

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1262217

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)  Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken         ☐ Yes           Electric Log Run         ☐ Yes			No No					
List All E. Logs Run:								
		(	CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS:  Used on Lease	Open Ho		IOD OF COMPLE $\Box$		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Constance 1
Doc ID	1262217

#### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	218	common	150	3%CC 2%Gel
Production	7.88	5.5	15.5	3471	common		10%salt 2%gel 2% polyester

Constance #1

2015.08.19

Arbuckle



#### DRILL STEM TEST REPORT

Prepared For: Castle Resources Inc

2choenchen KS 67667-0087 Box 87

ATTM: Jerry Green

## Constance #1

#### 6-8s-17w Rooks,KS

 Start Date:
 2015.08.19 @ 10:56:03

 Lob Ticket #:
 62656

 DST#:
 1

Trilobite Testing, Inc 1515 Commerce Parkway Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

#### DRILL STEM TEST REPORT

Castle Resources Inc



6-8s-17w Rooks, KS

Constance #1

Job Ticket: 62656

Test Start: 2015.08.19 @ 10:56:03

ATTM: Jerry Green

GENERAL INFORMATION:

οM Arbuckle

:beyisted: Formation:

Time Tool Opened: 12:35:43

3361.00 ft (KB) To 3384.00 ft (KB) (TVD) Interval:

3384.00 ft (KB) (TVD)

7.88 inchesHole Condition: Fair

Pressure vs. Time

60-FFP-w k bl thru-out 1/4" bl

Start Time:

Start Date:

@ fisd

Serial #: 8700

Hess@RunDebth:

**Outside** 

ld on-9127-24

1d on-9121-24 TEST COMMENT: 45-IFP-wk bl thru-out surface to 1/4" bl

10:55:48

2015.08.19

Hole Diameter:

Total Depth:

Time Test Ended: 17:40:57

:9miT br⊟

:eteC bra

3362.00 ft (KB)

(KB)



Whipstock:

Schoenchen KS 67667-0087

Printed: 2015.08.20 @ 13:47:50

Pressure (psig)

Choke (inches)

(deg F)

qməT

noitstonnA

2015.08.19

gizq 00.0008

31 00.8

1929.00 ft (CF)

1934.00 ft (KB)

1:#T&G

YAAMMUS BAUSSBA9

KB to GE/CE:

04

Кау Schw ager

Test Type: Conventional Bottom Hole (Initial)

Reference Bevations:

(bisd)

Pressure

Time Off Btm: :mt8 nO 9miT

Last Calib.:

:oM finU

Tester:

Capacity:

(.niM)

emi<u>I</u>

17:40:27

91.80.3102

Gas Rates

Gas Rate (Moffd)

Ref. No: 62656

710

95.0

00.0

Volume (bbl)

Irilobite Testing, Inc

10.00

00.04

00.0

γευθιμ (μ)

M%060%01 MOO

Description

Recovery

80. 면Ь

#### **YAAMMUS GIUJ7**

### DRILL STEM TEST REPORT

Castle Resources Inc

78 xo8



6-8s-17w Rooks, KS

Constance #1

Job Ticket: 62656

Test Start: 2015.08.19 @ 10:56:03

Schoenchen KS 67667-0087

ATTN: Jerry Green

#### Mud and Cushion Information

Gel Chem

шdd Water Salinity: PA geb 0£ :PIA IIO

I:#T&Q

Iqq 37

gisq

Cushion Volume: Cushion Length: Cushion Type:

Gas Oushion Pressure: Gas Cushion Type:

⁵ni £e.7 52.00 sec/qt 9:00 lp/day

1.00 inches

шшцо

mqq 00.0002 :Viinils2 Resistivity: Water Loss: Viscosity:

Fifer Cake:

Mud Weight:

:əd\T buM

Recovery Information

#### Recovery Table

041.0	M%060%01 MOO	10.00
193.0	00	00.04
000.0	80' GIP	00.0
əmuloV ldd	Description	ֈ <b>ֈ</b> դընսəղ

Total Volume:

Idd f07.0

Serial #:

Laboratory Location: Num Gas Bombs:

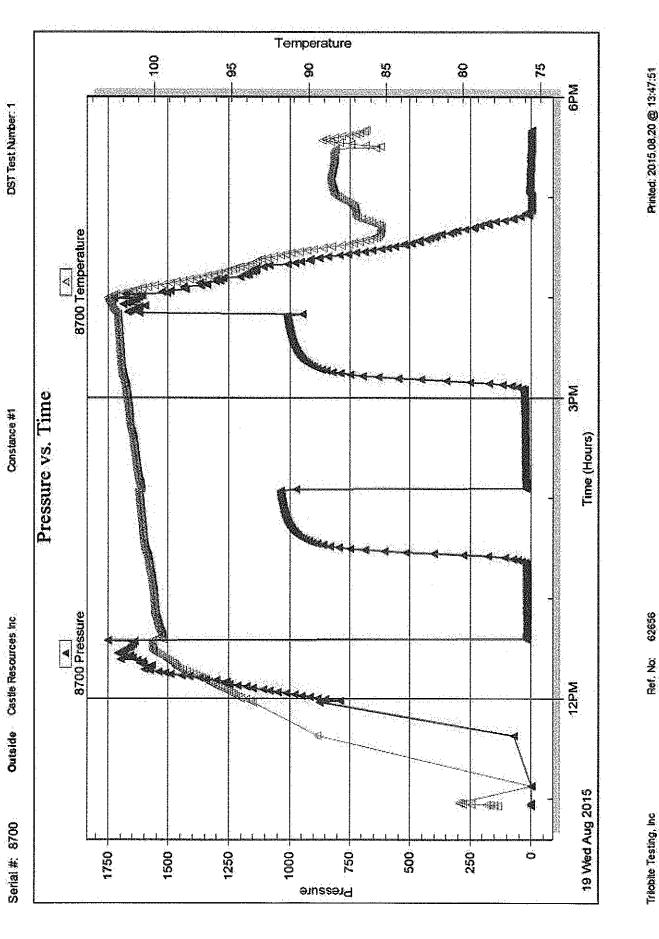
Num Fluid Samples: 0 11 00.03 Total Length:

Recovery Comments: Laboratory Name:

Printed: 2015.08.20 @ 13:Y4:51

Ref. No: 62656

Trilobite Testing, Inc



#### DRILL STEM TEST REPORT

6-8s-17w Rooks, KS Castle Resources Inc

Schoenchen KS 67667-0087 78 xo8

Constance #1

DST#:2 Job Ticket: 62657

7est Statt: 2015.08.19 @ 23:15:25

**Кау** Schw ager

Test Type: Conventional Bottom Hole (Reset)

KB to GB/CE:

04

Reference ⊟evations:

ft (KB)

ATTM: Jerry Green

#### GENERAL INFORMATION:

οN Arbuckle

:betsived Formation:

Time Tool Opened: 01:23:20

Time Test Ended: 06:26:04

3361.00 ft (KB) To 3389.00 ft (KB) (TVD)

Whipstock:

Total Depth: interval:

3389.00 ft (KB) (TVD)

Hole Diameter:

7.88 inchesHole Condition; Fair

Serial #: 8018

gizq 00.0008

11 00.8

1934.00 ft (KB)

(F) 11 00.6261 ·

2015.08.20 @ 01:21:35 2015.08.20

2015.08.20 @ 04:58:34

Time On Bim: Last Calib.: Capacity:

:oN finU

::ester:

Time Off Btm:

40:92:90 2015.08.20

:e₃e⊡ br⊟ 3367.00 ft (KB)

:emiT br⊟

2015.08.19 

23:12:25

Start Date: Fress@RunDepth:

Start Time:

Id on-9121-24 TEST COMMENT: 60-IFP-WKbl thru-out 1/2" to 2" bl

abiani

60-FFP-wkblthru-out 1" to 2 1/4" bl

45-FSIP-surface bl bk

				1 1							
						86.0			တ	00	0.07
	_					00.0			120, GIP	0	0.0
ches) Pressure (psig) Gas Rate (Motivd)	Choke (in				(jqq	) emulo√		Description		(այ) կդճա	иə¬
Rates	SEO			'				<b>Кесоле</b> іу			
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				- CD	1	1	(Samuel	(m)	•	/	[•
				98	4	1	#	——————————————————————————————————————		<del>                                     </del>	] ==
				69 -	<b>F 1</b>	1		<b>1</b>		<i>X</i> :	
Final Hydro-static	86.66	1638.20	712	99 -		1	1 1	11 1	1	1 . :	
End Shut-In(2)	1/9.66	27.35.6	213			1	#			<u> </u>	- I
Shut-In(2)	99.86	£2.09	891	Temperature (dog F)		1					
Open To Flow (2)	£3.79	84.85	801	E 08		3	iled.		+	<del> /</del>	0004 G
End Shut-In(1)	9Z.79	85.686	701	1	<b>₽</b> ~	<b>7</b> }	1 1	il i	Į	<i>y</i> :	
(1)nl-tud2	94.96	35.70	£9	599	<b>F</b>	1 1		<u> </u>	1	1	<b>653</b>
Open To Flow(1)	0Z.46	80.22	7	os.	<b>E</b>	1			1		╡_
Initial Hydro-static	69.53	74.0E31	0	90	ŧ	1			-		<b>***</b>
	(deg F)	(bisd)	(.niM)	- CESS	<u> </u>						0025
noitstonnA	dmə⊺	Pressure	əmiT	1	₹	2.71	A D		Chromic sets	ļ	j —
F SUMMARY	RESSUR	ld					i <del>a</del> i	Pressure vs. Time	L.A]		
				<u>'</u>							$\overline{}$

26:34:61 @ 02.80.210S :beJrii'A

82.0

HO&GCM 10%G40%O50%M

\* Recovery from multiple tests

20.00

#### **MARBAID JOOT**

D2T#: 5

#### **DRILL STEM TEST REPORT**

Castle Resources Inc

LESTING, INC



Constance #1

6-8s-17w Rooks, KS

7est Start: 2015.08.19 @ 23:15:25

Job Ticket 62657

DER POOLINGOOM ORDER

Schoenchen KS 67667-0087

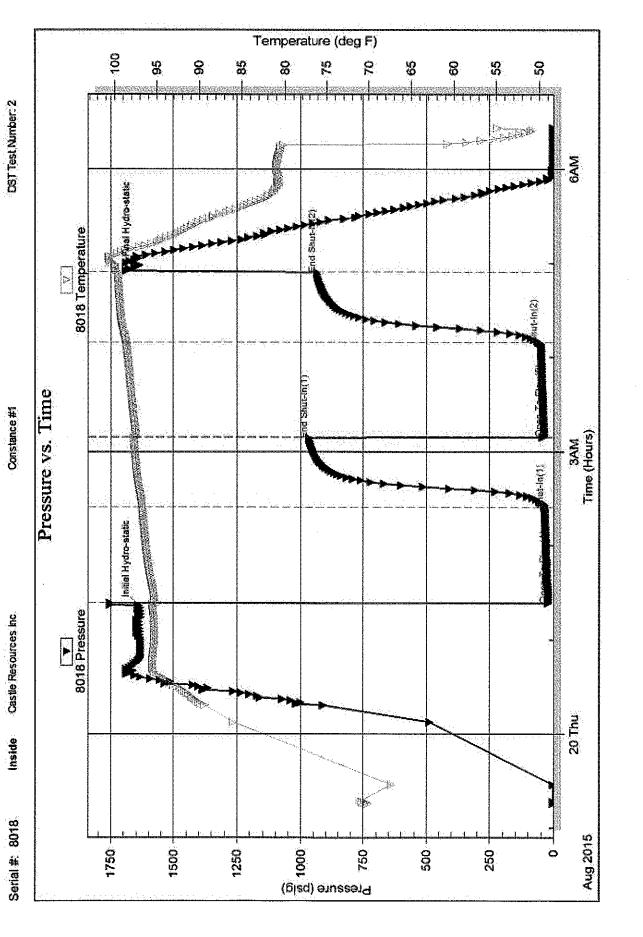
ATTM: Jerry Green

Tool Information
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							Tool Comments:
			8.75 inches	Diameter:	2	:su	Number of Packe
					11 00.64		Tool Length:
					11 00.82	Packers:	Interval betw een
di 00.000 t + 1	leni-l				11	эскег:	Depth to Bottom F
	eitinl :trigieW gnitt2:				3361.00 ft	k€t:	Depth to Top Pac
	=	100 71:14	COMPION INTO		13.00.Et	:B:	N evodA eqR IlisO
11 00.0	Tool Chased	100 21.74	:emulo V IstoT				
e: 55000.00 lb	Neight to Pull Loose	1dd 00.0	.9muloV ashoni 00.0	Diameter:	11 00.0	reudth:	Drill Collar:
er: 25000.00 lb	Weight set on Pack	199 00.0	:emuloV aehoni 00.0	Diameter:	11 00.0	reudth:	Heavy Wt. Pipe:
2200.00 lb	:tdgieW looT	1dd 21.74	3.80 inches Volume:	Dismeter:	11 00.6355	rength:	Drill Hpe:
							• ·• · · · · · · · · · · · · · · · · ·

00.1488 00.648 00.1388			1.00 5.00 5.00 5.00	Change Over Sub Shut In Tooi Hydraulic tool Packer
3351.00			2.00	Hydraulic tool
				. "
00 3366			5.00	Packer Packer
3326,00				
3361.00			00'9	Packer
3362.00			00.1	ddut2
9367.00			90.8	Perforations
3367.00	əbiznl	8108	00.0	Recorder
3367.00	əbistuO	0078	00.0	Recorder
3386.00			19.00	Perforations
3389.00			3.00	Bullnose

Total Tool Length: 49.00



Ref. No: 62657

Printed: 2015,08.20 @ 13:46:36

## Test Ticket

NO. 62656

# RILOBITE INC.



1515 Commerce Parkway • Hays, Kansas 67601

Second from February (1962) and send (1964) an	2ti to sen och di	क्र ३०३४००-		Representative 1		sied in utienze edi i	n baisi uns in banseech int ald	Y8 beyordqA sizall not be sizall not be size
Company   Comp	Jun		/ (2		lsloT di	S		
Company   Comp		fosid Te	SO/9M		Accessibility	0 -	$\epsilon v$	richual Shutch
Company described by the Control of the Environ 131 kg   1929 ct.  Control of the Environ 1424 kg   1920 ct.  C			lstoT		Day Standby		7 [t	Agent and a second of the seco
Company AST (Struct A A A A A A A A A A A A A A A A A A A		1351	oT dus	The second of th				and the second of the second
Company Control Hold Packet Care Care Care Care Care Care Care Care		,. <b>U</b>	C Exi	<u> </u>	<u></u>	un i Alle Alle	<u> </u>	
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Weil realine & Mo.         Company (AS/2) & AS/2 uses 1/2.         Elevation   934 KB   934 GL           Company (AS/2) & AS/2 uses 1/2.         Elevation   934 KB   934 GL           Co. Rep / Geo.         1924 CR uses 1/2.           Co. Rep / Geo.         1924 CR uses 1/2.           Location: Sec.         Twp.         6 Age.           Location: Sec.         Twp.         6 Age.           Anchor Length         2006 Tested ARbus CR.         Mud Wt.           Anchor Length         2007 Co.           Anchor Length         2008 Co.				*****	Wi, Pipe Run	2 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1988	Borrom Packer Depth
Company (4517.6 Resolution 1934 RB 1939 GL  Company (4517.6 Resolution 1934 RB 1939 GL  Co. Rep / Geo. 1 Rep / Green Rep / Co. Rock State Report of the state Rep / Co. Rock Stat		alv	<u> </u>		Drill Collars Run		7555	Тор Раскет Depth
Company         Company         Company         Company         Company         Company         Configures         <		Mud Wr. 2.5	<del></del>	1900	Drill Pipe Run		57	Anchor Length
Company (ASTA RESOLUCES INC. Elevation 1934 KB 1929 GL  Co. Rep/Geo. 1624 (DREEN R. 67667-008)  Address OX B) SLOCKCLEN R. 67667-008  Address OX B) SLOCKCLEN R. 67667-008  Location: Sec. 6 Twp. 8 Rige. 17 Co. Kooko State &		11.0		भारता रहित	Y beited enoS	73		beiteit levield
Co. Rep/Geo. 16272 Resolution 1934 KB 1929 GL  Co. Rep/Geo. 16284 CACCACA KB 62667-6087  Co. Rep/Geo. 16284 CACCACA KB 62667-6087  Rig Whist Kalanilla KB 1929 GL  Co. Rep/Geo. 16284 CACCACA KB 6267-6087	-				Carantella de Carantella d	/7.4		
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Company (AST) 2 Resolution 1934 KB 1929 GL		161117	Je Kur	, X(J) pig		LOWARDS BARRIES		and the second s
C / / C 9180 / 'ON 1591 / > 3//// C / O ! ON X AUTRN 119AA			CB.	20-699	169 BY 1	تمرادر	735 (8.	Address GoX
Well Name & No. (2015/1902 2 19-79-75	פר	KB 1353	h861	noitsvel3	- FVE	5'078n	osay azi	Company (95)
	57	Dale 8-19-	7	.oN IseT		1# 301	14/5VOT	Well Name & No.

## GLOBAL CEMENTING, L.L.C.

1714

IF PAID IN 30 DAYS

**REMIT TO** 18048 170RD SERVICE POINT: RUSSELL, KS 67665 TWP. SEC. RANGE . CALLED OUT ON LOCATION JOB START JOB FINISH DATE 8-21-15 310am COUNTY, STATE LEASE ( WELL#. LOCATION OLD OR NEW (CIRCLE ONE) white knight CONTRACTOR OWNER TYPE OF JOB HOLE SIZE 3475 T.D. CEMENT CASING SIZE AMOUNT ORDERED\_/805+ Com 10% Solt DEPTH マダフ/ TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL Port Collor DEPTH 1308 PRES. MAX MINIMUM COMMON MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS CHLORIDE DISPLACEMENT ASC EQUIPMENT PUMP TRUCK CEMENTER Month-P#2 (a) **BULK TRUCK** (a) # 1844 DRIVER. (a)BULK TRUCK (a) DRIVER (a). HANDLING (a) MILEAGE TOTAL **SERVICE** DEPTH OF JOB \_ PUMP TRUCK CHARGE. EXTRA FOOTAGE\_\_\_\_ \_ @ MILEAGE \_ \_ @ MANIFOLD-(a) @ (a), CHARGE TO: Castle Resoures TOTAL STREET CITY -STATE \_\_\_\_ZIP PLUG & FLOAT EQUIPMENT Global Cementing, L.L.C., You are hereby requested to rent cementing equipment and 1 / a furnish cementer and helper(s) to assist owner or contractor to (a) do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" COSSOL MOIS listed on the reverse side. Thank TOTAL \_\_\_ PRINTED NAME SALES TAX (If Any) SIGNATURE TOTAL CHARGES

DISCOUNT

## GLOBAL CEMENTING, L.L.C.

DATE 8-15-15	_ SEC.	TWP.	RANGE	CALLED OUT	ON	OCATION	JOB START 4:30 PM	JOB FINISH
EAST DISTANCE		L	LOCATION			101111	COUNTY	STATÉ
		<del>.</del>	LOCATION			<del></del>	Koons	15
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ONTRACTOR LA	ه سند،	/					<b></b>	
YPE OF JOB SUR	176 1	SMICHT	·	OWNER				
DLE SIZE 12 /4	768	TI	0. 222			• • •		
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	· · · · · · · · · · · · · · · · · · ·		PTH	<u> </u>			in the second	
RES. MAX EAS. LINE			NIMUM	COMMO	N		@	
EMENT LEFT IN CSC		SH	IOE JOINT	POZMIX	<u> </u>		@	
RFS				GEL			@	
SPLACEMENT 12	25 BBI			CHLORI	DE	-	@	
	EQUIPME			ASC			@	
	A			-			@	
MP TRUCK CI	MENTER 7	Simo	-	<del></del>			@	
7 1.11	LPER AS	(u)				<del></del>	@ @	·
JLK TRUCK			÷ 2 %	-			@	
2097 DE	11 /ED / /	57264					_	1.14
T V TRI LOW	IVER LA	7		<del></del>			(60)	
JLK TRUCK		7					@ @	\
ULK TRUCK	LIVER	7						\ <u></u>
ILK TRUCK DI	UVER REMA	ARKS.		HANDLII MILEAG			<u>@</u>	
LKTRUCK DI  OUN IN 5 J7  OUN - HOOK UKSH UP 4 D	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG	F.	SER	@	
PUW IN 5 J7 NO 0 - HOOK NASH UP 4 D	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG	F.	SER	@	
LKTRUCK DI  PUW IN 5 ST  TUB - HOOK UHSHUP 4 D  HOT IN W	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG	F.	· · · · · · · · · · · · · · · · · · ·	@	
LKTRUCK DI  OUN IN 5 J7  OUN - HOOK UKSH UP 4 D	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG	E F JOB UCK CHARG	· · · · · · · · · · · · · · · · · · ·	@	
LKTRUCK DI  PUW IN 5 ST  TUB - HOOK UHSH UP 4 D  HOT IN W	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@	
PUW IN 5 JT 100 - HOOK UASH UP 4 D	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG CCULPITE DEPTH O PUMP TR EXTRA FO	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@	
PUW IN 5 JT NO - HOOK UASH UP 4 D	REMANDER S. 85%	IRKS: CASING	118 15054-	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@  TOTAL  VICE  @	
ILK TRUCK  DI  PUW IN 5 J7  NO 0 - HOOK  NASH UP 4 D  NASH UP 4 D	REMANDER S. 85%	ARKS: CASING ENT - M W/12:7 -/CEM	118 15054-	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@  TOTAL  VICE  @	
PUW IN 5 JT NO 0 - HOOK WASH UP 5 D SHOT IN 6	REMANDER S. 85/8 OF LEARNING PLANTS	ARKS: CASING ENT - M W/12:7 -/CEM	118 15054-	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@	
PUW IN 5 JT. NUD-HOOK WASH UP 4 D SHOT IN W	REMANDER S. 85/8 S.	ARKS:  CASING  ENT - IN  W/12.7  -/CEAN	1 1 150 SV- 15 BOX H20- ENT DID OIL	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOB UCK CHARG OOTAGE	· · · · · · · · · · · · · · · · · · ·	@  TOTAL  VICE  @	
PUW IN 5 JT. NO DE PRODE DE SENTE DE SE	REMANDER S. 85/8 OF LEARNING PLANTS	ARKS: CASING ENT - M W/12:7 -/CEM	1 1 150 SV- 15 BOX H20- ENT DID OIL	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOBUCK CHARG	В	@ TOTAL  TOTAL  TOTAL  TOTAL	
ILK TRUCK  DI  PUW IN 5 JT  NO 0 - ITOOK  NASH UP 4 N  NA	REMANDER S. 85/8 S.	ARKS:  CASING  ENT - IN  W/12.7  -/CEAN	1 1 150 SV- 15 BOX H20- ENT DID OIL	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOBUCK CHARG	В	@	
PUW IN 5 JT Ned - Hook I NASH UP 4 P SHOT IN W	REMANDER STATE	ARKS:  CASING  ENT - IN  W/12.7  -/CEAN	1 1 150 SV- 15 BOX H20- ENT DID OIL	MILEAG ACULAJE DEPTH O PUMP TR EXTRA FO MILEAGE	F JOBUCK CHARG	В	@ TOTAL  TOTAL  TOTAL  TOTAL	
ILK TRUCK  DI  PUW (N) 5 J7  NO 0 - HOOK (N)  VASH UP 4 N  VASH UP 4 N  VASH UP 5 N	REMANDE STATE	ARKS:  CASING  ENT - M  W/12.7  -/CEM  SOURCE  ZIP	1 LX 1505- 15 BK H20- ENT DID OIL	MILEAGE  QCULPATE  DEPTH O  PUMP TR  EXTRA FO  MILEAGE  MANIFOL	F JOBUCK CHARG	В	@ TOTAL  TOTAL  TOTAL  TOTAL	
ARGE TO: CAST REET  Ty  Obal Cementing, In are hereby req	REMANDER STATE  STATE  L.C., uested to 1	ARKS:  CASING  ENT - M  W/12.7  -/CEM  ZIP	I S SS AZO- ENT DID ON	MILEAGE  QCULP TO DEPTH O  PUMP TR  EXTRA FO  MILEAGE  MANIFOL	F JOBUCK CHARG	В	@ TOTAL  TOTAL  TOTAL  TOTAL	
ARGE TO: CAST  REET  Y  Cobal Cementing, In the comenter and work as is listed.	STATE  L.C., uested to 1 helper(s)  The above	ARKS:  CASING  LASING  LASING  LASING  ZIP  Tent cement to assist ow  Work was	ting equipment are or contractor done to satisfaction	MILEAGE  QCULP TO DEPTH O  PUMP TR  EXTRA FO  MILEAGE  MANIFOL	F JOBUCK CHARG	В	@ TOTAL TOTAL TOTAL TOTAL TOTAL TEQUIPMEN	
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