



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1262479
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2451
 Foreman Steve Mead
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-15-15	1069	Snyder 2-15	1	15	14 E	Nemaha	Ks
Customer			Unit #	Driver	Unit #	Driver	
Black Star 231 Corp			104	Alan W			
Mailing Address			112	Kenneth			
Longstack Exchange Building							
City	State	Zip Code					
Kansas City	Mo	64102					

Job Type P/A Hole Depth 3611 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe 4 1/2
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting ... to 4 1/2 Drill pipe Plug well AS follows
Spot 15 SKS AT 3611'
15 SKS AT 2511'
15 SKS AT 2264'
15 SKS AT 1380'
35 SKS AT 300'
20 SKS AT 60' TO surface
Total 115 SKS 60/40 Pozmix cement w/ 4% GR
Job Complete Rig down

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C103	1	Pump Charge	1050.00	1050.00
C107	130	Mileage	3.95	513.50
C203	115 SKS	60/40 Pozmix Cement	12.75	1466.25
C306	395 ⁺	4% GR	.20	79.00
C108B	4.95 TR	Truck Mileage Bulk Truck	1.35	868.73
<u>Thank you</u>				
			SubTotal	3977.48
			Sales Tax	129.63

Authorization Witness, Dan Farthing Title Tool pusher Total 4107.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

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Cement or Acid Field Report
 Ticket No. **2336**
 Foreman Steve Neal
 Camp Eureka KS

15-131-20239

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-5-15	1069	Snyder 2-15	1	15	14E	Maize	KS
Customer			Unit #	Driver	Unit #	Driver	
Black Star 231 Corp.			104	Alan M			
Mailing Address			113	Allen B			
Livestock Exchange BLDG							
City	State	Zip Code					
Kansas City	MO	64102					

Job Type Surface Hole Depth 262' Slurry Vol. _____ Tubing _____
 Casing Depth 250 ft Hole Size 12 1/2" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 8 5/8 20" Cement Left in Casing 15' Water Gal/SK _____ Other _____
 Displacement 16 bbls Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 8 5/8 casing & amp 5 bbl water ahead. Mix 135 skt Class A cement w/ 3% Caclz, 22 Gal 1/4" Fl-Seal push. Displace w/ 16 bbls Fresh water. Shut Well in. Good cement returns to surface 6 bbl to PIT. Job complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	75	Mileage <u>Maize</u>	3.95	296.25
C200	135 skt	Class A Cement	15.00	2025.00
C205	380 ⁺	Caclz 3%	.60	228.00
C206	255 ⁺	Gel 2%	.20	51.00
C209	35 ⁺	Fl-Seal 1/4" push	2.25	78.75
C158B	6.34 hrs	Tan mileage bulk track	1.35	2000.00
			Sub Total	4519.00
			Sales Tax 8.00%	190.62

Authorization Call by Dave Farthing Title Toolpusher Total 4709.62

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Cement or Acid Field Report
 Ticket No. 2451
 Foreman Steve Mead
 Camp Eureka KS

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8-15-15	1069	Snyder 2-15	1	15	14 E	Nemaha	Ks
Customer			Unit #	Driver	Unit #	Driver	
Black Star 231 Corp			104	Alan W			
Mailing Address			112	Kenneth			
Langstack Exchange Building							
City	State	Zip Code					
Kansas City	Mo	64102					

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Cement or Acid Field Report
 Ticket No. 2336
 Foreman Steve Neal
 Camp Eureka KS

15-131-20239

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
8-5-15	1069	Snyder ⁷⁻¹⁵	1	15	14E	Maaho	KS
Customer			Unit #	Driver	Unit #	Driver	
Black Star 231 Corp.			104	Alan M			
Mailing Address			113	Allen B			
Livestock Exchange BLDG							
City	State	Zip Code					
Kansas City	MO	64102					

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C205	380 ⁺	Caclz 3%	.60	228.00
C206	255 ⁺	Gel 2%	.20	51.00
C209	35 ⁺	Fl-Seal 1/4" push	2.25	78.75
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