Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1260798

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY	- DESCRIPTION OF	WELL & LEASE

OPERATOR: License #			API No.:
Name:			Spot Description:
Address 1:			
Address 2:			Feet from Dorth / South Line of Section
City: Stat	te: Zi	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
New Well Re-E	Intry	Workover	Field Name:
			Producing Formation:
			Elevation: Ground: Kelly Bushing:
	GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)			Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core,	Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info	as follows:		If yes, show depth set: Feet
Operator:			If Alternate II completion, cement circulated from:
Well Name:			feet depth to:w/sx cmt
Original Comp. Date:	Original To	otal Depth:	
Deepening Re-perf.	Conv. to E	OR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Damait #		Chloride content: ppm Fluid volume: bbls
			Dewatering method used:
			Location of fluid disposal if hauled offsite:
GSW	Permit #:		Operator Name:
			Lease Name: License #:
Spud Date or Date Reac	hed TD	Completion Date or	QuarterSecTwpS. R East West
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1260798
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INSTRUCTIONS: Show important tops of formations penetrated	Detail all cores Benort all final	conies of drill stems tests giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests			Y	/es 🗌 No			og For	mation (Top), De	pth and Datum	Sample			
		Survey	ΠY	/es 🗌 No		Nam	е		Тор	Datum			
Samples Sent to Geological Survey Cores Taken Electric Log Run Geolgist Report / Mud Logs List All E. Logs Run:				/es ☐ No /es ☐ No /es ☐ No									
			Bon	CASING ort all strings set		Ne ace inte							
		Size Hole	-	ze Casing	Weigh		Setting		of # Sacks	Type and Percent			
Purpose of String Size Hole Drilled			et (In O.D.)	Lbs. / F		Depth			Additives				
	<u>.</u>			ADDITIONA		G / SQL	IEEZE REC	ORD		·			
Purpose: Perforate	1	Depth Top Bottom	Тур	e of Cement	# Sacks l	Jsed		Туре	and Percent Additives				
Protect Ca	TD												
Plug Off Z	one												
 Did you perform Does the volum Was the hydraul 	e of the total ba	ase fluid of the h	ydraulic fr	racturing treatme		-	ns? Ye	es No (If)	No, skip questions 2 a No, skip question 3) No, fill out Page Threa				
Date of first Produ Injection:	ction/Injection	or Resumed Pro	duction/	Producing Me	thod:		Gas Lift	Other (Explain)					
Estimated Produc Per 24 Hours		Oil E	Bbls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity			
DISPO	OSITION OF G	AS:			METHOD OF (COMPLE	TION:		PRODUCT	ION INTERVAL:			
DISPOSITION OF GAS:				Open Hole	Perf.	Dually	Comp.	Commingled	Тор	Bottom			
Vented Sold Used on Lease (If vented, Submit ACO-18.)						(Submit	ACO-5)	(Submit ACO-4)					
		D (
Shots Per Foot Perforation Top Perforation Bottom				Bridge Plug Type	Bridge Plug Set At			Aciu, Fracture, Sho (Amount ar	ot, Cementing Squeez and Kind of Material Use	d)			

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Triple T Oil, LLC
Well Name	West Weaver 9
Doc ID	1260798

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Production	5.625	2.875	8	750	Portland	120	50/50 POZ

Lease Owner: Triple T Oil

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: West Weaver 9 (913) 837-8400 7-30-2015

WELL LOG

Thickness of Strata	Formation	Total Depth
0 - 5	Soil - Clay	5
4	Lime	9
74	Shale	83
15	Lime	98
12	Shale	110
11	Lime	121
13	Shale	134
2	Lime	136
18	Shale	154
7	Lime	161
32	Shale	193
10	Lime	203
15	Shale	218
25	Lime	243
	Shale	251
19	Lime	270
3	Shale	273
3	Lime	276
4	Shale	280
9	Lime	289
6	Shale	295
8	Sand	303
17	Shale	320
40	Sand	360
35	Sand	395
15	Shale	410
4	Shale & Lime	414
6	Sand	420
29	Shale	449
5	Limey Sand	454
43	Shale	497
5	Lime	502
2	Shale	504
7	Lime	511
4	Shale	515
9	Lime	524
	Shale	543
5	Lime	548
7	Shale	555
6	Lime	561

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Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: Well: West Weaver 9 (913) 837-8400 7-30-2015 Lease Owner: Triple T Oil

8	Shale	569
8	Lime	577
7	Shale	584
1	Lime	585
23	Shale	608
1	Lime	609
37	Shale	646
7	Sand	653
107	Sandy Shale	760 TD
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	/	
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Short Cuts

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave
* d - Diameter of Engine Sheave
SPM - Strokes per minute
RPM - Engine Speed
R - Gear Box Ratio
*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length WATTS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

Log Book
Well No
Farm West Weaver
K-S Mianny (State) (County)
$\frac{24}{(\text{Section})} \frac{16}{23}$
For Triple TO:

avera com

Town Oilfield Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

W=3+ W= Parm: Mian County	CASING AND TUBING MEASUREMENTS
State; Well No	Feet In. Feet In. Feet In.
Elevation	717.38 BREET
Commenced Spuding $\frac{7-30}{7-31} 20^{15}$	
Finished Drilling 20	750-05 Floret 17/
Driller's Name Messey Dalland	
۲. Driller's Name	710 78
Driller's Name	
Tool Dresser's Name Kysin West	
Tool Dresser's Name	
Tool Dresser's Name	
Contractor's Name 765 24 16 23	
(Section) (Township) (Range) Distance from line,ft.	
Distance from line, 879ft. 3 Sacks	
578 birtele	
578 briefele 278 casing	
5 h (5	
CASING AND TUBING	
RECORD	
10" Set 10" Pulled	
8" Set 8" Pulled	
76%" Set <u>20</u> 6%" Pulled	
4" Set 4" Pulled	
2" Set 2" Pulled	-1-

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-2-	Six e & linet	She P	Saved	Sinel	Sha (e)	Sinel	Shale	Lime	Shall	CMC	いた	Limr	Shell	Lime	Shelle.	Lime	Shale	Lime	Shelle	limr	Shale	Lime	Sale	Lime	Shall	Line!	So; I-Clay	Formation	
	414	01/1	222	Seo	320	283	295	289	280	276	273	270	35	243	212	203	193	161	124	136	134	121	0/1	8	82	ه	9	Total Depth	
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			107	7	72	/	22	5-375 No. 5	7	K	B	6	Ĺ.	UN-	101	2	Ч	7	eq	n	2 V 1	Ŋ-	22	6	Thickness of Strata	
			Savely Stult	Sinel	31210	Lime	She le	Ling	State	Lime	Shale	LIME	Shell.	Lime	Stelle	Lint	Shalt	LIME	shall	Lime	Shalf !	limes Smel	Shale	Sand	Formation	
			760	653	iddle	1003	605	2922	1252 H	577	209	12/2	555	843	543	Say	5157	1/S	504	202	427	hSh .	440	420	Total Depth	414
	 	 	-1	12100						-				• • • • • • • • • • • • • • • • • • •										2 2 2		
			Ć	· and seturation -										Statement											Remarks	

(:a)	120 Cement	Water Truck 🌣	Cement Truck	Pump Charge	Account Code Quantity or Units Description of Services or Product	Remarks	Displacement <u>イルム</u> Displacement PSI <u>Sプロ</u> Mix PSI <u></u>	Job Type <u>Any: Shrw</u> Hole Size <u>SS</u> Hole Depth <u>フロロ</u> Casir Casing Depth <u>フSD</u> Drill Pipe Tubing Other	City St	7-31-15 West Wenner the	Date Customer# Well Name & Number Section Tow	Cement	Field Ticket & Treatment Report	P.O Box 339 Louisburg, Ks 66053 91.3-837-8400	je i VICE
	N				t Unit Price		0/86/ 37	τp	State . Zip Code		Township Range		~-}	Foreman	
	940	150	NSO	700	rice Total				ode		County				

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