Form CP-111 June 2011 Form must be Typed Form must be signed

## All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#										
Name:				Spot Descr	iption:					
Address 1:					Sec	Twp	S. R		E W	
Address 2:							_	=		
City:	State:	_ Zip: + _			Same I at.					
City:         +				GPS Location: Lat:						
Phone:( )					Datum:					
Contact Person Email:				1	ie:					
Field Contact Person:				Well Type:	Well Type: (check one)  Oil  Gas  OG  WSW  Other:					
Field Contact Person Phone: (					ermit #:					
riela Contact Person Phone. (	)			_	orage Permit #:					
				Spud Date:		Date Sh	nut-In:			
	Conductor	Surface	F	Production	Intermediate	Lin	ner	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w / w / to w / to w / to w / w / w /	sacks o	f cement,	to	(bottom) w /	sacks of c	cement. Date	e:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas  Depth and Type:  Junk in  Type Completion:  ALT. I	to w / w / w / the see? Yes Hole at [depth]	sacks o	f cement, depth) W	(top) totototototototototo	w /w /	sacks of country sacks	cement. Date	e:		
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Casing Fluid Level from Surfactorial Casing Squeeze(s):  (top)  Do you have a valid Oil & Gastorial Casing Squeeze(s):  (top)  Do you have a valid Oil & Gastorial Casing Squeeze(s):  Geological Date:  Formation Name  1.	to w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Bar Formation	sacks o	f cement,  depth) W / pth) Inc	Casing Leaks: Casing Leaks: Sack	w / w / w / yes  \sim No Deposition Deposition Deposition Deposition No Deposition Depositio	pth of casing leak(: rt Collar:(depth) Feet	s):w /	e:sack	of cement	
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No.   No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 01, 2015

Kent Roberts Roberts Resources, Inc. 2020 N TYLER RD, STE 106 WICHITA, KS 67212

Re: Temporary Abandonment API 15-097-21569-00-00 SMITH 1-33 NE/4 Sec.33-30S-18W Kiowa County, Kansas

## Dear Kent Roberts:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/01/2016.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/01/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"