Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1260834

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

#### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #                                   | API No.:   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  |  |
| Address 2:  | Feet from Dorth / South Line of Section                  |
| City: State: Zip:+                                    | Feet from East / West Line of Section                    |
| Contact Person:                                       | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ()   |  |
| CONTRACTOR: License #                                 | GPS Location: Lat:, Long:                                |
| Name:   | (e.g. xx.xxxx) (e.gxxx.xxxx)                             |
| Wellsite Geologist:                                   | Datum: NAD27 NAD83 WGS84                                 |
| Purchaser:  | County:  |
| Designate Type of Completion:                         | Lease Name: Well #:                                      |
| New Well Re-Entry Workover                            | Field Name:  |
|   | Producing Formation:                                     |
|   | Elevation: Ground: Kelly Bushing:                        |
|   | Total Vertical Depth: Plug Back Total Depth:             |
| OG GSW CM (Coal Bed Methane)                          | Amount of Surface Pipe Set and Cemented at: Feet         |
| Cathodic Other (Core, Expl., etc.):                   | Multiple Stage Cementing Collar Used?                    |
| If Workover/Re-entry: Old Well Info as follows:       | If yes, show depth set: Feet                             |
| Operator:   | If Alternate II completion, cement circulated from:      |
| Well Name:  | feet depth to:w/sx cmt.                                  |
| Original Comp. Date: Original Total Depth:            |  |
| Deepening Re-perf. Conv. to EOR Conv. to SWD          | Drilling Fluid Management Plan                           |
| Plug Back Liner Conv. to GSW Conv. to Producer        | (Data must be collected from the Reserve Pit)            |
|   | Chloride content: ppm Fluid volume: bbls                 |
| Commingled Permit #:                                  | Dewatering method used:                                  |
| Dual Completion Permit #:     SWD Permit #:           | Leastion of fluid dispaced if housed effects             |
|   | Location of fluid disposal if hauled offsite:            |
| GSW Permit #:   | Operator Name:   |
|   | Lease Name: License #:                                   |
| Spud Date or Date Reached TD Completion Date or       | Quarter Sec TwpS. R East West                            |
| Recompletion Date Recompletion Date Recompletion Date | County: Permit #:  |
|   |  |

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

| KCC Office Use ONLY                             |  |  |  |  |  |
|---|--|--|--|--|--|
| Confidentiality Requested                       |  |  |  |  |  |
| Date:   |  |  |  |  |  |
| Confidential Release Date:                      |  |  |  |  |  |
| Wireline Log Received Drill Stem Tests Received |  |  |  |  |  |
| Geologist Report / Mud Logs Received            |  |  |  |  |  |
| UIC Distribution                                |  |  |  |  |  |
| ALT I II III Approved by: Date:                 |  |  |  |  |  |

|  | Page Two                      | 1260834  |
|--|-------------------------------|--|
| Operator Name:   | Lease Name:                   | Well #:  |
| Sec TwpS. R East _ West  | County:                       |  |
| INSTRUCTIONS: Show important tops of formations penetrated. De | tail all cores Report all fin | al conjes of drill stems tests giving interval tested, time tool |

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken   |                      |                       | Yes No  |                       | ] Log Formati    | on (Top), Depth        | and Datum  | Sample                        |
|--|----------------------|-----------------------|---|-----------------------|------------------|------------------------|--|-------------------------------|
| Samples Sent to  | ,                    | /ey                   | Yes No  | Na                    | ame              |                        | Тор  | Datum                         |
| Cores Taken<br>Electric Log Run<br>Geolgist Report /<br>List All E. Logs R | / Mud Logs           |                       | ☐ Yes ☐ No<br>☐ Yes ☐ No<br>☐ Yes ☐ No                          |                       |                  |                        |  |                               |
|  |                      |                       | CASING<br>Report all strings set-                               |                       | New Used         | ion etc                |  |                               |
| Purpose of Str   |                      | e Hole<br>rilled      | Size Casing<br>Set (In O.D.)                                    | Weight<br>Lbs. / Ft.  | Setting<br>Depth | Type of<br>Cement      | # Sacks<br>Used  | Type and Percent<br>Additives |
|  |                      |                       |   | Lbb./ Ht.             |                  | Coment                 |  | Additives                     |
|  |                      |                       |   |                       |                  |                        |  |                               |
|  |                      |                       |   |                       |                  |                        |  |                               |
|  |                      |                       | ADDITIONA   | L CEMENTING / S       | QUEEZE RECORD    | I                      |  |                               |
| Purpose:<br>Perforate  | Top Bottom           |                       | Type of Cement  | # Sacks Used          | S Used Type and  |                        | Percent Additives  |                               |
| Protect Ca   | тр                   |                       |   |                       |                  |                        |  |                               |
|  |                      |                       |   |                       |                  |                        |  |                               |
|  | e of the total base  | fluid of the hydrau   | this well?<br>ulic fracturing treatmer<br>ubmitted to the chemi | -                     |                  | No (If No,             | skip questions 2 ar<br>skip question 3)<br>fill out Page Three |                               |
| Date of first Produc<br>Injection:   | ction/Injection or F | Resumed Production    | on/ Producing Met   | thod:                 | Gas Lift         | Other <i>(Explain)</i> |  |                               |
| Estimated Produc<br>Per 24 Hours   | tion                 | Oil Bbls.             | Gas   | Mcf V                 | Vater E          | Bbls.                  | Gas-Oil Ratio  | Gravity                       |
| DISPOSITION OF GAS:  |                      |                       |   | METHOD OF COM         | PLETION:         |                        |  | DN INTERVAL:                  |
| Used on Lease (If vented, Submit ACO-18.)                                  |                      | Open Hole             | Open Hole Perf. Du  |                       | mmingled         | Тор                    | Bottom   |                               |
|  |                      | 1                     |   |                       | A · · ·          |                        |  |                               |
| Shots Per<br>Foot  | Perforation<br>Top   | Perforation<br>Bottom | Bridge Plug<br>Type   | Bridge Plug<br>Set At | ACIO             |                        | ementing Squeeze<br>and of Material Used)                      |                               |
|  |                      |                       |   |                       |                  |                        |  |                               |
|  |                      |                       |   |                       |                  |                        |  |                               |
|  |                      |                       |   |                       |                  |                        |  |                               |

Packer At:

Size:

Set At:

TUBING RECORD:

| Form      | ACO1 - Well Completion |
|-----------|------------------------|
| Operator  | Triple T Oil, LLC      |
| Well Name | West Weaver 4          |
| Doc ID    | 1260834                |

### Casing

| Purpose<br>Of String | Size Hole<br>Drilled | Size<br>Casing<br>Set |    | Setting<br>Depth | Type Of<br>Cement |     | Type and<br>Percent<br>Additives |
|----------------------|----------------------|-----------------------|----|------------------|-------------------|-----|----------------------------------|
| Surface              | 9                    | 7                     | 10 | 20               | Portland          | 3   | 50/50 POZ                        |
| Production           | 5.625                | 2.875                 | 8  | 750              | Portland          | 110 | 50/50 POZ                        |
|                      |                      |                       |    |                  |                   |     |                                  |
|                      |                      |                       |    |                  |                   |     |                                  |

Miami County, KS Well: West Weaver 4 Lease Owner: Triple T Oil

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### WELL LOG

| ſ   | Thickness of Strata | Formation   | Total Depth |   |
|-----|---------------------|-------------|-------------|---|
|     |                     |             |             | - |
| -   | 0-6                 | Soil - Clay | 6<br>19     |   |
| _   | 13                  | Lime        | 93          |   |
| -   | 74                  | Shale       | 107         |   |
| _   | 14                  | Lime        |             |   |
|     | 13                  | Shale       | 120         |   |
|     | 9                   | Lime        | 129         |   |
| -   | 4                   | Shale       | 133         |   |
| -   | 9                   | Sand        | 142         |   |
|     | 2                   | Limey Sand  | 144         |   |
| -   | 18                  | Shale       | 162         |   |
|     | 4                   | Lime        | 166         |   |
| Ļ   | 37                  | Shale       | 203         |   |
| Ļ   | 11                  | Lime        | 214         |   |
| Ļ   | 14                  | Shale       | 228         |   |
|     | 25                  | Lime        | 253         |   |
|     | 7                   | Shale       | 260         |   |
|     | 20                  | Lime        | 280         |   |
|     | 3                   | Shale       | 283         |   |
|     | 3                   | Lime        | 286         |   |
|     | 2                   | Shale       | 288         |   |
|     | 11                  | Lime        | 299         |   |
|     | 6                   | Shale       | 305         |   |
|     | 9                   | Sand        | 314         |   |
|     | 11                  | Shale       | 325         |   |
|     | 19                  | Sand        | 344         |   |
|     | 56                  | Sand        | 400         |   |
| ſ   | 20                  | Shale       | 420         |   |
|     | 11                  | Sandy Shale | 431         |   |
| Γ   | 73                  | Shale       | 504         |   |
| Γ   | 5                   | Lime        | 509         |   |
| l l | 3                   | Shale       | 512         |   |
|     | 5                   | Lime        | 517         |   |
| f f | 6                   | Shale       | 523         |   |
|     | 8                   | Lime        | 531         |   |
| F   | 19                  | Shale       | 550         |   |
| F   | 3                   | Lime        | 553         |   |
| l l | 9                   | Shale       | 562         | ] |
| F   | 5                   | Lime        | 567         |   |
| F   | 10                  | Shale       | 577         |   |
|     | 5                   | Lime        | 582         |   |

| Miami County, KS      | Town | Oilfield Service, | Inc. | Commenced S |
|-----------------------|------|-------------------|------|-------------|
| Well: West Weaver 4   |      | (913) 837-8400    |      | -           |
| Lease Owner: Triple T | Oil  |                   |      |             |

| 8     | Shale                                 | 590                                   |
|-------|---------------------------------------|---------------------------------------|
| 1     | Lime                                  | 591                                   |
| 59    | Shale                                 | 650                                   |
| 1     | Sandy Shale                           | 651                                   |
| 1     | Limey Sand                            | 652                                   |
| 6     | Sand                                  | 658                                   |
| 102   | Sandy Shale                           | 760 TD                                |
|       |                                       | 10010                                 |
|       |                                       |                                       |
|       |                                       |                                       |
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mmenced Spudding: 7-31-2015

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# **Short Cuts** TANK CAPACITY

BBLS. (42 gal.) equals D<sup>2</sup>x.14xh D equals diameter in feet. h equals height in feet.

**BARRELS PER DAY** Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

### TO FIGURE PUMP DRIVES

\* D - Diameter of Pump Sheave \* d - Diameter of Engine Sheave SPM - Strokes per minute **RPM - Engine Speed** R - Gear Box Ratio

\*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD **R - RPMXD over SPMxD** 

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ \* Need these to figure belt length

WATTS = AMPS TO FIGURE AMPS: VOLTS 746 WATTS equal 1 HP

# Log Book

Well No. WEAVES K-5 1 AM (State) (County) 24 16 23 (Section) (Township) (Range) Triple T Oi

For

**Town Oilfield** Services, Inc. 1207 N. 1st East Louisburg, KS 66053 913-710-5400

| West Weaver Missing County       |          | ID TUBING MEASUREMENTS |
|----------------------------------|----------|------------------------|
| State; Well No                   |          |                        |
| Elevation 1045                   | Feet In. | Feet In. Feet          |
| Commenced Spuding 7-31 2015      | 718-10   | D3-14-                 |
| Finished Drilling 3~ 7           |          |                        |
| Driller's Name Westey Dollord    | 750.85   | FLOST                  |
| Driller's Name                   | 760 70   |                        |
| Driller's Name                   | 100 13   |                        |
| Tool Dresser's Name Kyan Word    |          |                        |
| Tool Dresser's Name Steven Scott |          |                        |
| Tool Dresser's Name              |          |                        |
| Contractor's Name                |          |                        |
| 24 16 23                         |          |                        |
| (Section) (Township) (Range)     |          |                        |
| Distance from line,ft.           |          |                        |
| Distance from line, ft.          |          |                        |
| 32065                            |          |                        |
| Shis                             |          |                        |
| 5 7/3 borchele<br>27/3 consing   |          |                        |
| 275, 205 Mg                      |          |                        |
| CASING AND TUBING                |          |                        |
| RECORD                           |          |                        |
| •<br>•                           |          |                        |
| 10" Set 10" Pulled               |          |                        |
| 8" Set 8" Pulled'                |          |                        |
| 7 6%." Set _20 6%" Pulled        |          |                        |
| 4" Set 4" Pulled                 |          |                        |

| Thickness of<br>Strata | Formation     | Total<br>Depth | Remarks                               |     |
|------------------------|---------------|----------------|---------------------------------------|-----|
| 0-6                    | Soil-clay     | Q              |                                       |     |
| 13                     | lime 1        | 19             |                                       |     |
| 74                     | Shale         | 43             | · · · · · · · · · · · · · · · · · · · |     |
| 14                     | Lime          | 107            |                                       |     |
| 13                     | Shalt         | 120            |                                       |     |
| 9                      | Line          | 129            |                                       |     |
| - 4                    | Shale         | 133            |                                       |     |
| 9                      | Sire          | 142            | good bleed - Henry Oil                |     |
| 2                      | Limey Sand    | 144            |                                       |     |
| 15                     | <u>Shale</u>  | 162            |                                       |     |
| 4                      | Linte         | 166            |                                       |     |
| 37                     | Shale         | 203            |                                       |     |
| //                     | Lime          | 214            |                                       | · . |
| 19                     | <u>Shal-e</u> | 228            |                                       |     |
| 25                     | LIME          | 253            |                                       |     |
| {                      | Shale         | 260            |                                       |     |
| 20<br>3                | Lime          | 280            |                                       |     |
| 3                      | Lime          | 286            |                                       |     |
| 2                      | 6/10          | 288            |                                       |     |
| $\frac{\lambda}{1}$    | Lime          | 299            |                                       |     |
| 6                      | Shalk         | 305            | -Helthe                               |     |
| 9                      | Savel         | 314            | broken-slight Show                    |     |
| 11                     | Shelf         | 325            | COURTER DIGHT DOWN                    |     |
| 19                     | sand          | 344            | are adat -beining                     |     |
| 36                     | Sevel         | 400            | gas ador - brown                      |     |
| 20                     | Shall         | Y20            |                                       |     |
|                        | -2-           |                | -3-                                   |     |
|                        |               |                |                                       | :   |
|                        |               | - · ·          |                                       |     |
|                        |               |                |                                       |     |

| 1.4                          |                                       | 420            |                     |  |
|------------------------------|---------------------------------------|----------------|---------------------|--|
| Thickness of<br>Strata       | Formation                             | Total<br>Depth | Remarks             |  |
| 11                           | Sandy Shalt                           | 431            |                     | An (1)                                 |
| 73                           | Shele                                 | 504            |                     |  |
| 5                            | Limte                                 | 50%            | K                   |  |
| 3                            | Shal-C                                | 512            | ~                   |  |
| 5                            | Linne                                 | 517            |                     |  |
| 6                            | Shell.                                | 523            | ••••                | ······································ |
|                              | Lime                                  | 531            |                     |  |
| 12                           | Shelf                                 | 550            | -                   |  |
| 3                            | Lime                                  | 553            |                     |  |
| 9                            | Shelt                                 | 562            | ~                   |  |
| 5                            | Lime                                  | 567            |                     |  |
| 10                           | Shalk.                                | 577            |                     |  |
| <u> </u>                     | Linte                                 | 582            |                     |  |
| $-\frac{\partial}{\partial}$ | Shell_                                | 590            |                     |  |
|                              | Limit                                 | 59             |                     |  |
| _59                          | - phere                               | 650            |                     |  |
|                              | Sandy Shelf                           | 651            |                     |  |
| - <u>/</u>                   | limey spind                           | 1 est          |                     |  |
| 6                            | Sarel                                 | 656            | broken - goed bless |  |
| 102                          | sandy shele                           | 760            | <u>TD</u>           |  |
|                              |                                       | [<br>[         |                     |  |
| t                            |                                       | [              | •                   |  |
| . <u></u>                    |                                       |                | )<br>               | <u> </u>                               |
| ·                            |                                       |                |                     |  |
|                              | · · · · · · · · · · · · · · · · · · · | ·····          | ·                   |  |
|                              |                                       |                |                     |  |
|                              | -4-                                   | 1              | -5-                 |  |
|                              |                                       |                | ~                   |  |

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## Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

| Ticket Number |
|---------------|
| Location      |
| Foreman       |

### Field Ticket & Treatment Report

Cement

|              |                |                    |             | -              |             |              |        |
|--------------|----------------|--------------------|-------------|----------------|-------------|--------------|--------|
| Date (       | Customer#      | Well Name          | e & Number  | Section        | Township    | Range        | County |
| 8-7-15       |                | westwee            | suron #4    | 24             | 16          | 23           | MI     |
| Customer     |                |                    | Mailing A   |                |             |              |        |
|              |                |                    | City        |                | State       | Zip Code     |        |
| Job Type 102 | g String Holes | size_ <u>5-5/8</u> | Hole Dep    | th_760         | Casing Size | e & Weight_2 | 1/5    |
| Casing Depth | 750 Drill Pip  | 5                  | Tubing      |                | Other       |              |        |
| Displacement | Displace       | ment PSI           | Mix PSI     |                | Rate        |              |        |
| Remarks      |                |                    |             |                |             |              |        |
|              |                |                    |             |                |             |              |        |
|              |                |                    |             |                |             |              |        |
| Account Code | Quantity or    | Units              | Description | of Services of | or Product  | Unit Price   | Total  |
|              |                |                    | Pump Charg  | ie             |             |              | 700    |
|              |                |                    | Cement Tru  |                |             |              | 250    |
|              |                |                    | Water Trucl | <              |             |              | 125    |
|              |                |                    |             |                |             |              |        |

| Pump Charge  |                              |
|--------------|------------------------------|
| Cement Truck | 250                          |
| Water Truck  | 125                          |
| Cement       | <b>10</b> 88 8 <b>8</b> 80   |
| Gel          |                              |
| Plug         | 25                           |
|              |                              |
|              |                              |
|              | Sales Tax                    |
|              | Estimated Total 1980         |
| Title        | Date                         |
|              | Water Truck<br>Cement<br>Gel |

Authorization \_\_\_\_\_ Date\_\_\_\_\_\_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.