

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1261496  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1261496



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|

|           |                           |
|-----------|---------------------------|
| Form      | ACO1 - Well Completion    |
| Operator  | Shakespeare Oil Co., Inc. |
| Well Name | Nightengale Grain 2-28    |
| Doc ID    | 1261496                   |

All Electric Logs Run

|                 |
|-----------------|
|                 |
| Array Induction |
| Photo Density   |
| Comp Neutron    |
| Microlog        |
| Sonic           |

|           |                           |
|-----------|---------------------------|
| Form      | ACO1 - Well Completion    |
| Operator  | Shakespeare Oil Co., Inc. |
| Well Name | Nightengale Grain 2-28    |
| Doc ID    | 1261496                   |

Tops

| Name              | Top  | Datum |
|-------------------|------|-------|
| Base Anhydrite    | 2468 | +674  |
| Heebner           | 3998 | -856  |
| Lansing           | 4041 | -899  |
| Muncie Creek      | 4225 | -1083 |
| Stark Shale       | 4321 | -1179 |
| Hushpuckney       | 4368 | -1226 |
| Pawnee            | 4542 | -1400 |
| L. Cherokee Shale | 4624 | -1482 |
| Johnson           | 4670 | -1528 |
| Mississippian     | 4814 | -1672 |





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil  
202 West Main St  
Salem, IL  
ATTN: Tim Priest

**Scott, Ks**  
**Nightengale #2-28**  
Job Ticket: 61499 **DST#: 1**  
Test Start: 2015.07.14 @ 10:06:07

## GENERAL INFORMATION:

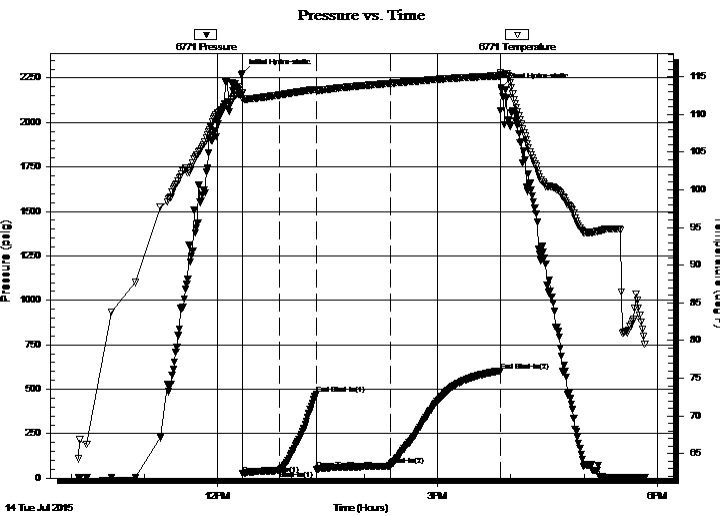
Formation: **Marmaton A-B**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 12:20:22  
Time Test Ended: 17:55:07  
Interval: **4463.00 ft (KB) To 4510.00 ft (KB) (TVD)**  
Total Depth: 4510.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 84  
Reference Elevations: 3143.00 ft (KB)  
3133.00 ft (CF)  
KB to GR/CF: 10.00 ft

## Serial #: 6771

**Outside**

Press @ Run Depth: 69.56 psig @ 4464.00 ft (KB)  
Start Date: 2015.07.14 End Date: 2015.07.14  
Start Time: 10:06:07 End Time: 17:50:07  
Capacity: 8000.00 psig  
Last Calib.: 2015.07.14  
Time On Btm: 2015.07.14 @ 12:20:07  
Time Off Btm: 2015.07.14 @ 15:52:07

TEST COMMENT: 3 1/4" in blow  
No return  
5 1/4" in blow  
No return



## PRESSURE SUMMARY

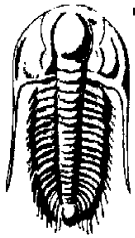
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2276.85         | 112.84       | Initial Hydro-static |
| 1           | 23.67           | 112.12       | Open To Flow (1)     |
| 31          | 42.98           | 112.58       | Shut-In(1)           |
| 61          | 471.15          | 113.33       | End Shut-In(1)       |
| 61          | 51.06           | 113.19       | Open To Flow (2)     |
| 121         | 69.56           | 114.11       | Shut-In(2)           |
| 211         | 603.45          | 115.11       | End Shut-In(2)       |
| 212         | 2194.66         | 115.32       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                  | Volume (bbl) |
|-------------|------------------------------|--------------|
| 80.00       | o c m w /tr of gas 30%o 70%m | 0.39         |
| 50.00       | c.o. w /tr of gas            | 0.30         |
| 0.00        | 115' weak gas in pipe        | 0.00         |
|             |                              |              |
|             |                              |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil  
202 West Main St  
Salem, IL  
ATTN: Tim Priest

**Scott, Ks**  
**Nightengale #2-28**  
Job Ticket: 61499 **DST#: 1**  
Test Start: 2015.07.14 @ 10:06:07

## GENERAL INFORMATION:

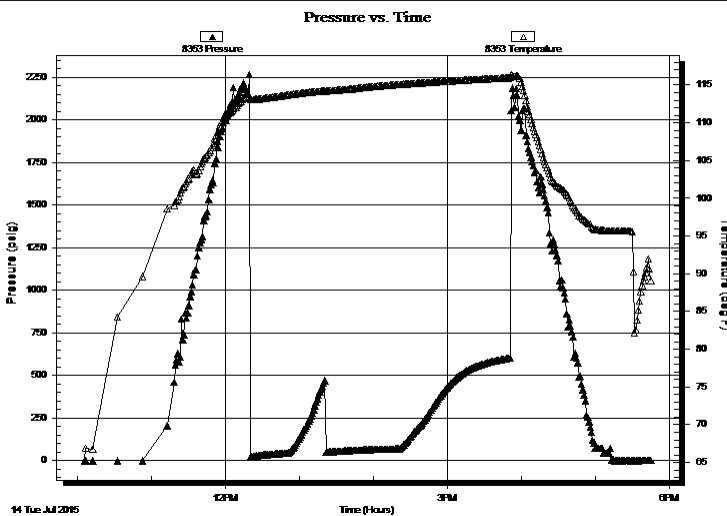
Formation: **Marmaton A-B**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 12:20:22  
Time Test Ended: 17:55:07  
**Interval: 4463.00 ft (KB) To 4510.00 ft (KB) (TVD)**  
Total Depth: 4510.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)  
Tester: Shane McBride  
Unit No: 84  
Reference Elevations: 3143.00 ft (KB)  
3133.00 ft (CF)  
KB to GR/CF: 10.00 ft

## Serial #: 8353

Press @ Run Depth: \_\_\_\_\_ psig @ \_\_\_\_\_ ft (KB) Capacity: 8000.00 psig  
Start Date: 2015.07.14 End Date: 2015.07.14 Last Calib.: 2015.07.14  
Start Time: 10:06:08 End Time: 17:45:08 Time On Btm: \_\_\_\_\_  
Time Off Btm: \_\_\_\_\_

TEST COMMENT: 3 1/4" in blow  
No return  
5 1/4" in blow  
No return



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
|             |                 |              |            |
|             |                 |              |            |
|             |                 |              |            |

## Recovery

| Length (ft) | Description                    | Volume (bbl) |
|-------------|--------------------------------|--------------|
| 80.00       | o c m w /tr of gas 30% o 70% m | 0.39         |
| 50.00       | c.o. w /tr of gas              | 0.30         |
| 0.00        | 115' w eak gas in pipe         | 0.00         |
|             |                                |              |
|             |                                |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil  
202 West Main St  
Salem, IL  
ATTN: Tim Priest

**Scott, Ks**  
**Nightengale #2-28**  
Job Ticket: 61499      **DST#: 1**  
Test Start: 2015.07.14 @ 10:06:07

## Mud and Cushion Information

|                                  |                            |                       |
|----------------------------------|----------------------------|-----------------------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API: 31 deg API   |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: 0 ppm |
| Viscosity: 54.00 sec/qt          | Cushion Volume: bbl        |                       |
| Water Loss: 9.17 in <sup>3</sup> | Gas Cushion Type:          |                       |
| Resistivity: 0.00 ohm.m          | Gas Cushion Pressure: psig |                       |
| Salinity: 5000.00 ppm            |                            |                       |
| Filter Cake: 1.00 inches         |                            |                       |

## Recovery Information

Recovery Table

| Length<br>ft | Description                  | Volume<br>bbl |
|--------------|------------------------------|---------------|
| 80.00        | o c m w /tr of gas 30%o 70%m | 0.393         |
| 50.00        | c.o. w /tr of gas            | 0.301         |
| 0.00         | 115' w eak gas in pipe       | 0.000         |

Total Length: 130.00 ft      Total Volume: 0.694 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

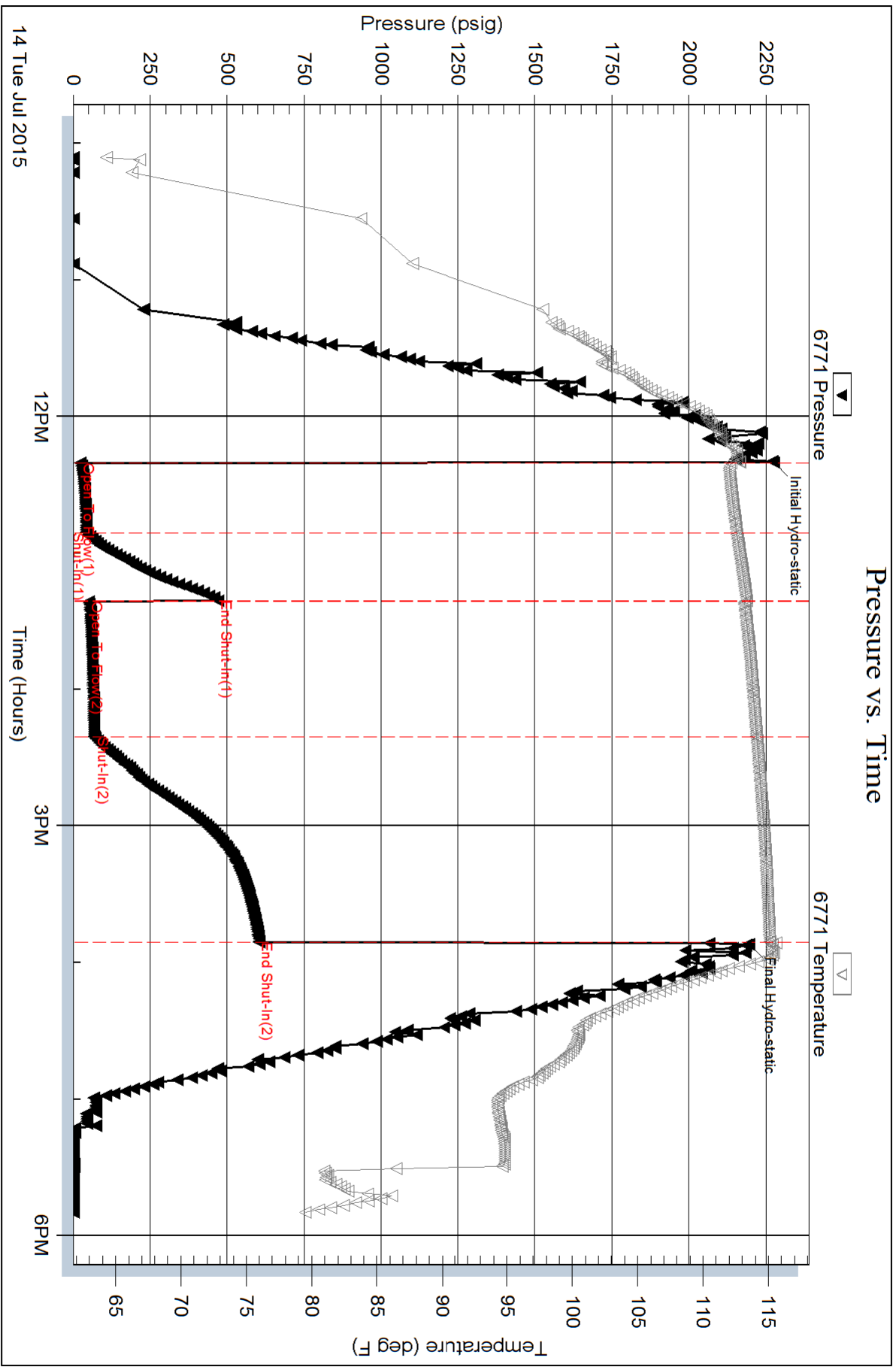


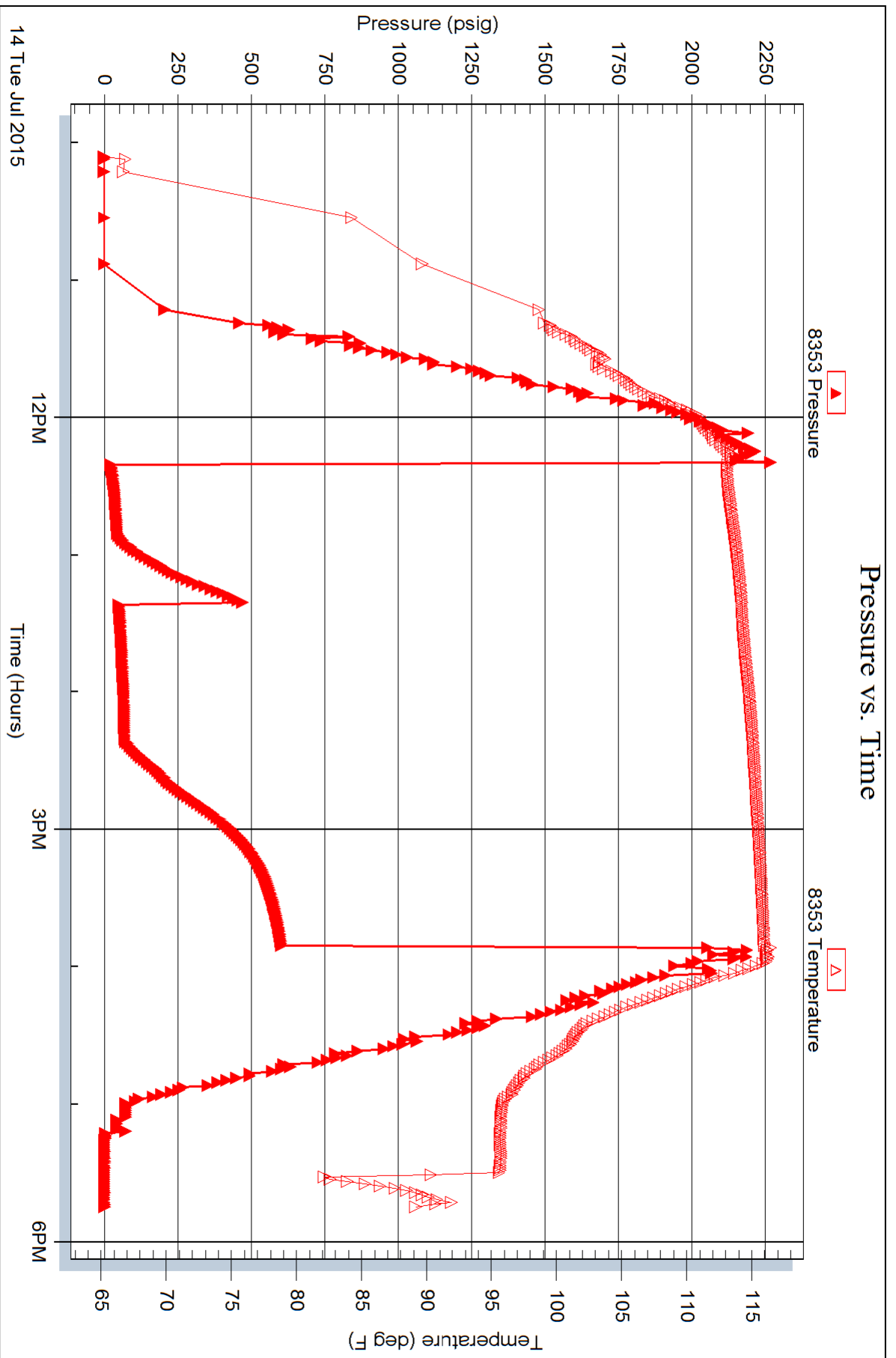
Serial #: 6771

Outside Shakespeare Oil

Nightengale #2-28

DST Test Number: 1







**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Shakespeare Oil  
 202 West Main St  
 Salem, IL  
 ATTN: Tim Priest

**Nightingale Grains #2-28**

**Scott, Ks**

Job Ticket: 61500      **DST#: 2**  
 Test Start: 2015.07.15 @ 01:25:42

## GENERAL INFORMATION:

Formation: **Marmaton C**  
 Deviated: No Whipstock:                      ft (KB)  
 Time Tool Opened: 03:41:57  
 Time Test Ended: 09:15:27  
 Interval: **4510.00 ft (KB) To 4540.00 ft (KB) (TVD)**  
 Total Depth: 4540.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Shane McBride  
 Unit No: 84  
 Reference Elevations: 3143.00 ft (KB)  
 3133.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 6771

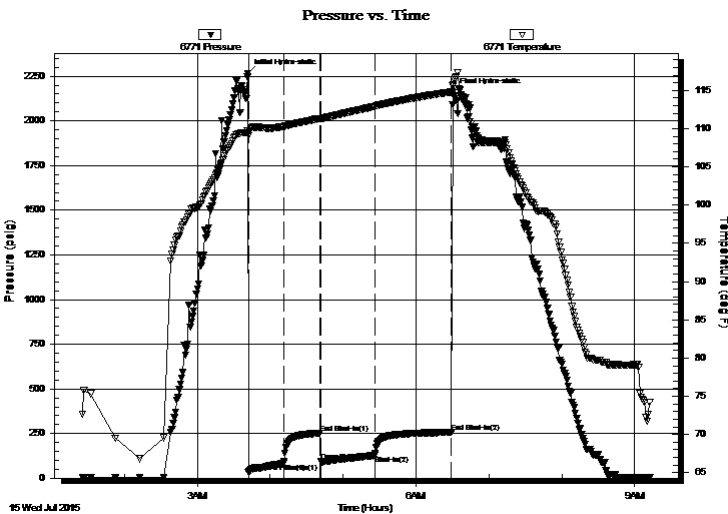
**Outside**

Press@RunDepth: 127.56 psig @ 4511.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2015.07.15      End Date: 2015.07.15      Last Calib.: 2015.07.15  
 Start Time: 01:25:42      End Time: 09:12:27      Time On Btm: 2015.07.15 @ 03:41:42  
 Time Off Btm: 2015.07.15 @ 06:30:27

TEST COMMENT: B.O.B. in 8 min  
 3 1/2" in return  
 B.O.B. in 7 min.  
 9" in return

## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2266.71         | 109.70       | Initial Hydro-static |
| 1           | 32.84           | 109.04       | Open To Flow (1)     |
| 30          | 82.68           | 110.27       | Shut-In(1)           |
| 60          | 252.08          | 111.35       | End Shut-In(1)       |
| 60          | 93.40           | 111.31       | Open To Flow (2)     |
| 105         | 127.56          | 112.91       | Shut-In(2)           |
| 168         | 256.38          | 114.79       | End Shut-In(2)       |
| 169         | 2160.68         | 115.70       | Final Hydro-static   |



## Recovery

| Length (ft) | Description            | Volume (bbl) |
|-------------|------------------------|--------------|
| 120.00      | g m c o 30%g 30%m 40%o | 0.59         |
| 240.00      | c g o 25%g 75%o        | 3.33         |
| 0.00        | 1080' gas in pipe      | 0.00         |
|             |                        |              |
|             |                        |              |

\* Recovery from multiple tests

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil  
202 West Main St  
Salem, IL  
ATTN: Tim Priest

**Nightingale Grains #2-28**  
**Scott, Ks**  
Job Ticket: 61500      **DST#: 2**  
Test Start: 2015.07.15 @ 01:25:42

## Mud and Cushion Information

|                                  |                            |                       |
|----------------------------------|----------------------------|-----------------------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API: 31 deg API   |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: 0 ppm |
| Viscosity: 53.00 sec/qt          | Cushion Volume: bbl        |                       |
| Water Loss: 9.15 in <sup>3</sup> | Gas Cushion Type:          |                       |
| Resistivity: 0.00 ohm.m          | Gas Cushion Pressure: psig |                       |
| Salinity: 5000.00 ppm            |                            |                       |
| Filter Cake: 1.00 inches         |                            |                       |

## Recovery Information

Recovery Table

| Length<br>ft | Description            | Volume<br>bbl |
|--------------|------------------------|---------------|
| 120.00       | g m c o 30%g 30%m 40%o | 0.590         |
| 240.00       | c g o 25%g 75%o        | 3.330         |
| 0.00         | 1080' gas in pipe      | 0.000         |

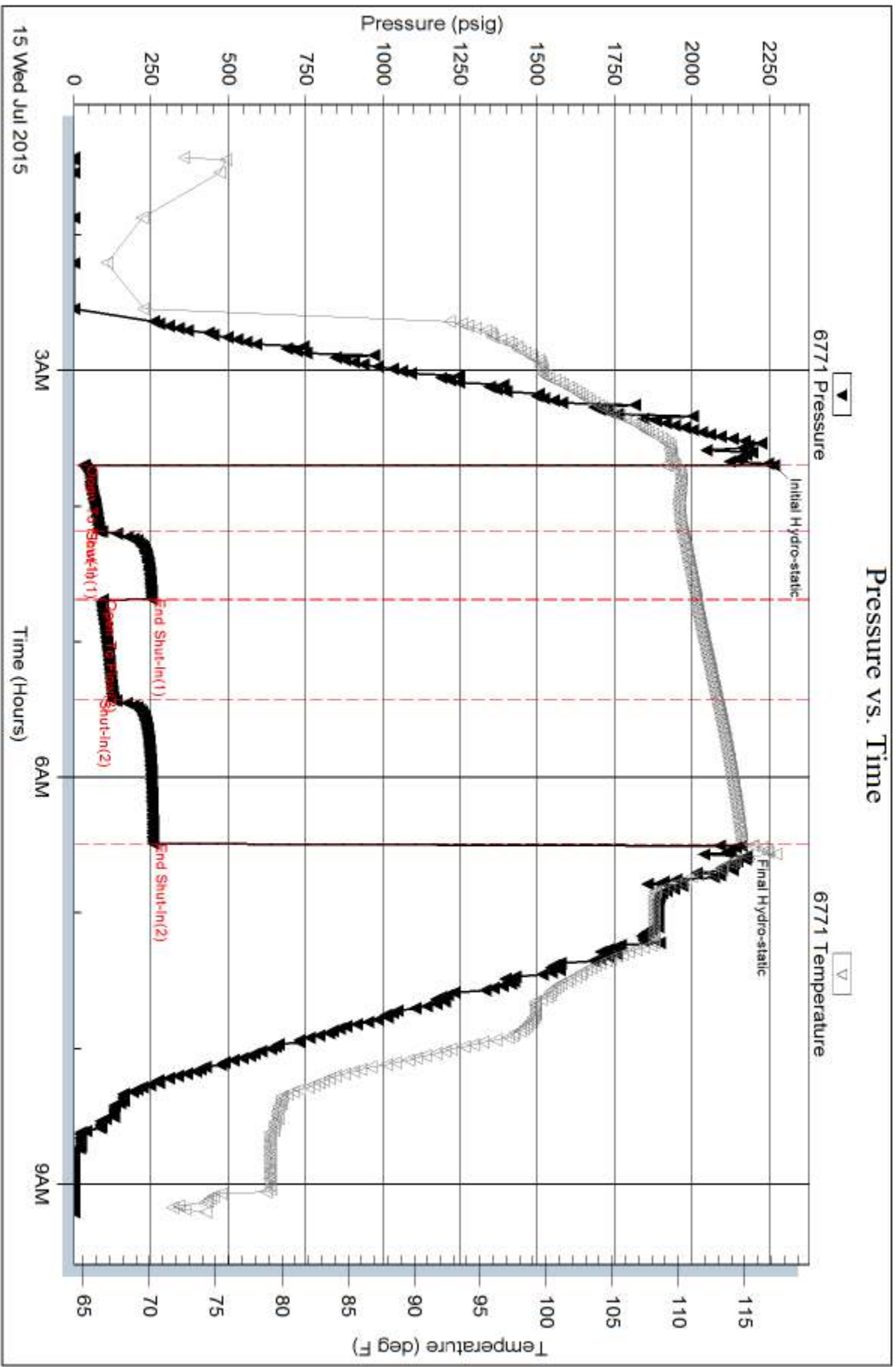
Total Length: 360.00 ft      Total Volume: 3.920 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

Serial #: 6771

Outside Shakespeare Oil

Scott, Ks

DST Test Number: 2





**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

COMPANY **SHAKESPEARE OIL CO.**  
 LEASE **Nightengale Grain 2-28**  
 FIELD **Pence West**  
 LOCATION **1650' FTL, 1200' FEL**  
 SEC **28** TWPSP **16S** RGE **34W**  
 COUNTY **Scott** STATE **Kansas**

CONTRACTOR **HD Rig #3**  
 SPUD **7-8-15** COMP **LTD**  
 RTD **3600'** TYPE MUD **Chemical**  
 MUD UP **3600'**

SAMPLES SAVED FROM **3800'** to **RTD**  
 DRILLING TIME KEPT FROM **3800'** to **RTD**  
 SAMPLES EXAMINED FROM **3800'** to **RTD**  
 GEOLOGICAL SUPERVISION FROM **3900'** to **RTD**  
 GEOLOGIST ON WELL **Tim Priest**

FORMATION TOPS **ELECTRIC LOG** SAMPLE  
 Anhydrite  
 Heebner Shale  
 Lansing  
 Stark  
 B/K.C.  
 Fort Scott  
 Cherokee Shale  
 Mississippian

ELEVATIONS  
 KG **3142'**  
 DF \_\_\_\_\_  
 GL **3133'**  
 Measurements Are All From **KB**

CASING **N/A**  
 CONDUCTION **N/A**  
 SURFACE **8-5/8" @ 264'**  
 PRODUCTION \_\_\_\_\_

ELECTRICAL SURVEYS  
 CND/D/SP/PE  
 Micro Sonic  
 By: Weatherford

REMARKS

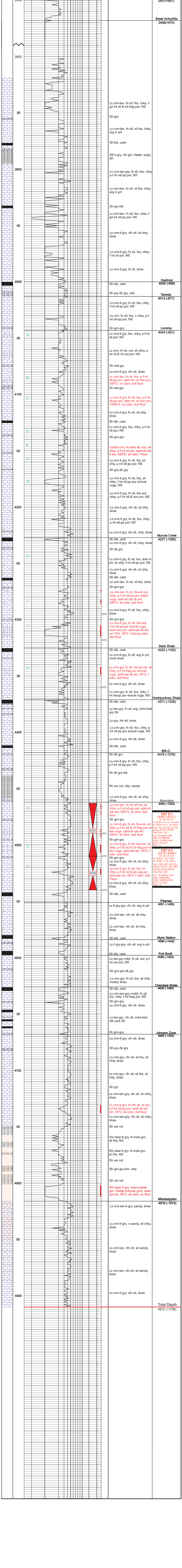
Respectfully Submitted,  
 Tim Priest  
 Petroleum Geologist

API #15-171-21133-00-00



Fort Scott  
 Cherokee Shale  
 Mississippian

| DEPTH | LITHOLOGY | DRILLING TIME IN MINUTES PER FOOT | SAMPLE DESCRIPTION | REMARKS |
|-------|-----------|-----------------------------------|--------------------|---------|
|-------|-----------|-----------------------------------|--------------------|---------|



| DEPTH | LITHOLOGY       | DRILLING TIME IN MINUTES PER FOOT | SAMPLE DESCRIPTION  | REMARKS                        |
|-------|-----------------|-----------------------------------|---|--------------------------------|
| 2450  | Anhydrite       |                                   |   | Anhydrite 2451(+691)           |
| 2468  | Base/ Anhydrite |                                   |   | 2468(+674)                     |
| 3800  | Limestone       |                                   | Ls crm-tan, fn xtl, fos, chky, f-gd int xtl & int frag por, NS  |                                |
| 3900  | Shale           |                                   | Sh gry  |                                |
| 3950  | Shale           |                                   | Ls crm-tan, fn xtl, sil fos, chky, arg in prt   |                                |
| 3980  | Shale           |                                   | Sh blk, carb  |                                |
| 4000  | Shale           |                                   | SS lt gry, vfn gm, fiable, w/gry Sh   |                                |
| 4050  | Shale           |                                   | Ls crm-tan-gry, fn xtl, fos, chky p-f int xtl-pp por, NS  |                                |
| 4100  | Shale           |                                   | Ls crm-tan, fn xtl, sil fos, chky, arg in prt   |                                |
| 4150  | Shale           |                                   | Sh gry-blk  |                                |
| 4200  | Shale           |                                   | Ls crm-tan, fn xtl, fos, chky, f-gd int xtl-pp por, NS  |                                |
| 4250  | Shale           |                                   | Ls crm-t gry, vfn xtl, sil chty, dnse   |                                |
| 4300  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, chky, f int xtl por, NS  |                                |
| 4350  | Shale           |                                   | Ls crm-t gry, fn xtl, dnse  |                                |
| 4400  | Shale           |                                   | Sh blk, carb  | Heebner 4000 (-858)            |
| 4450  | Shale           |                                   | Sh gry-dk gry, calc   | Toronto 4013 (-871)            |
| 4500  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, chky, f int xtl-pp por, NS   |                                |
| 4550  | Shale           |                                   | Ls crm, fn xtl, fos, v chky, p-f int xtl-pp por, NS   |                                |
| 4600  | Shale           |                                   | Sh grn-gry  | Lansing 4043 (-901)            |
| 4650  | Shale           |                                   | Ls crm-t gry, fos, chky, p-f int xtl por, NS  |                                |
| 4700  | Shale           |                                   | Ls crm, fn xtl, ool, sil chky, p int xtl & int ool por, NS  |                                |
| 4750  | Shale           |                                   | Sh red-gry  |                                |
| 4800  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 4850  | Shale           |                                   | Ls crm-tan, fn xtl, fos, p-f int xtl-pp por, sptd stn on few pcs, SSFO, no odor, dull fluor                                   |                                |
| 4900  | Shale           |                                   | Ls crm-t gry, fn xtl, sil chty, dnse  |                                |
| 4950  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, sil chky, f int xtl-pp por w/scat vugs, NS   |                                |
| 5000  | Shale           |                                   | Ls crm-t gry, fn xtl, fos-ool, chky, p-f int xtl por w/scat vugs, NS  |                                |
| 5050  | Shale           |                                   | Ls crm-t gry, fn xtl, fos-ool, chky, p-f int xtl por w/scat vugs, NS  |                                |
| 5100  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, sil chty, p int xtl-pp por, NS   |                                |
| 5150  | Shale           |                                   | Sh blk, carb  |                                |
| 5200  | Shale           |                                   | Ls crm-t gry, vfn xtl, chty, dnse   |                                |
| 5250  | Shale           |                                   | Sh blk, carb  | Muncie Creek 4227 (-1085)      |
| 5300  | Shale           |                                   | Ls crm-t gry, vfn xtl, chty, dnse   |                                |
| 5350  | Shale           |                                   | Sh dk gry   |                                |
| 5400  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, dolo in prt, sil chty, f int xtl-pp por, NS  |                                |
| 5450  | Shale           |                                   | Ls crm-t gry, vfn xtl, sil chty, dnse   |                                |
| 5500  | Shale           |                                   | Sh blk, carb  |                                |
| 5550  | Shale           |                                   | Ls crm-tan, fn xtl, sil fos, dnse   |                                |
| 5600  | Shale           |                                   | Sh grn-gry  |                                |
| 5650  | Shale           |                                   | Ls crm-tan, fn xtl, fos-sli ool, chky, p-f int xtl-pp por w/wfew vugs, sptd-sli sat dk stn, SSFO, sli odor, dull fluor        |                                |
| 5700  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, chky, dnse   |                                |
| 5750  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, chky, p-f int xtl-pp por, NS   |                                |
| 5800  | Shale           |                                   | Sh blk, carb  |                                |
| 5850  | Shale           |                                   | Ls crm-t gry, vfn xtl, chty, dnse   |                                |
| 5900  | Shale           |                                   | Sh blk, carb  | Stark Shale 4325 (-1183)       |
| 5950  | Shale           |                                   | Ls crm-t gry, fn xtl, arg in prt, most dnse   |                                |
| 6000  | Shale           |                                   | Ls crm-gry, fn xtl, fos-sli ool, sil chky, p-f int xtl & int frag por w/wfew vugs, sptd-sli sat stn, SFO, f odor, dull fluor  |                                |
| 6050  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 6100  | Shale           |                                   | Ls crm-gry, fn xtl, fos, chky, f int xtl-pp por w/scat vugs, NS   |                                |
| 6150  | Shale           |                                   | Sh blk, carb  | Hushpuckney Shale 4371 (-1229) |
| 6200  | Shale           |                                   | Ls tan-gry, fn xtl, arg, w/int bed gry Sh   |                                |
| 6250  | Shale           |                                   | Ls gry, vfn xtl, dnse   |                                |
| 6300  | Shale           |                                   | Ls crm-gry, fn xtl, fos, chky, p int xtl-pp por w/scat vugs, NS   |                                |
| 6350  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 6400  | Shale           |                                   | Sh blk, carb  | B/K.C. 4418 (-1276)            |
| 6450  | Shale           |                                   | Sh dk gry   |                                |
| 6500  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, chky, p-f int xtl-pp por, NS   |                                |
| 6550  | Shale           |                                   | Sh dk gry-blk   |                                |
| 6600  | Shale           |                                   | Sh var col, silty, sandy  |                                |
| 6650  | Shale           |                                   | Ls crm-t gry, vfn xtl, sil chky, dnse   |                                |
| 6700  | Shale           |                                   | Ls crm-tan, fn xtl, sil fos, sli chky, p-f int xtl-pp por, sptd-sli sat stn, SSFO, sli odor, dull fluor                       |                                |
| 6750  | Shale           |                                   | Sh grn-gry  |                                |
| 6800  | Shale           |                                   | Ls crm-t gry, vfn xtl, chty, dnse   |                                |
| 6850  | Shale           |                                   | Ls crm-t gry, fn xtl, fos-ool, sil chky, p-f int xtl & int frag por w/wfew vugs, sptd-sli sat stn, SSFO, sli odor, dull fluor |                                |
| 6900  | Shale           |                                   | Ls crm-t gry, vfn xtl, chty, dnse   |                                |
| 6950  | Shale           |                                   | Sh grn-gry  |                                |
| 7000  | Shale           |                                   | Ls crm-t gry, vfn xtl, sil chky, dnse   |                                |
| 7050  | Shale           |                                   | Ls crm-t gry, fn xtl, fos, sli chky, p-f int xtl & pp-vug por, sptd-sat stn, SFO, f odor, dull fluor                          |                                |
| 7100  | Shale           |                                   | Ls crm-t gry, vfn xtl, sil chky, dnse   |                                |
| 7150  | Shale           |                                   | Sh blk, carb  | Marmaton 4427 (-1320)          |
| 7200  | Shale           |                                   | Ls lt gry-gry, vfn xtl, arg in prt, dnse  |                                |
| 7250  | Shale           |                                   | Ls crm-tan, vfn xtl, sil chty, dnse   |                                |
| 7300  | Shale           |                                   | Ls crm-tan, vfn xtl, sil chty, dnse   |                                |
| 7350  | Shale           |                                   | Sh blk, carb  | Pawnee 4551 (-1409)            |
| 7400  | Shale           |                                   | Ls lt gry-gry, vfn xtl, arg in prt  |                                |
| 7450  | Shale           |                                   | Sh blk, carb  | Myric Station 4584 (-1442)     |
| 7500  | Shale           |                                   | Sh tan-gry mtd, fn xtl, ool, p-f int ool por, NS  |                                |
| 7550  | Shale           |                                   | Sh grn-gry-dk gry   |                                |
| 7600  | Shale           |                                   | Ls crm-gry, fn xtl, fos, sil chty, mostly dnse  |                                |
| 7650  | Shale           |                                   | Sh blk, carb  | Fort Scott 4598 (-1454)        |
| 7700  | Shale           |                                   | Ls crm-tan-gry mtd, fn xtl, fos, chky, f int frag por, NS   |                                |
| 7750  | Shale           |                                   | Sh grn-gry  |                                |
| 7800  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 7850  | Shale           |                                   | Ls tan-gry, vfn xtl, w/int bed blk carb Sh  |                                |
| 7900  | Shale           |                                   | Sh grn-gry  | Johnson Zone 4668 (-1526)      |
| 7950  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 8000  | Shale           |                                   | Sh gry-dk gry   |                                |
| 8050  | Shale           |                                   | Ls crm-gry, vfn xtl, sil fos, sli chty, dnse  |                                |
| 8100  | Shale           |                                   | Ls crm-gry, vfn xtl, sil fos, sli chty, dnse  |                                |
| 8150  | Shale           |                                   | Sh gry  |                                |
| 8200  | Shale           |                                   | Ls crm-tan-gry, vfn xtl, sil chky, dnse   |                                |
| 8250  | Shale           |                                   | Ls crm-t gry, fn-vfn xtl, sil fos, p-f int xtl-pp por, sptd-sli sat stn, SFO, sli odor, dull fluor                            |                                |
| 8300  | Shale           |                                   | Ls crm-tan-gry, vfn xtl, sil chky, dnse   |                                |
| 8350  | Shale           |                                   | Sh var col  |                                |
| 8400  | Shale           |                                   | SS clear-lt gry, fn-med gm, sil fria, NS  |                                |
| 8450  | Shale           |                                   | SS clear-lt gry, fn-med gm, sil fria, NS  |                                |
| 8500  | Shale           |                                   | Sh var col  |                                |
| 8550  | Shale           |                                   | Sh grn-gry-brn, silty   |                                |
| 8600  | Shale           |                                   | Sh var col  |                                |
| 8650  | Shale           |                                   | SS clear-lt gry, med-coarse gm, friable w/coarse gms, sptd-sat stn, SFO, sli odor, no fluor                                   |                                |
| 8700  | Shale           |                                   | Ls crm-tan-lt gry, sandy, dnse  |                                |
| 8750  | Shale           |                                   | Ls crm-t gry, v sandy, sil chky, dnse   |                                |
| 8800  | Shale           |                                   | Ls crm-tan, vfn xtl, sil sandy, dnse  |                                |
| 8850  | Shale           |                                   | Ls crm-tan, vfn xtl, sil sandy, dnse  |                                |
| 8900  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 8950  | Shale           |                                   | Ls crm-t gry, vfn xtl, dnse   |                                |
| 9000  | Shale           |                                   |   | Total Depth 4910' (-1768)      |

REMARKS



P.O. Box 205803  
Dallas, TX 75320-5803

Voice: (832) 482-3742  
Fax: (832) 482-3738

# INVOICE

Invoice Number: 150314  
Invoice Date: Jul 21, 2015  
Page: 1

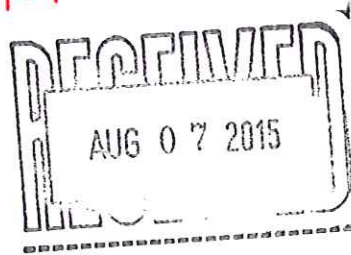
Federal Tax I.D.#: 20-8651475

|   |
|---|
| <b>Bill To:</b>   |
| Shakespeare Oil Co., Inc.<br>202 West Main St.<br>Salem, IL 62881 |

| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| Shak         | 67824          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS1-04       | Oakley         | Jul 21, 2015  | 8/20/15  |

| Quantity | Item               | Description             | Unit Price | Amount   |
|----------|--------------------|-------------------------|------------|----------|
| 1.00     | WELL NAME          | Nightengale Grain #2-28 |            |          |
| 228.00   | CEMENT MATERIALS   | Class A Common          | 17.90      | 4,081.20 |
| 123.00   | CEMENT MATERIALS   | Pozmix                  | 9.35       | 1,150.05 |
| 2,436.00 | CEMENT MATERIALS   | Gel                     | 0.50       | 1,218.00 |
| 89.00    | CEMENT MATERIALS   | Flo Seal                | 2.97       | 264.33   |
| 300.00   | CEMENT MATERIALS   | Cottonseed Hulls        | 0.99       | 297.00   |
| 557.39   | CEMENT SERVICE     | Cubic Feet Charge       | 2.48       | 1,382.33 |
| 1,006.20 | CEMENT SERVICE     | Ton Mileage Charge      | 2.75       | 2,767.05 |
| 1.00     | CEMENT SERVICE     | Port Collar ✓           | 2,483.59   | 2,483.59 |
| 45.00    | CEMENT SERVICE     | Pump Truck Mileage      | 7.70       | 346.50   |
| 45.00    | CEMENT SERVICE     | Light Vehicle Mileage   | 4.40       | 198.00   |
| 1.00     | CEMENT SUPERVISOR  | Paul Beaver             |            |          |
| 1.00     | EQUIPMENT OPERATOR | Wayne McGhghy           |            |          |
| 1.00     | OPERATOR ASSISTANT | Cory Brown              |            |          |

INT



10502.5  
KW

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 4,540.17

ONLY IF PAID ON OR BEFORE

Aug 20, 2015

|                        |                  |
|------------------------|------------------|
| Subtotal               | 14,188.05        |
| Sales Tax              | 595.90           |
| Total Invoice Amount   | 14,783.95        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>14,783.95</b> |

DW



# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067824

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

|                                    |                |                |                 |                    |                                   |                            |                             |
|------------------------------------|----------------|----------------|-----------------|--------------------|-----------------------------------|----------------------------|-----------------------------|
| DATE <u>7-21-15</u>                | SEC. <u>28</u> | TWP. <u>16</u> | RANGE <u>34</u> | CALLED OUT         | ON LOCATION <u>2:00 p.m.</u>      | JOB START <u>2:30 p.m.</u> | JOB FINISH <u>3:30 p.m.</u> |
| RIGHTS/LEASE <u>grain</u>          |                |                |                 | WELL.# <u>2-28</u> | LOCATION <u>Pence 1/4 S Winto</u> | COUNTY <u>South</u>        | STATE <u>KS</u>             |
| OLD OR NEW (Circle one) <u>NEW</u> |                |                |                 |                    |                                   |                            |                             |

CONTRACTOR Wild Wild West  
 TYPE OF JOB Part Collar  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL Port Collar DEPTH 2413'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 8 bbl H2O  
 EQUIPMENT

OWNER Same  
 CEMENT AMOUNT ORDERED 475 sks 65/35  
8 1/2 gal 1/4 # Flo, hulls (1000#)  
 COMMON 228 sks @ 17.90 4081.20  
 POZMIX 123 sks @ 9.35 1150.85  
 GBL 2436 # @ .50 1218.00  
 CHLORIDE @  
 ASC @  
Flo-seal 89 # @ 2.97 264.33  
Hulls 300 # @ .99 297.00  
 @  
 @  
 @  
 @  
 @

PUMP TRUCK CEMENTER Paul Bramer  
 # 422 HELPER Wayne McElroy  
 BULK TRUCK # 89/1287 DRIVER Cory Brown  
 BULK TRUCK # DRIVER

TOTAL 7,010.58  
 DISCOUNT 32% 2243.38

REMARKS:  
Test Port Collar to 1000# open,  
mix 350 sks 65/35/8  
Displace w/ water, close part collar  
Test to 1000#, Run 5 Jts, Rev  
clean, cement did circ

Thank You!  
Paul + Crew

SERVICE  
 HANDLING 557.37-ft<sup>3</sup> @ 2.48 1382.33  
 MILEAGE 22.36 tons x 45 mi x 2.75 2767.05  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE 2483.59  
 EXTRA FOOTAGE @  
 HV MILEAGE 45 @ 7.70 346.50  
 LV MILEAGE 45 @ 4.40 198.00  
 @  
 @  
 TOTAL 7,177.47  
 DISCOUNT 32% 2296.79

CHARGE TO: Shake speare  
 STREET  
 CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

@  
 @  
 @  
 @  
 @  
 TOTAL  
 DISCOUNT %

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME  
 SIGNATURE [Signature]

SALES TAX (If Any)  
 TOTAL CHARGES 14,188.05  
 DISCOUNT 4,546.17 (32%) IF PAID IN 30 DAYS  
 NET TOTAL 9,641.87 IF PAID IN 30 DAYS





# INVOICE

P.O. Box 205803  
Dallas, TX 75320-5803

Invoice Number: 150225  
Invoice Date: Jul 17, 2015  
Page: 1

Voice: (832) 482-3742  
Fax: (832) 482-3738

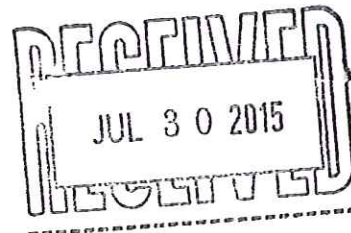
Federal Tax I.D.#: 20-8651475

|   |
|---|
| <b>Bill To:</b>   |
| Shakespeare Oil Co., Inc.<br>202 West Main St.<br>Salem, IL 62881 |

| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| Shak         | 67821          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS1-02       | Oakley         | Jul 17, 2015  | 8/16/15  |

| Quantity | Item               | Description                   | Unit Price | Amount   |
|----------|--------------------|-------------------------------|------------|----------|
| 1.00     | WELL NAME          | Nightengale Grain #2-28       |            |          |
| 165.00   | CEMENT MATERIALS   | ASC                           | 23.50      | 3,877.50 |
| 47.00    | CEMENT MATERIALS   | CD-31                         | 7.73       | 363.31   |
| 23.00    | CEMENT MATERIALS   | Defoamer                      | 3.50       | 80.50    |
| 825.00   | CEMENT MATERIALS   | Gilsonite                     | 0.98       | 808.50   |
| 12.00    | CEMENT MATERIALS   | WFR-II                        | 41.09      | 493.08   |
| 207.25   | CEMENT SERVICE     | Cubic Feet Charge             | 2.48       | 513.98   |
| 414.90   | CEMENT SERVICE     | Ton Mileage Charge            | 2.75       | 1,140.98 |
| 1.00     | CEMENT SERVICE     | Production ✓                  | 2,765.75   | 2,765.75 |
| 45.00    | CEMENT SERVICE     | Pump Truck Mileage            | 7.70       | 346.50   |
| 45.00    | CEMENT SERVICE     | Light Vehicle Mileage         | 4.40       | 198.00   |
| 1.00     | CEMENT SERVICE     | Rotating Head Manifold Rental | 475.00     | 475.00   |
| 1.00     | CEMENT SUPERVISOR  | Paul Beaver                   |            |          |
| 1.00     | EQUIPMENT OPERATOR | Brandon Wilkinson             |            |          |
| 1.00     | EQUIPMENT OPERATOR | Wayne McGhghy                 |            |          |

INT



ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,540.19

ONLY IF PAID ON OR BEFORE

Aug 16, 2015

|                        |                  |
|------------------------|------------------|
| Subtotal               | 11,063.10        |
| Sales Tax              | 477.95           |
| Total Invoice Amount   | 11,541.05        |
| Payment/Credit Applied |                  |
| <b>TOTAL</b>           | <b>11,541.05</b> |

10502-5

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067821

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakly, KS

|                         |                    |                                    |                     |                 |                          |                            |                             |
|-------------------------|--------------------|------------------------------------|---------------------|-----------------|--------------------------|----------------------------|-----------------------------|
| DATE <u>7-17-15</u>     | SEC <u>28</u>      | TWP <u>10</u>                      | RANGE <u>34</u>     | CALLED OUT      | LOCATION <u>8100 a.m</u> | JOB START <u>10:30 a.m</u> | JOB FINISH <u>11:00 a.m</u> |
| LEASE <u>grain</u>      | WELL # <u>2-28</u> | LOCATION <u>Pence 1/4 S, Winto</u> | COUNTY <u>Scott</u> | STATE <u>KS</u> |                          |                            |                             |
| OLD OR NEW (Circle one) |                    |                                    |                     |                 |                          |                            |                             |

CONTRACTOR HD #3

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4910'

CASING SIZE 5 1/2 DEPTH 4906'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port collar DEPTH 2413'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 37'

CEMENT LEFT IN CSG. 37'

PERFS.

DISPLACEMENT 118.88 bbl H2O

EQUIPMENT

PUMP TRUCK CEMENTER Paul Beaver

# 431 HELPER Brandon W. Kinison

BULK TRUCK

# 891/287 DRIVER Wayne Mc Ghughy

BULK TRUCK

# DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 165 stks ASC, 10 1/2 salt, 5 galsonite, 2 1/2 gal, 30 # 1 1/2 CD-31, 14 # powdered deframer, 500 gal WFR-II

|           |                 |                |                |
|-----------|-----------------|----------------|----------------|
| COMMON    | @               |                |                |
| POZMIX    | @               |                |                |
| GEL       | @               |                |                |
| CHLORIDE  | @               |                |                |
| ASC       | <u>165 stks</u> | @ <u>23.50</u> | <u>3877.50</u> |
| CD-31     | <u>47 #</u>     | @ <u>7.73</u>  | <u>363.31</u>  |
| Deframer  | <u>23 #</u>     | @ <u>3.50</u>  | <u>80.50</u>   |
| galsonite | <u>825 #</u>    | @ <u>.98</u>   | <u>808.50</u>  |
| WFR-II    | <u>12 bbl</u>   | @ <u>41.09</u> | <u>493.08</u>  |
|           | @               |                |                |
|           | @               |                |                |
|           | @               |                |                |
|           | @               |                |                |

TOTAL 5,628.89  
DISCOUNT 32% 1799.33

REMARKS:

Drop ball, pump through shoe @ 400 #, Circ. Mix 12 bbl WFR-II, mix 30 stks in R.H, mix 135 stks ASC, washup to pit, release plug, Displacement meter, plug did land @ 1300 #, Lift 800 #, Elbow did hold

Thank Paul - Paul + crew

CHARGE TO: Shake speare

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                    |                          |               |                |
|--------------------|--------------------------|---------------|----------------|
| HANDLING           | <u>207.25 #</u>          | @ <u>2.48</u> | <u>513.98</u>  |
| MILEAGE            | <u>9.22 tons * 45 mi</u> | @ <u>2.75</u> | <u>1190.98</u> |
| DEPTH OF JOB       | <u>4906'</u>             |               |                |
| PUMP TRUCK CHARGE  |                          |               | <u>2765.75</u> |
| EXTRA FOOTAGE      | @                        |               |                |
| HV MILEAGE         | <u>45</u>                | @ <u>7.70</u> | <u>346.50</u>  |
| LV MILEAGE         | <u>45</u>                | @ <u>4.40</u> | <u>198.00</u>  |
| Rot. Head manifold | @                        |               | <u>475.00</u>  |
|                    | @                        |               |                |

TOTAL 5,440.21  
DISCOUNT 32% 1740.86

PLUG & FLOAT EQUIPMENT

|          |   |  |  |
|----------|---|--|--|
|          | @ |  |  |
|          | @ |  |  |
|          | @ |  |  |
|          | @ |  |  |
|          | @ |  |  |
| TOTAL    |   |  |  |
| DISCOUNT | % |  |  |

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LEANN KRESNER

SIGNATURE [Signature]

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 11,063.10

DISCOUNT 3,540.19 (32%) IF PAID IN 30 DAYS

NET TOTAL 7,522.90 IF PAID IN 30 DAYS



# INVOICE

P.O. Box 205803  
Dallas, TX 75320-5803

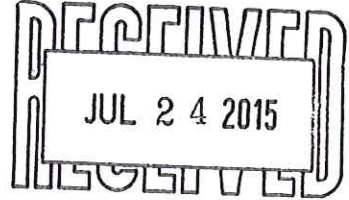
Invoice Number: 150147

Invoice Date: Jul 8, 2015

Page: 1

Voice: (832) 482-3742  
Fax: (832) 482-3738

Federal Tax I.D.#: 20-8651475



|   |
|---|
| <b>Bill To:</b>   |
| Shakespeare Oil Co., Inc.<br>202 West Main St.<br>Salem, IL 62881 |

| Customer ID  | Field Ticket # | Payment Terms |          |
|--------------|----------------|---------------|----------|
| Shak         | 67632          | Net 30 Days   |          |
| Job Location | Camp Location  | Service Date  | Due Date |
| KS1-01       | Oakley         | Jul 8, 2015   | 8/7/15   |

| Quantity | Item               | Description             | Unit Price | Amount   |
|----------|--------------------|-------------------------|------------|----------|
| 1.00     | WELL NAME          | Nightengale Grain #2-28 |            |          |
| 180.00   | CEMENT MATERIALS   | Class A Common          | 17.90      | 3,222.00 |
| 338.00   | CEMENT MATERIALS   | Gel                     | 0.50       | 169.00   |
| 507.00   | CEMENT MATERIALS   | Chloride                | 1.10       | 557.70   |
| 194.64   | CEMENT SERVICE     | Cubic Feet Charge       | 2.48       | 482.71   |
| 399.60   | CEMENT SERVICE     | Ton Mileage Charge      | 2.75       | 1,098.90 |
| 1.00     | CEMENT SERVICE     | Surface ✓               | 1,512.25   | 1,512.25 |
| 45.00    | CEMENT SERVICE     | Pump Truck Mileage      | 7.70       | 346.50   |
| 45.00    | CEMENT SERVICE     | Light Vehicle Mileage   | 4.40       | 198.00   |
| 1.00     | CEMENT SERVICE     | Swedge Rental           | 275.00     | 275.00   |
| 1.00     | CEMENT SUPERVISOR  | Andrew Forslund         |            |          |
| 1.00     | EQUIPMENT OPERATOR | Wayne McGhghy           |            |          |
| 1.00     | OPERATOR ASSISTANT | Cory Brown              |            |          |

INT

10502-5 KW

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

|                        |                 |
|------------------------|-----------------|
| Subtotal               | 7,862.06        |
| Sales Tax              | 335.63          |
| Total Invoice Amount   | 8,197.69        |
| Payment/Credit Applied |                 |
| <b>TOTAL</b>           | <b>8,197.69</b> |

DW

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067632

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

7  
DATE 6-8-15 SEC 28 TWP 16 RANGE 34 CALLED OUT \_\_\_\_\_ ON LOCATION \_\_\_\_\_  
 NIGHTINGALE LEASE Grain WELL# 2-28 LOCATION Pence 1/4's wind JOB START 10:30am JOB FINISH 11:00am  
 COUNTY Scott STATE Ks  
 OLD OR NEW (Circle one)

CONTRACTOR HO #3 OWNER Same 1.01 8.5  
 TYPE OF JOB surface

HOLE SIZE 12 1/4 TD. 266'  
 CASING SIZE 8.58 DEPTH 266.58'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 151  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16.02 bbl

CEMENT AMOUNT ORDERED 180 SKS con 9260  
2% gel

|          |         |         |         |
|----------|---------|---------|---------|
| COMMON   | 180 SKS | @ 12.90 | 2322.00 |
| POZMIX   |         | @       |         |
| GEL      | 308#    | @ 1.50  | 462.00  |
| CHLORIDE | 507#    | @ 1.10  | 557.70  |
| ASC      |         | @       |         |

EQUIPMENT

|            |          |                  |  |
|------------|----------|------------------|--|
| PUMP TRUCK | CEMENTER | Andrew Pirstland |  |
| #422       | HELPER   | Wayne Medley     |  |
| BULK TRUCK |          |                  |  |
| #323       | DRIVER   | Cory Brown       |  |
| BULK TRUCK |          |                  |  |
| #          | DRIVER   |                  |  |

REMARKS:

Cement did circulate

Thank you

TOTAL 3948.20  
 DISCOUNT 32% 1263.58  
 SERVICE  
 HANDLING 1946.90/ET @ 2.48 482.20  
 MILEAGE 2280/mile @ 8.8870 10981.20  
 DEPTH OF JOB 266.58'  
 PUMP TRUCK CHARGE 1512.25  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 HV MILEAGE 45 miles @ 7.20 324.00  
 LV MILEAGE 45 miles @ 4.40 198.00  
 Swadge @ 275.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 3913.35  
 DISCOUNT 32% 1252.07

CHARGE TO: Skakespeare Oil Company  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|  |   |  |
|--|---|--|
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |
|  | @ |  |

To: Allied Oil & Gas Services, L.L.C.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LAWRENCE TRISNER  
 SIGNATURE [Signature]

TOTAL \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ % \_\_\_\_\_  
 SALES TAX (If Any) 335.63  
 TOTAL CHARGES 7,860.56  
 DISCOUNT 2515.89 (32%)  
 NET TOTAL 5,344.67 IF PAID IN 30 DAYS