

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	month	day	vear	Spot Description:	
	monur	uay	year	Sec Twp S. R	E \
PERATOR: License#				foot from N / S line	of Section
ame:					of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:		•		County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	es No
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	_feet MS
Oil Enh F		=	lud Rotary ir Rotary		es N
Dispo	~ 		able		es 🔲 N
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				Will Golds be taken:	es N
				If Yes, proposed zone:	
			AF	FIDAVIT	
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
			on and eventual p		
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:		
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo	ving minimum requate district office poved notice of integrate of surface pip	uirements will be prior to spuddirent to drill shall be as specified by	on and eventual p be met: ng of well; I be posted on each below shall be se	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso	ving minimum requate district office poved notice of integrate of surface pipolidated materials	uirements will b prior to spuddir ent to drill shall e as specified b s plus a minimu	on and eventual p be met: ng of well; I be posted on each below shall be se m of 20 feet into the	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation.	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho	ving minimum req ate district office poved notice of inte unt of surface pip blidated materials le, an agreement	uirements will be prior to spudding to drill shall be as specified be plus a minimulative of the option of the opt	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dispersion and dispersio	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging.	g;
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis	ving minimum requate district office poved notice of integrated pipelidated materials le, an agreement strict office will be	uirements will be prior to spudding to drill shall be as specified be splus a minimulative the open the open outfied before	on and eventual poe met: Ing of well; Ing of well ing of well ing of well is either plug	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in;	
 t is agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I 	ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be I COMPLETION,	uirements will be prior to spudding to drill shall be as specified be splus a minimulative the open the open to differ the production pipe pro	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging.	e.
 t is agreed that the follow Notify the appropria A copy of the appropria The minimum amonthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the App	ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.	e. iing
 t is agreed that the follow Notify the appropria A copy of the appropria The minimum amonthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE In our pursuant to Appropriate of the Ap	ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement	e. iing
 s agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the Appr	ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement	e. iing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute	ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement	e. iing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute	ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date \$133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	e. iing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute	ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of	uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:	e. ing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of	uirements will be prior to spudding to drill shall be as specified be splus a minimule between the open notified before production pipern Kansas surfaft the spud date	on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order #	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date \$133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing.	e. ing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ubmitted Electroi For KCC Use ONLY API # 15 -	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, sendix "B" - Easte II within 30 days on iically	uirements will be prior to spudding to drill shall be as specified be splus a minimule between the open totified before production pipern Kansas surfaft the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement ace casing order # or the well shall be	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific	e. ing
1. Notify the appropria 2. A copy of the appropria 3. The minimum amosthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 6. If completed Ibmitted Electroi For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be I COMPLETION, rendix "B" - Easter within 30 days of the completion of the compl	uirements will be prior to spuddirent to drill shall e as specified be splus a minimulative between the open officed before production pipern Kansas surfat the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement ace casing order # or the well shall be	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	e. ing
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 9. Or pursuant to Appropriate dis 1. Or pursuant to Appropriate dispension of the completed dispension of the completed dispension of the complete dispension	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the complete of the complet	uirements will be prior to spuddirent to drill shall e as specified be splus a minimule between the open of the production pipern Kansas surfate the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the district well is either pluge shall be cement acce casing order # or the well shall be contained to the well shall be certained to t	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	e. ing
1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ubmitted Electron For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the complete of the complet	uirements will be prior to spuddirent to drill shall e as specified be splus a minimule between the open of the production pipern Kansas surfate the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the district well is either pluge shall be cement acce casing order # or the well shall be contained to the well shall be certained to t	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	e. ing ation
1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Computed Electron For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recompleted by: This authorization expires	ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t	uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging to production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days).	e. ing ation
1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required. Minimum surface pipe reconductor by:	ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t	uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date	on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	e. e. eiing ation

Side Two



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	is Section. Negulai of Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, as	PLAT est lease or unit boundary line. Show the predicted locations of a required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired.
525 ft.	
	2412 ft. LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	: : Electric Line Location
	Lease Road Location
	·
	EXAMPLE : :
<u> </u>	: :
21	<u> </u>
	· · · · · · · · · · · · · · · · · · ·
	·
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1262439

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date continue Pit capacity: Area? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1262439

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

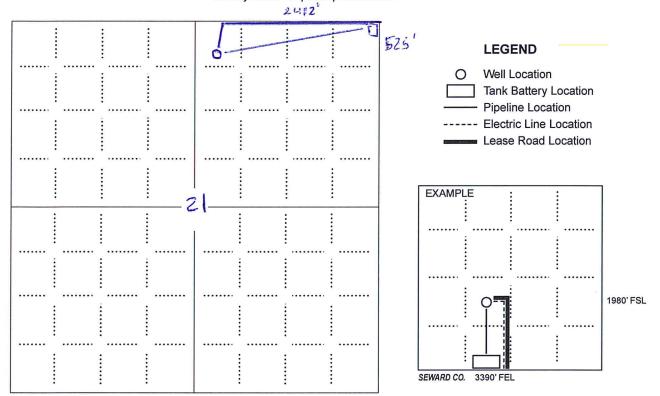
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Culbreath Oil and Gas	Location of Well: County: Logan
Lease: K.S. Baker	feet from N / S Line of Section
Well Number: 1-21	feet from X E / W Line of Section
Field: Wildcat	Sec. 21 Twp. 14 S. R. 34 E W
Number of Acres attributable to well: 640 QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.