

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1262821

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Address:         Contact Person:         Lease Name & Well No:         Type of Pit:         Energency Pit         Burn Pit         Contact Person:         Proposed         Existing         Setting Pit         Dilling Pit         Ht Existing, date constructed:         Pit capacity:         Peet from         North / _ South Line of Section         Pit capacity:         Pet apacity:         Pet dimensions (all but working pits):         Length (feet)         Width (feet)         No         Pit dimensions (all but working pits):         Length (feet)         Depth for a plastic liner is not used?         More a procedures or periodic maintenance and determining liner integrity, including any special monitoring.	Operator Name:			License Number:	
Lease Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit is:         Barnergency Pit       Burn Pit         Betting Pit       Drilling Pit         Workover Pit       Haul-Off Pit         (If WP Supply API No: or Vear Drilled)       If Existing, date constructed:         Pit capacity:	Operator Address:				
Type of Pit:       Pit is:	Contact Person:			Phone Number:	
Instruction       Instruction       Instruction       Sec.       Twp.       R.       East       West         Improvement       If Existing, date constructed:	Lease Name & Well No.:			Pit Location (QQQQ):	
Settling Pit       Drilling Pit       If Existing, date constructed:       Feet from   North /   South Line of Section         Workover Pit       Haul-Off Pit       Pit capacity:       Feet from   East /   West Line of Section         (If WP Supply API No. or Vear Drilled)       Pit capacity:	Type of Pit:	Pit is:			
Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)       Pit capacity:	Emergency Pit Burn Pit			SecTwpR East West	
If WP Supply API No. or Vear Drilled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: constraint of the second se				Feet from East / West Line of Section	
If the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         It dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:         feet       Depth of water well       feet         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Abandonment procedure:	(If WP Supply API No. or Year Drilled)			County	
Yes       No       Yes       No         Pit dimensions (all but working pits):      Length (feet)      Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:      (feet)       No Pit         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining         material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.         Source of information:      feet        feet       Depth of water wellfeet         Producing Formation:	Is the pit located in a Sensitive Ground Water Area?				
Depth from ground level to deepest point:      (feet)       No Pit         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining         material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.         Source of information:				How is the pit lined if a plastic liner is not used?	
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material, thickness and installation procedure.       liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:	Depth from ground level to deepest point: (feet) No Pit				
feet Depth of water wellfeetmeasuredwell ownerelectric logKDWR   Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:					
feet Depth of water wellfeet measured well owner electric log KDWR   Emergency, Settling and Burn Pits ONLY:   Producing Formation:	Distance to nearest water well within one-mile of pit:				
Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit?       Yes       No         Drill pits must be closed within 365 days of spud date.			Abandonment procedure:		
		pilled fluids to	Drill pits must be closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202