

KANSAS CORPORATION COMMISSION

Form CP-1

March 2010 **OIL & GAS CONSERVATION DIVISION** This Form must be Typed Form must be Signed WELL PLUGGING APPLICATION All blanks must be Filled Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. OPERATOR: License #: _____ API No. 15 - ____ If pre 1967, supply original completion date: Spot Description: ____ _-__- ___ Sec. ____ Twp. ____ S. R. ____ East West _____ Feet from North / South Line of Section _____ State: _____ Zip: _____ + _ _ _ _ _ Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: ___) _____ NE NW SE SW County: ___ _____ Well #: ____ Lease Name: ____ Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ____ ENHR Permit #: _____ Gas Storage Permit #: Set at: Cemented with: Sacks _____ Cemented with: ____ ____ Set at: ____ Sacks Cemented with: Sacks Production Casing Size: _____ Set at: ___ List (ALL) Perforations and Bridge Plug Sets: Elevation: _____ (____G.L. / ____K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____ (Stone Corral Formation) Condition of Well: Good Poor Junk in Hole Casing Leak at: (Interval) Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission Description of the second s

Company Representative authorized to supervise plugging operations:				
Address:	_ City:	State:	_ Zip:	_+
Phone: ()				
Plugging Contractor License #:	Name:			
Address 1:	Address 2:			
City:		State:	_ Zip:	_+
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Name[.]

Address 1: __

Address 2:

Phone: (_____

Contact Person: ____

Conductor Casing Size:

Surface Casing Size:

City: ____

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	Sec TwpS. R East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	······································
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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ALLIED OIL & GAS SERVICES, LLC Federal Tax I.D. #20-5975804

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 25, 2015

Doyle Williams Triple Crown Operating LLC 2201 S. UTICA PL STE 100 TULSA, OK 74114-7099

Re: Plugging Application API 15-135-25882-00-00 Fritzler 1-26 NE/4 Sec.26-18S-24W Ness County, Kansas

Dear Doyle Williams:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 25, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 25, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1