

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1262596
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1262596



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	Black 6-30
Doc ID	1262596

Tops

Name	Top	Datum
An	1810	1060
Hb	4114	-1244
Lan	4208	1338-
Stk	4580	-1710
Marm	4711	-1841
Pawnee	4802	-1974
Mw	5018	-2148
Chest	5071	-2201
STe Gen	5220	-2350
St Louis	5370	-2500



K3 Oil & Gas Operating Company
211 Highland Cross, Suite 230
Houston, TX 77073
Office 832-234-0810
Fax 832-234-0825

31 August, 2015

Charlcie Black
2200 6th Ave
Dodge City, KS 67839

RE: Black 6-30
1728' from North Line &
2100' from West Line, Section 30-T27S-R31W
Haskell County, Kansas

Dear Owner;

Per KCC requirements we are notifying you that the above named well was plugged on August 24, 2015. The Operator of the captioned well (s) is:

K3 Oil & Gas LLC
211 Highland Cross
Suite 250
Houston, TX 77073
Contact: Dan Sommer 832-234-0818

Dan Sommer
K3 Oil & Gas



DRILL STEM TEST REPORT

Prepared For: **K3 Oil & Gas**

211 Highland Cross Ste 250
Houston, TX 77073

ATTN: Austin Garner

Black #6-30

30-27S-31W Haskell,KS

Start Date: 2015.08.20 @ 13:03:57

End Date: 2015.08.20 @ 19:06:12

Job Ticket #: 57904 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.08.25 @ 08:40:34

K3 Oil & Gas
30-27S-31W Haskell,KS
Black #6-30
DST # 1
Pawnee
2015.08.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K3 Oil & Gas
211 Highland Cross Ste 250
Houston, TX 77073
ATTN: Austin Garner

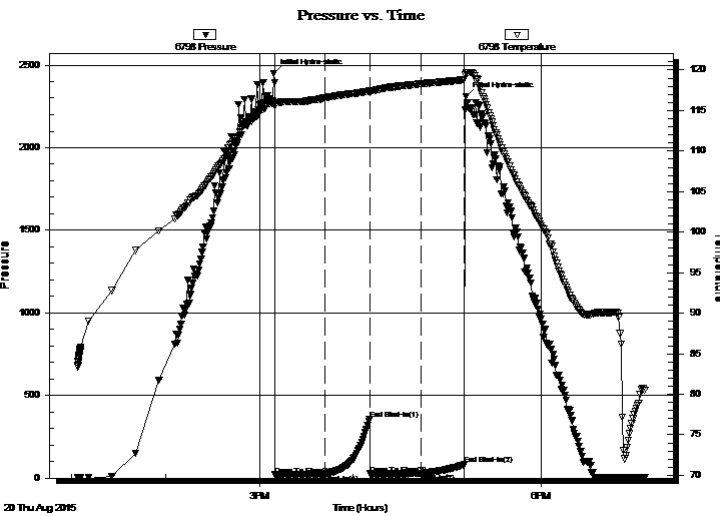
30-27S-31W Haskell,KS
Black #6-30
Job Ticket: 57904 **DST#: 1**
Test Start: 2015.08.20 @ 13:03:57

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:10:12
Time Test Ended: 19:06:12
Interval: **4805.00 ft (KB) To 4833.00 ft (KB) (TVD)**
Total Depth: 4833.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 2870.00 ft (KB)
2858.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6798 Inside
Press@RunDepth: 28.71 psig @ 4806.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.08.20 End Date: 2015.08.20 Last Calib.: 2015.08.20
Start Time: 13:03:58 End Time: 19:06:12 Time On Btm: 2015.08.20 @ 15:09:12
Time Off Btm: 2015.08.20 @ 17:12:12

TEST COMMENT: IF: Weak Surface Blow
IS: No Blow Back
FF: Weak Surface Blow , Dead @ 8 minutes
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2450.12	115.88	Initial Hydro-static
1	19.81	115.57	Open To Flow (1)
33	24.95	116.58	Shut-In(1)
62	357.87	117.39	End Shut-In(1)
62	25.23	117.21	Open To Flow (2)
94	28.71	118.32	Shut-In(2)
122	81.89	118.80	End Shut-In(2)
123	2308.39	119.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SGCM 2%G 98%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

K3 Oil & Gas
 211 Highland Cross Ste 250
 Houston, TX 77073
 ATTN: Austin Garner

30-27S-31W Haskell,KS

Black #6-30

Job Ticket: 57904

DST#: 1

Test Start: 2015.08.20 @ 13:03:57

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:10:12

Time Test Ended: 19:06:12

Interval: **4805.00 ft (KB) To 4833.00 ft (KB) (TVD)**

Total Depth: 4833.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Reference Elevations: 2870.00 ft (KB)

2858.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4806.00 ft (KB)

Start Date: 2015.08.20

End Date: 2015.08.20

Capacity: 8000.00 psig

Last Calib.: 2015.08.20

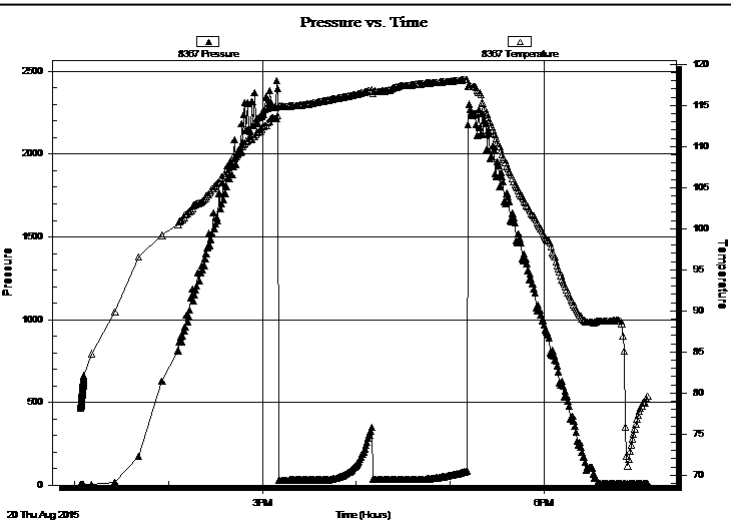
Start Time: 13:03:58

End Time: 19:06:12

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak Surface Blow
 IS: No Blow Back
 FF: Weak Surface Blow , Dead @ 8 minutes
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SGCM 2%G 98%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K3 Oil & Gas
211 Highland Cross Ste 250
Houston, TX 77073
ATTN: Austin Garner

30-27S-31W Haskell,KS
Black #6-30
Job Ticket: 57904 **DST#: 1**
Test Start: 2015.08.20 @ 13:03:57

Tool Information

Drill Pipe:	Length: 4607.00 ft	Diameter: 3.80 inches	Volume: 64.62 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 65.52 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4805.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer On Bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4784.00	
Hydraulic tool	5.00			4789.00	
Jars	5.00			4794.00	
Safety Joint	2.00			4796.00	
Packer	5.00			4801.00	26.00 Bottom Of Top Packer
Packer	4.00			4805.00	
Stubb	1.00			4806.00	
Recorder	0.00	6798	Inside	4806.00	
Recorder	0.00	8367	Outside	4806.00	
Perforations	24.00			4830.00	
Bullnose	3.00			4833.00	28.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
211 Highland Cross Ste 250
Houston, TX 77073
ATTN: Austin Garner

30-27S-31W Haskell,KS
Black #6-30
Job Ticket: 57904 **DST#: 1**
Test Start: 2015.08.20 @ 13:03:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1400.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SGCM 2%G 98%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

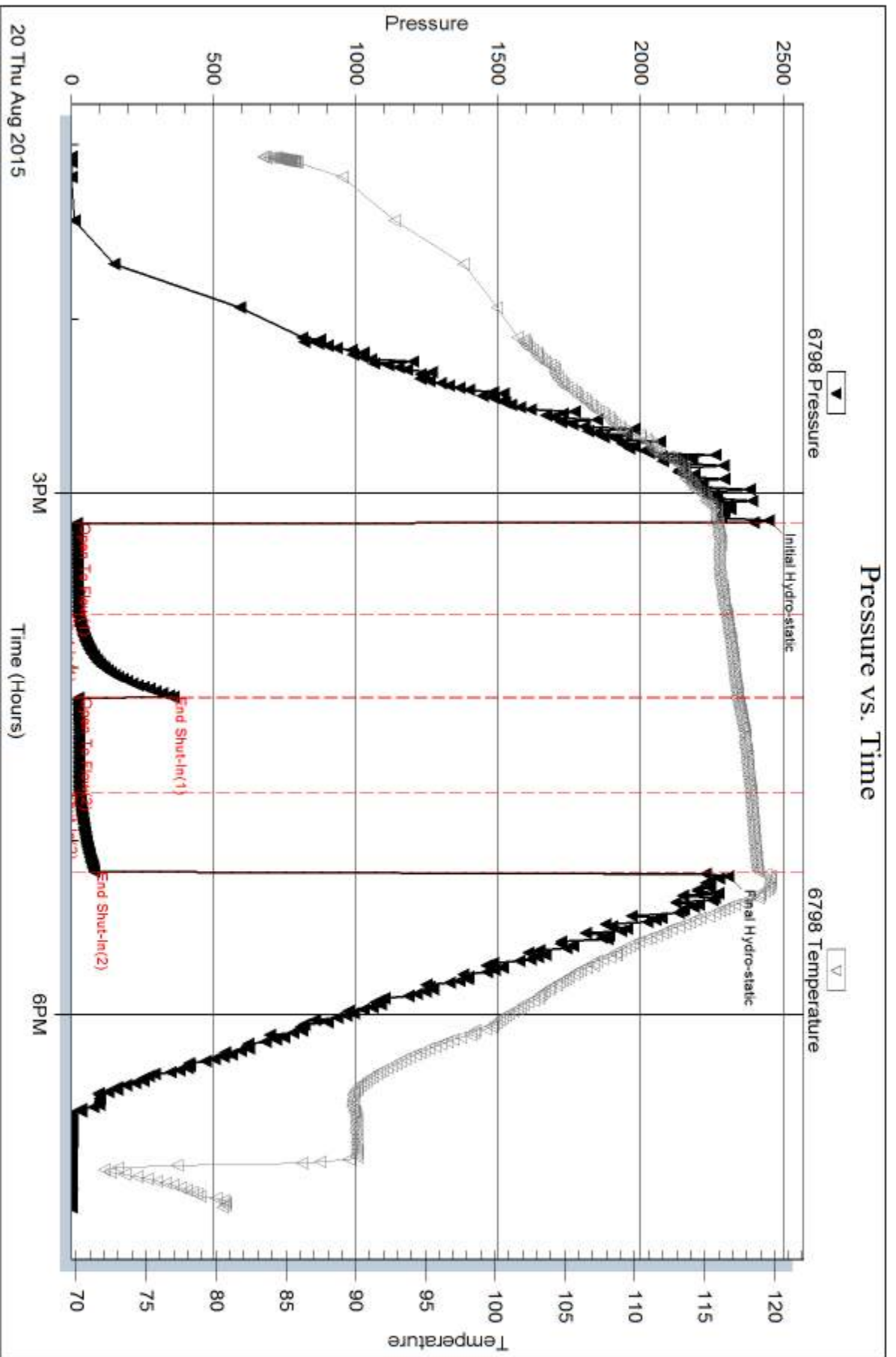
Serial #: 6798

Inside

K3 Oil & Gas

Block #6-30

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 57904

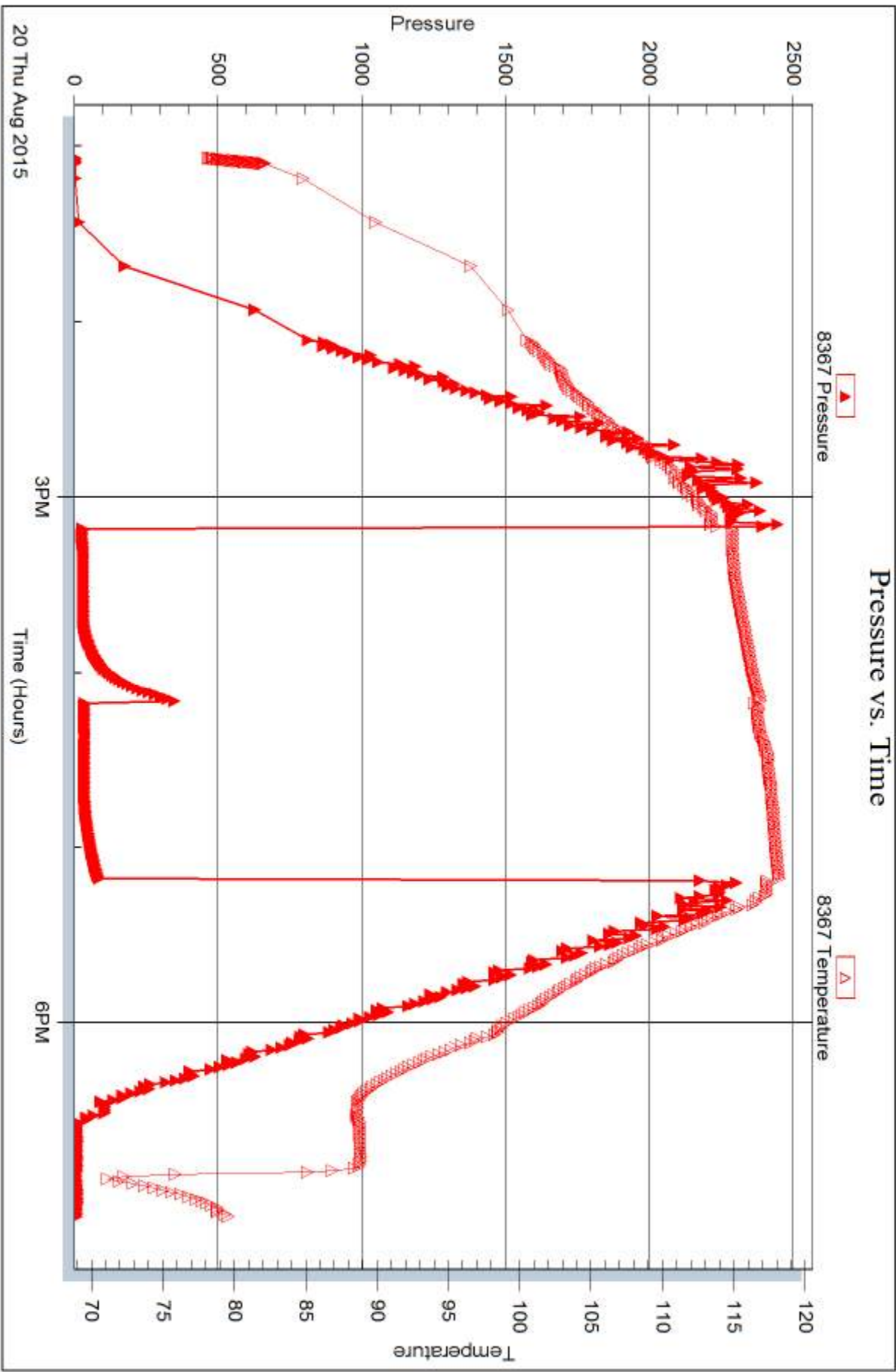
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Serial #: 8367

Outside K3 Oil & Gas

Block #6-30

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **K3 Oil & Gas**

211 Highland Cross Ste 250
Houston, TX 77073

ATTN: Austin Garner

Black #6-30

30-27S-31W Haskell,KS

Start Date: 2015.08.21 @ 16:58:05

End Date: 2015.08.22 @ 00:02:50

Job Ticket #: 57905 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.08.25 @ 08:39:45



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

K3 Oil & Gas
 211 Highland Cross Ste 250
 Houston, TX 77073
 ATTN: Austin Garner

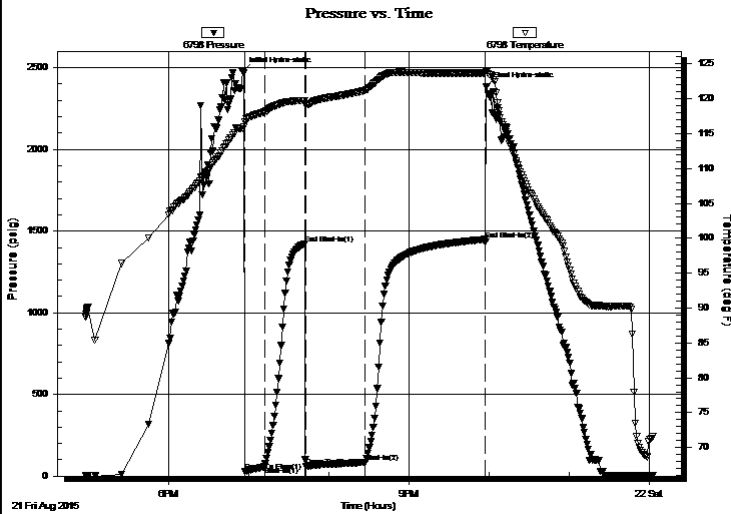
30-27S-31W Haskell, KS
Black #6-30
 Job Ticket: 57905 **DST#: 2**
 Test Start: 2015.08.21 @ 16:58:05

GENERAL INFORMATION:

Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:57:20
 Time Test Ended: 00:02:50
 Interval: **4930.00 ft (KB) To 4960.00 ft (KB) (TVD)**
 Total Depth: 4960.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2870.00 ft (KB)
 2858.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6798 Inside
 Press@RunDepth: 84.48 psig @ 4931.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.08.21 End Date: 2015.08.22 Last Calib.: 2015.08.22
 Start Time: 16:58:06 End Time: 00:02:50 Time On Btm: 2015.08.21 @ 18:55:20
 Time Off Btm: 2015.08.21 @ 21:58:05

TEST COMMENT: IF: Strong Blow , BOB in 2 1/2 minutes
 IS: No Blow Back
 FF: Strong Blow , BOB Immediate
 FS: Weak Surface Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2477.94	115.68	Initial Hydro-static
2	29.87	116.65	Open To Flow (1)
17	58.86	118.09	Shut-In(1)
47	1423.69	119.77	End Shut-In(1)
48	59.98	119.19	Open To Flow (2)
92	84.48	121.20	Shut-In(2)
182	1448.65	123.70	End Shut-In(2)
183	2382.40	124.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3150 GIP	0.00
203.00	GOCM 10%G 40%O 50%M	1.18

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K3 Oil & Gas
211 Highland Cross Ste 250
Houston, TX 77073
ATTN: Austin Garner

30-27S-31W Haskell,KS
Black #6-30
Job Ticket: 57905 **DST#: 2**
Test Start: 2015.08.21 @ 16:58:05

Tool Information

Drill Pipe:	Length: 4733.00 ft	Diameter: 3.80 inches	Volume: 66.39 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 67.29 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial	77000.00 lb
Depth to Top Packer:	4930.00 ft			Final	78000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	56.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Shale Packer On Bottom

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4909.00	
Hydraulic tool	5.00			4914.00	
Jars	5.00			4919.00	
Safety Joint	2.00			4921.00	
Packer	5.00			4926.00	26.00 Bottom Of Top Packer
Packer	4.00			4930.00	
Stubb	1.00			4931.00	
Recorder	0.00	6798	Inside	4931.00	
Recorder	0.00	8367	Outside	4931.00	
Perforations	26.00			4957.00	
Bullnose	3.00			4960.00	30.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
211 Highland Cross Ste 250
Houston, TX 77073
ATTN: Austin Garner

30-27S-31W Haskell,KS
Black #6-30
Job Ticket: 57905 **DST#: 2**
Test Start: 2015.08.21 @ 16:58:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1400.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3150 GIP	0.000
203.00	GOCM 10%G 40%O 50%M	1.181

Total Length: 203.00 ft Total Volume: 1.181 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

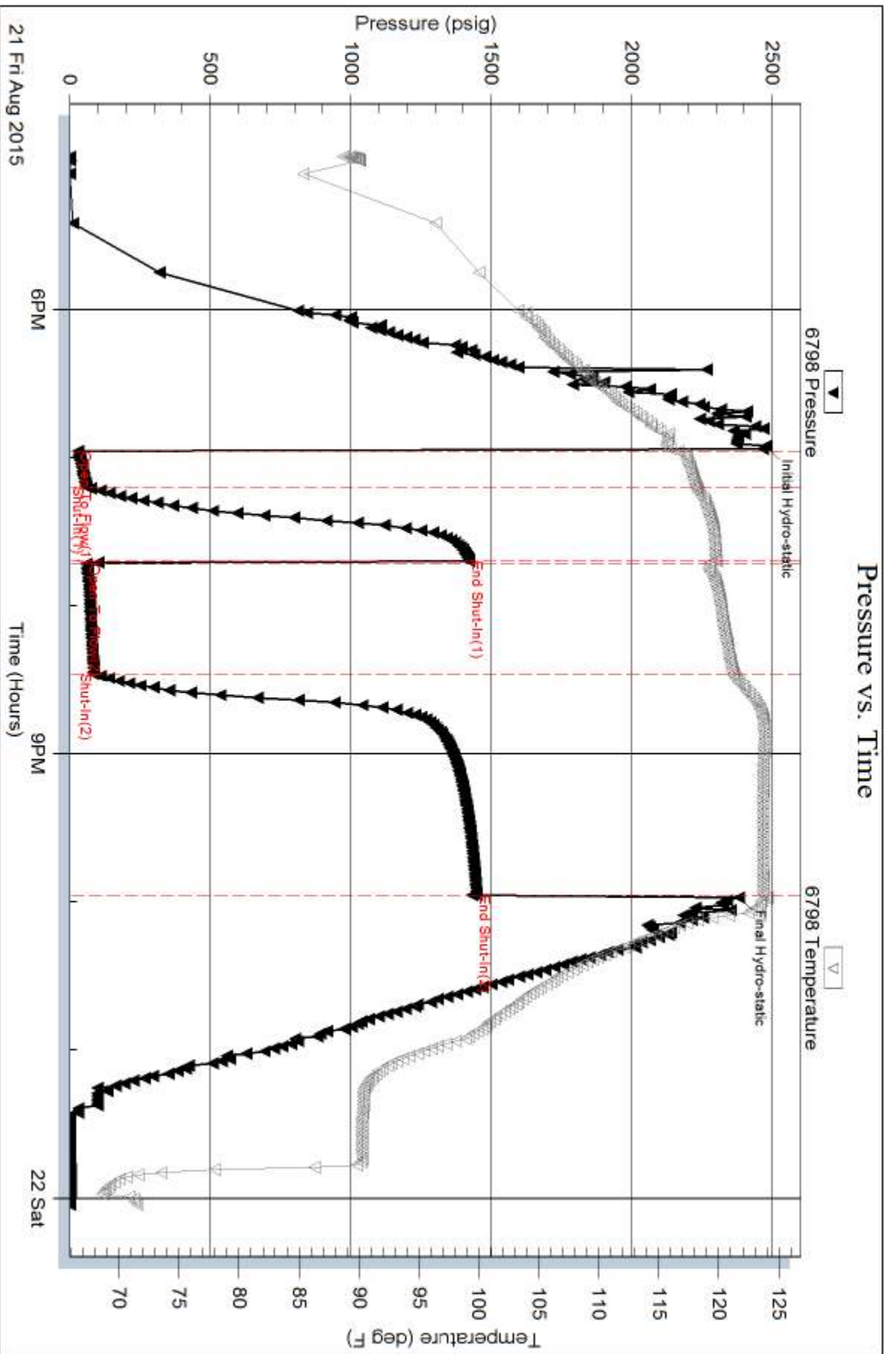
Serial #: 6798

Inside

K3 Oil & Gas

Block #6-30

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 57905

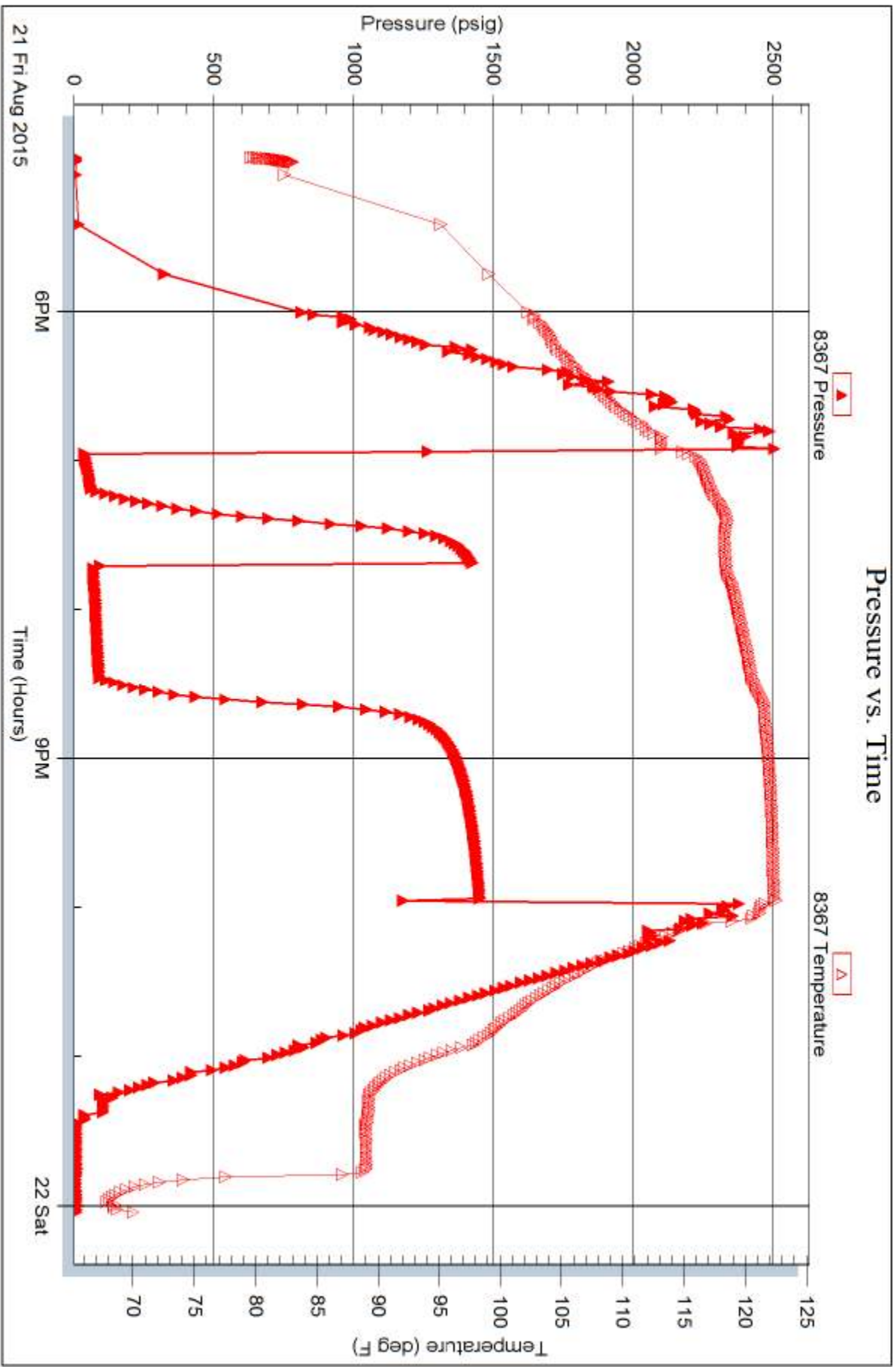
Printed: 2015.08.25 @ 08:39:48

Serial #: 8367

Outside K3 Oil & Gas

Block #6-30

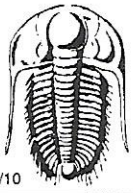
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 57905

Printed: 2015.08.25 @ 08:39:48



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57904

Well Name & No. L-30 Black Test No. 1 Date 08/20/15
 Company K3 Oil & Gas Elevation 2870 KB 2858 GL
 Address 211 Highland Cross Ste 250 Houston, TX 77073
 Co. Rep / Geo. Austin Garner Rig Duke 7
 Location: Sec. 30 Twp. 27S Rge. 31W Co. ~~Rawl~~ Haskell State Pawnee

Interval Tested 4805 - 4833 Zone Tested Pawnee
 Anchor Length 28 Drill Pipe Run 4607 Mud Wt. 9.2
 Top Packer Depth 4800 Drill Collars Run 183 Vis 68
 Bottom Packer Depth 4805 Wt. Pipe Run 0 WL 7.6
 Total Depth 4833 Chlorides 1400 ppm System LCM 4

Blow Description IF: weak Surface Blow
ISI: No Blow Back

FF: weak surface Blow, dead @ 8 minutes

FSI: No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>500m</u>	<u>2</u>		<u>98</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

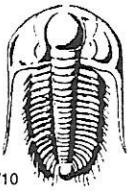
Rec Total 5 BHT 119 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic 2450 Test 1150 T-On Location 12:45
 (B) First Initial Flow 20 Jars 250 T-Started 13:03
 (C) First Final Flow 25 Safety Joint 75 T-Open 15:10
 (D) Initial Shut-In 358 Circ Sub _____ T-Pulled 17:10
 (E) Second Initial Flow 25 Hourly Standby _____ T-Out 19:06
 (F) Second Final Flow 29 Mileage 260 115 Comments Motel
 (G) Final Shut-In 82 Sampler _____
 (H) Final Hydrostatic 2308 Straddle _____

Ruined Shale Packer _____
 Ruined Packer 320
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1840
 Sub Total 320
 Total 2160
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57905

Well Name & No. 6-30 Black Test No. 2 Date 08/21/15
 Company K 3 Oil + Gas Elevation 2970 KB 2858 GL
 Address 211 Highland Cross Ste 250 Houston, TX 77073
 Co. Rep / Geo. Austin Garner Rig Duke 7
 Location: Sec. 30 Twp. 27S Rge. 31W Co. Haskell State KS

Interval Tested 4930 - 4960 Zone Tested Cherokee
 Anchor Length 30 Drill Pipe Run 4607 Mud Wt. 9.2
 Top Packer Depth 4925 Drill Collars Run 183 Vis 49
 Bottom Packer Depth 4930 Wt. Pipe Run 0 WL 8.8
 Total Depth 4960 Chlorides 2200 ppm System LCM 4

Blow Description IF; Strong Blow, BOB in 2 1/2 minutes

ISI: No Blow Back

FF: Strong Blow, BOB immediate

FST: weak surface Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3150</u>	<u>GIP</u>				
<u>203</u>	<u>GOCM</u>	<u>10%</u>	<u>40%</u>	<u>50%</u>	

Rec Total 203 BHT 124 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

(A) Initial Hydrostatic 2478 Test 1150 T-On Location 15:45

(B) First Initial Flow 30 Jars 250 T-Started 16:58

(C) First Final Flow 59 Safety Joint 75 T-Open 18:57

(D) Initial Shut-In 1424 Circ Sub T-Pulled 21:57

(E) Second Initial Flow 60 Hourly Standby T-Out 00:02

(F) Second Final Flow 85 Mileage 260 115+115 Comments Loaded Tools @

(G) Final Shut-In 1449 Sampler 12:45 on 08/24

(H) Final Hydrostatic 2382 Straddle Motel 3 days

Shale Packer 250 Ruined Shale Packer 350

Ruined Packer

Extra Packer

Extra Recorder

Day Standby 1.5d 24.75h Sub Total 850+350

Accessibility

Sub Total 1955 Total 3155 MP/DST Disc't

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067880

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberal, KS

DATE <u>8-13-15</u>	SEC. <u>30</u>	TWP. <u>27S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>4:36pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Block</u>	WELL# <u>6-30</u>	LOCATION <u>Sublette, KS</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke #1
 TYPE OF JOB Surface
 HOLE SIZE 13 1/4 T.D. 1660
 CASING SIZE 8 5/8 DEPTH 1659.26
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 PSI MINIMUM
 MEAS. LINE SHOE JOINT 47.26
 CEMENT LEFT IN CSG. 42.26 Ft
 PERFS.
 DISPLACEMENT 103 bbls

OWNER K3 Oil & Gas Operating Co.

CEMENT AMOUNT ORDERED 650 SKS ALWC 65/35 Per 2
200 SKS Class A Cement

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
ALWC - Class A	650 SKS @ 19.88	12,927.00
Calcium chloride	1697# @ 1.10	1,866.70
Cellophane Plakes	163# @ 2.97	484.11
Class A Common	200 SKS @ 17.90	3,580.00
Calcium chloride	376# @ 1.10	413.60

EQUIPMENT
 PUMP TRUCK CEMENTER Edgar Rodriguez
 # 531-541 HELPER Alex Ayala
 BULK TRUCK
 # 994-642 DRIVER Erin Carrillo
 BULK TRUCK
 # 955-554 DRIVER Cindy Randall

TOTAL 19266.41

DISCOUNT 50% 9632.20

REMARKS:

SERVICE

HANDLING	<u>959.00</u> <u>4³</u> @ <u>2.49</u>	<u>2378.37</u>
MILEAGE	<u>1823.00</u> <u>70m</u> @ <u>2.75</u>	<u>5013.25</u>
DEPTH OF JOB		
PUMP TRUCK CHARGE	<u>1</u> @ <u>2213.75</u>	<u>2213.75</u>
EXTRA FOOTAGE <u>Head</u>	<u>1</u> @ <u>275.00</u>	<u>275.00</u>
HV MILEAGE	<u>45</u> <u>mils</u> @ <u>7.70</u>	<u>346.50</u>
LV MILEAGE	<u>45</u> <u>mils</u> @ <u>4.40</u>	<u>198.00</u>
Additional hrs	<u>3</u> @ <u>440.00</u>	<u>1320.00</u>

TOTAL 11744.82

DISCOUNT 50% 5872.41

CHARGE TO: K3 Oil & Gas Operating Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Grade Shoe	<u>1</u> @ <u>460.00</u>	<u>460.00</u>
ACU Insert float valve	<u>1</u> @ <u>447.00</u>	<u>447.00</u>
Centralizer	<u>3</u> @ <u>75.00</u>	<u>225.00</u>
Top Rubber Plug	<u>1</u> @ <u>131.00</u>	<u>131.00</u>

TOTAL 1263.00

DISCOUNT 50% 631.50

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 32,274.23
 DISCOUNT 16,137.11 150% IF PAID IN 30 DAYS
 NET TOTAL 16,137.12 IF PAID IN 30 DAYS

PRINTED NAME Arden D. Rank

SIGNATURE Arden D. Rank