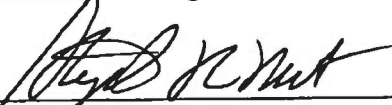
Cholla Pawnee Partners, LLC


By: William T. Goff
Its: Manager

Cynosure Remington, LLC


By: Neyeska G. Mut
Its: Manager

Bakken Drilling Fund IV

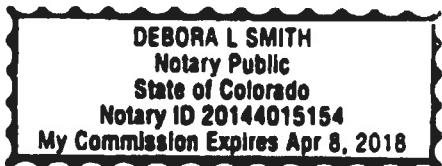

By: Stephen R. Mut
Its: President, Oil and Gas Operations

ACKNOWLEDGEMENTS- Corporation

STATE OF Colorado
County of Denver

On August 25, 2015, before me, the undersigned Notary Public in and for said county and state, personally appeared **Stephen R. Mut as the President, Oil and Gas Operations of Coachman Energy VII, LLC** known to me to be the person or persons whose names are subscribed to the foregoing instrument, and acknowledged that the same was executed and delivered as their free and voluntary act for the purposes therein set forth. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

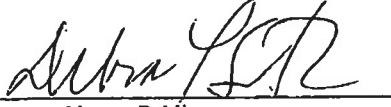
My Commission Expires April 8, 2018 
Notary Public

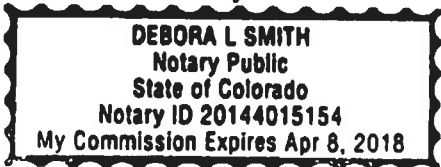


ACKNOWLEDGEMENTS- Corporation

STATE OF Colorado
County of Denver

On August 25, 2015, before me, the undersigned Notary Public in and for said county and state, personally appeared **Stephen R. Mut as the President, Oil and Gas Operations of Coachman Energy VI, LLC** known to me to be the person or persons whose names are subscribed to the foregoing instrument, and acknowledged that the same was executed and delivered as their free and voluntary act for the purposes therein set forth. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

My Commission Expires April 8, 2018 
Notary Public

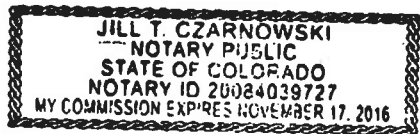


ACKNOWLEDGEMENTS- Corporation

STATE OF Colorado
County of Jefferson

On August 25, 2015, before me, the undersigned Notary Public in and for said county and state, personally appeared **William T. Goff as the Manager of Cholla Pawnee Partners, LLC** known to me to be the person or persons whose names are subscribed to the foregoing instrument, and acknowledged that the same was executed and delivered as their free and voluntary act for the purposes therein set forth. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

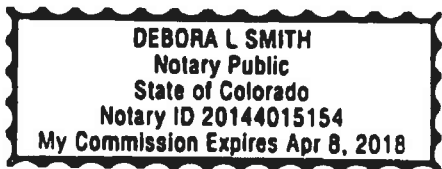
My Commission Expires 11/17/2016 
Notary Public



STATE OF Colorado ACKNOWLEDGEMENTS- Corporation
County of Denver

On August 25, 2015, before me, the undersigned Notary Public in and for said county and state, personally appeared **Neyeska G. Mut as the Manager of Cynosure Remington, LLC** known to me to be the person or persons whose names are subscribed to the foregoing instrument, and acknowledged that the same was executed and delivered as their free and voluntary act for the purposes therein set forth. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

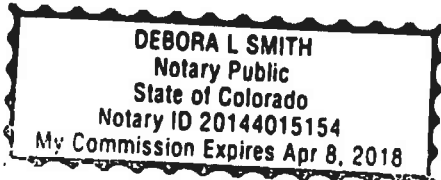
My Commission Expires April 8, 2018 Debora L Smith
Notary Public



STATE OF Colorado ACKNOWLEDGEMENTS- Corporation
County of Denver

On August 25, 2015, before me, the undersigned Notary Public in and for said county and state, personally appeared **Stephen R. Mut as the President, Oil and Gas Operations of Bakken Drilling Fund, IV**, known to me to be the person or persons whose names are subscribed to the foregoing instrument, and acknowledged that the same was executed and delivered as their free and voluntary act for the purposes therein set forth. In witness whereof I hereunto set my hand and official seal as of the date hereinabove stated.

My Commission Expires April 8, 2018 Debora L Smith
Notary Public



Summary of Changes

Lease Name and Number: Leiker 1-25-15-20

API/Permit #: 15-051-26791-00-00

Doc ID: 1262195

Correction Number: 1

Approved By: Rick Hestermann 08/31/2015

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	3182	3186
KCC Only - Approved By	Rick Hestermann 06/15/2015	Rick Hestermann 08/31/2015
KCC Only - Approved Date	06/15/2015	08/31/2015
KCC Only - Date Received	06/11/2015	08/31/2015
KCC Only - Production Comment		Declaration of Pooling attached.
KCC Only - Regular Section Quarter Calls	N2 SW NW NW	NW SW NW NW
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=25&t330	https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=25&t325
Nearest Lease Or Unit Boundary	330	325
Number of Feet East or West From Section Line	330	325
Number of Feet East or West From Section Line	330	325

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest	N2	NW
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1254830	../../../../kcc/detail/operatorEditDetail.cfm?docID=1262195
Subdivision4Smallest	N2	NW

Summary of Attachments

Lease Name and Number: Leiker 1-25-15-20

API: 15-051-26791-00-00

Doc ID: 1262195

Correction Number: 1

Approved By: Rick Hestermann 08/31/2015

Attachment Name

Revised Platt Leiker 1-25-15-20

Declaration of Pooling Leiker #1-25-15-20