

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1261519
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1261519

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Thoroughbred Associates L.L.C.
Well Name	P&D 1-26
Doc ID	1261519

All Electric Logs Run

Dual Induction
Density Neutron
Micro
Sonic

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067643

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Oakley

DATE <u>9-29-15</u>	SEC. <u>26</u>	TWP. <u>5</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Pand D</u>	WELL # <u>1-26</u>	LOCATION <u>Cobby N to rd 0 2742</u>			COUNTY <u>Harris</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)				<u>NEW</u>			

CONTRACTOR <u>MURKIN 24</u>	OWNER <u>Some</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	TD. <u>4250</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2800'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>255 sks</u>	<u>2940 49 bags</u>
<u>1/4 Pro-seal</u>	

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	

EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>Andrew Vorshund</u>
BULK TRUCK # <u>322</u>	HELPER <u>V Darren Racette</u>
BULK TRUCK #	DRIVER <u>V Kevin Ryan</u>
BULK TRUCK #	DRIVER

<u>1/4 Pro-seal</u>	@	<u>18.92</u>	<u>4824.00</u>
<u>Pro-seal</u>	@	<u>2.97</u>	<u>189.23</u>

TOTAL 5613.23

DISCOUNT 40% 2245.29

REMARKS:

<u>50 sks @ 2800'</u>
<u>100 sks @ 2000'</u>
<u>50 sks @ 300'</u>
<u>10 sks @ 40'</u>
<u>15 sks mouse hole</u>
<u>30 sks Rat hole</u>

SERVICE	
HANDLING <u>223.27</u>	@ <u>2.48</u> <u>679.19</u>
MILEAGE <u>2125</u>	@ <u>11.43</u> <u>24273.00</u>

DEPTH OF JOB <u>2800</u>	
PUMP TRUCK CHARGE	<u>2483.59</u>

EXTRA FOOTAGE	@	
HV MILEAGE <u>40 miles</u>	@ <u>7.70</u>	<u>308.00</u>
LV MILEAGE <u>40 miles</u>	@ <u>4.40</u>	<u>176.00</u>

TOTAL 4969.08

DISCOUNT 40% 1987.63

CHARGE TO: Thoroughbred
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 Dry hole Plug</u>	@	<u>110.00</u>
	@	
	@	
	@	
	@	

TOTAL 110.00

DISCOUNT 0% 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner of contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (if Any) <u>818.24</u>	<u>827.81</u>
TOTAL CHARGES <u>9917.07</u>	<u>10,028.03</u>
DISCOUNT <u>3967.00</u>	<u>(40%)</u>
NET TOTAL <u>5,950.80</u>	<u>IF PAID IN 30 DAYS</u>

3967.20

Net 6060.83

Date: 8-4-15 District: 09604 Ticket No. 062643
 Company: Thoroughbred Rig: Murfin 24
 Lease: Pand O Well No. 1-26
 County: Rawlins State: KS
 Location: 26 5 34 Field: _____
Colby NTRB B 2742 NTE ino

CEMENT DATA:
 Spacer Type: Water
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type LQ40 490gel
1/4 PLO-seal Excess _____
 Amt. 255 Skys Yield 1.4 ft³/sk Density 14.1 PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Drill Pipe: Size 4 1/2 Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 9750 ft. P.B. to 2800 ft.

Pump Trucks Used 422
 Bulk Equip. 323

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 0.01422 Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER Andrew

TIME (AM/PM)	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>5:20</u>				<u>5</u>		<u>pump water 2800</u>
				<u>8</u>		<u>mix cement</u>
				<u>5</u>		<u>pump water</u>
				<u>32</u>		<u>pump mud</u>
				<u>5</u>		<u>pump water 2000'</u>
				<u>16</u>		<u>mix cement</u>
				<u>5</u>		<u>pump water</u>
				<u>12.5</u>		<u>pump mud</u>
				<u>5</u>		<u>pump water 300'</u>
				<u>5</u>		<u>mix cement</u>
				<u>1.3</u>		<u>pump water</u>
				<u>1.5</u>		<u>mix cement 40'</u>
				<u>2.5</u>		<u>mix cement</u>
				<u>5</u>		<u>mix cement</u>
<u>6:28</u>						<u>mouse hole</u>
						<u>Rat hole</u>