



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

RECEIVED

MAIN OFFICE

JUL 07 2015

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

804777

Invoice Date: 06/30/15

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
NEWTON KS 67114-8827
USA

HAROLD MICHAELIS FAMILY
TRUST 2

Tax: 205.49

Total: 4,389.68



3346
3284

TICKET NUMBER 47978
LOCATION Oakley ks
FOREMAN Cory Davis

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

Invoice # 804777

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6/29/15	6285	Harold Michaelis Family trust 2	19	15	35 W	Logan	
CUSTOMER <u>Palomino</u>		SOUTH to school RD W to Dard and S to Elk follow curve to RD 22 and Dakota RD S on 22 K into					
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				731	Jeremy	4hrs	
				693	Colin S	4hrs	
				522			
				640			

JOB TYPE Surface HOLE SIZE 12 1/2 HOLE DEPTH 221 CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 221 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softty meeting Rig upon w/2-Run casing - Break circulation with rig pump Hook up to pump truck mix 165 class A 3% CC 2% gel washup and Displace 12 3/4 BBL water shot in rig down

Cement Did Circ.

AProt 5 BBL to pit

Thanks Cory D. & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1150.00	1,150.00
5406	45	MILEAGE	5.25	236.25
5407A	7.76	Ton mileage Delivery	1.15	611.10
1104 S	165 sks	Class A cement	18.55	3,010.75
1118 B	310 #	Bentonite (gel)	.27	83.70
1102	465 #	Calcium Chloride	.94	437.10
			sub total	5,578.90
			25% less	1,394.73
			sub total	4,184.19
			SALES TAX	205.49
			ESTIMATED TOTAL	4,389.68

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



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Invoice Date: 07/08/15 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

HAROLD MICHAELS TRUST #2

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	33.000	1,005.00
CE0002	Equipment Mileage Charge - Heavy Equipment	45.000	7.1500	33.000	215.57
CE0710	Cement Delivery Charge	1.000	812.7000	33.000	544.51
CC5829	Lite-Weight Blend V (60:40:4)	240.000	16.0000	33.000	2,572.80
CC6075	Celloflake	60.000	2.0000	33.000	80.40
Subtotal					6,594.45
Discounted Amount					2,176.17
SubTotal After Discount					4,418.28

Amount Due 6,911.25 If paid after 08/07/15

Tax: 212.26
 Total: 4,630.54



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3436
3357

TICKET NUMBER 49464
LOCATION Oakley, KS
FOREMAN Kelly Gaber

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE # 804877 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-15	6285	Harold Michaels Trust #2	19	15S	35W	Logan
CUSTOMER <u>Dalmino</u>			OAKLEY SUCROLDRA			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			445	Kody	35W	
STATE			515	colin	35W	
ZIP CODE			640			

JOB TYPE RTA HOLE SIZE 2 7/8 HOLE DEPTH 4960 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

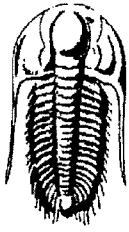
REMARKS: safety meeting, rigged up on wtw #2, mixed cement
Plugs & displaced as ordered
50 @ 2575
100 @ 1450
50 @ 270
10 @ 40
30 RH

*Thank You
Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	45	MILEAGE	7.15	321.75
9CE0710	10.32	Ten mileage delivery	1.75	812.70
CC5829	240 SKS	Lite weight Blend V (60/40 Por)	16.00	3840.00
CC5965	825 #	6el	1.30	247.50
CC6075	60 #	celloflake	2.00	120.00
Subtotal: 6594.45				
less 30% disc: 2176.17				
Total: 4418.28				
tax 212.26				
4630.54				
Sub			3390	2257.89
total				41584.10
SALES TAX				212.26
ESTIMATED TOTAL				4196.36

AUTHORIZATION [Signature] TITLE _____ DATE 7-8-15

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

19 15s 35w Logan, Ks

4924 SE 84th St
New ton, Ks 67114

HaroldMichaelisTrst2

ATTN: John Goldsmith

Job Ticket: 61803

DST#: 2

Test Start: 2015.07.05 @ 20:08:00

GENERAL INFORMATION:

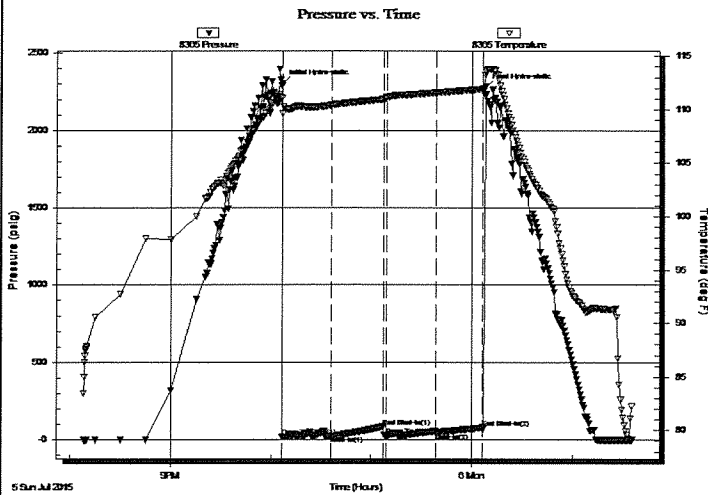
Formation: **Altamont**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:06:45
 Time Test Ended: 01:35:30
 Interval: **4453.00 ft (KB) To 4534.00 ft (KB) (TVD)**
 Total Depth: 4534.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 69
 Reference Elevations: 3275.00 ft (KB)
 3270.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8365

Inside

Press@RunDepth: 46.02 psig @ 4454.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.07.05 End Date: 2015.07.06 Last Calib.: 2015.07.06
 Start Time: 20:08:05 End Time: 01:35:29 Time On Btm: 2015.07.05 @ 22:06:30
 Time Off Btm: 2015.07.06 @ 00:08:00

TEST COMMENT: IF: Surface blow, died @ 20 min.
 IS: No return.
 FF: No blow.
 FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2303.24	111.06	Initial Hydro-static
1	18.73	109.64	Open To Flow (1)
30	22.02	110.41	Shut-In(1)
61	83.38	110.95	End Shut-In(1)
63	25.46	111.10	Open To Flow (2)
93	46.02	111.57	Shut-In(2)
120	77.66	111.92	End Shut-In(2)
122	2280.92	113.46	Final Hydro-static

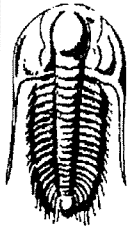
Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100m (oil spots)	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

19 15s 35w Logan, Ks

4924 SE 84th St
New ton, Ks 67114

HaroldMichaelisTrst2

Job Ticket: 61803

DST#: 2

ATTN: John Goldsmith

Test Start: 2015.07.05 @ 20:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100m (oil spots)	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

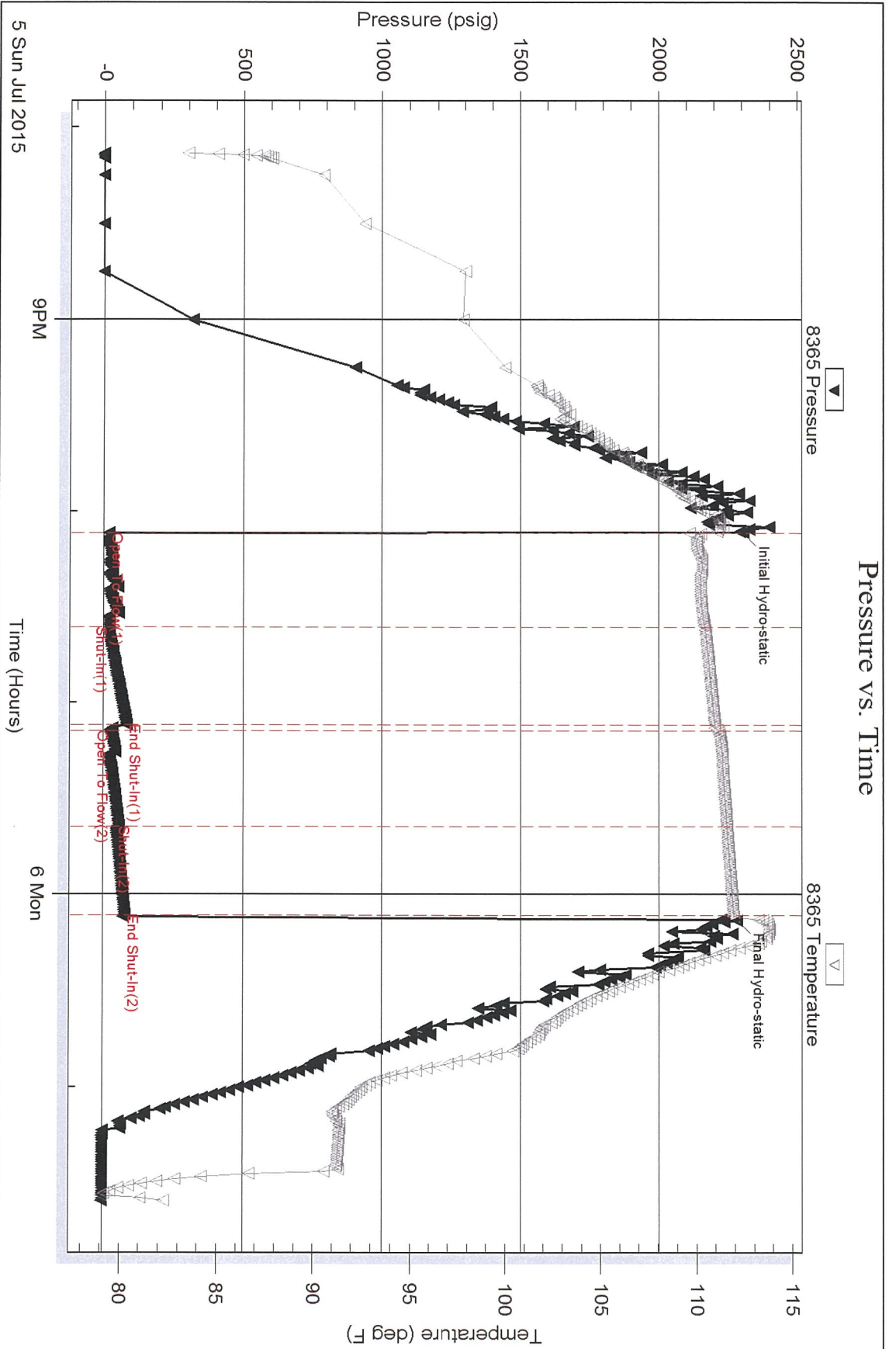
Serial #: 8365

Inside

Palomino Petroleum, Inc

HaroldMichaelis Trs12

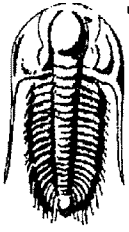
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 61803

Printed: 2015.07.06 @ 06:52:26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc

19 15s 35w Logan, Ks

4924 SE 84th St
Newton, Ks 67114

HaroldMichaelisTrst2

ATTN: John Goldsmith

Job Ticket: 61802

DST#: 1

Test Start: 2015.07.04 @ 14:15:00

GENERAL INFORMATION:

Formation: **LKC - H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:18:15

Time Test Ended: 20:21:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: **4222.00 ft (KB) To 4298.00 ft (KB) (TVD)**

Reference Elevations: 3275.00 ft (KB)

Total Depth: 4298.00 ft (KB) (TVD)

3270.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8365

Inside

Press@RunDepth: 525.88 psig @ 4223.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.04

End Date:

2015.07.04

Last Calib.: 2015.07.04

Start Time: 14:15:05

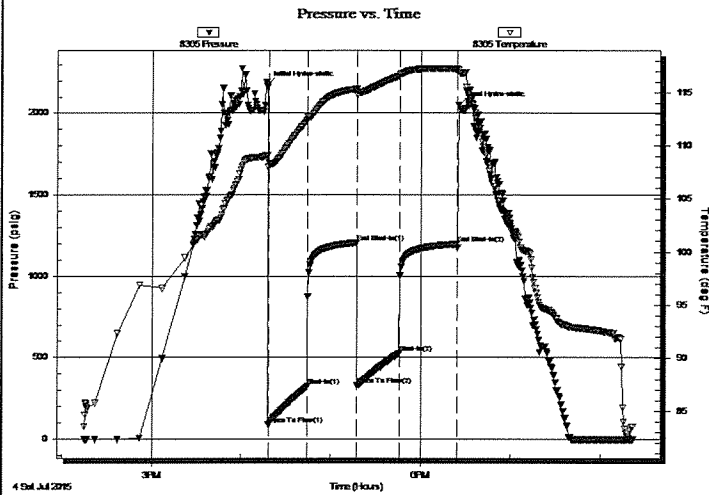
End Time:

20:21:29

Time On Btm: 2015.07.04 @ 16:17:30

Time Off Btm: 2015.07.04 @ 18:25:15

TEST COMMENT: IF: BOB @ 6 min.
IS: No return.
FF: BOB @ 5 min.
FS: No return.



PRESSURE SUMMARY

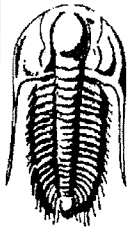
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2174.10	109.12	Initial Hydro-static
1	87.81	107.98	Open To Flow (1)
27	324.98	112.42	Shut-In(1)
60	1205.81	115.31	End Shut-In(1)
61	331.85	114.76	Open To Flow (2)
89	525.88	116.56	Shut-In(2)
127	1198.42	117.21	End Shut-In(2)
128	2048.68	117.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1010.00	mcw 5m 95w (oil specs)	13.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc

19 15s 35w Logan, Ks

4924 SE 84th St
New ton, Ks 67114

HaroldMichaelisTrst2

Job Ticket: 61802

DST#: 1

ATTN: John Goldsmith

Test Start: 2015.07.04 @ 14:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1010.00	mcw 5m 95w (oil specs)	13.065

Total Length: 1010.00 ft Total Volume: 13.065 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .16 @ 80 = 42000ppm

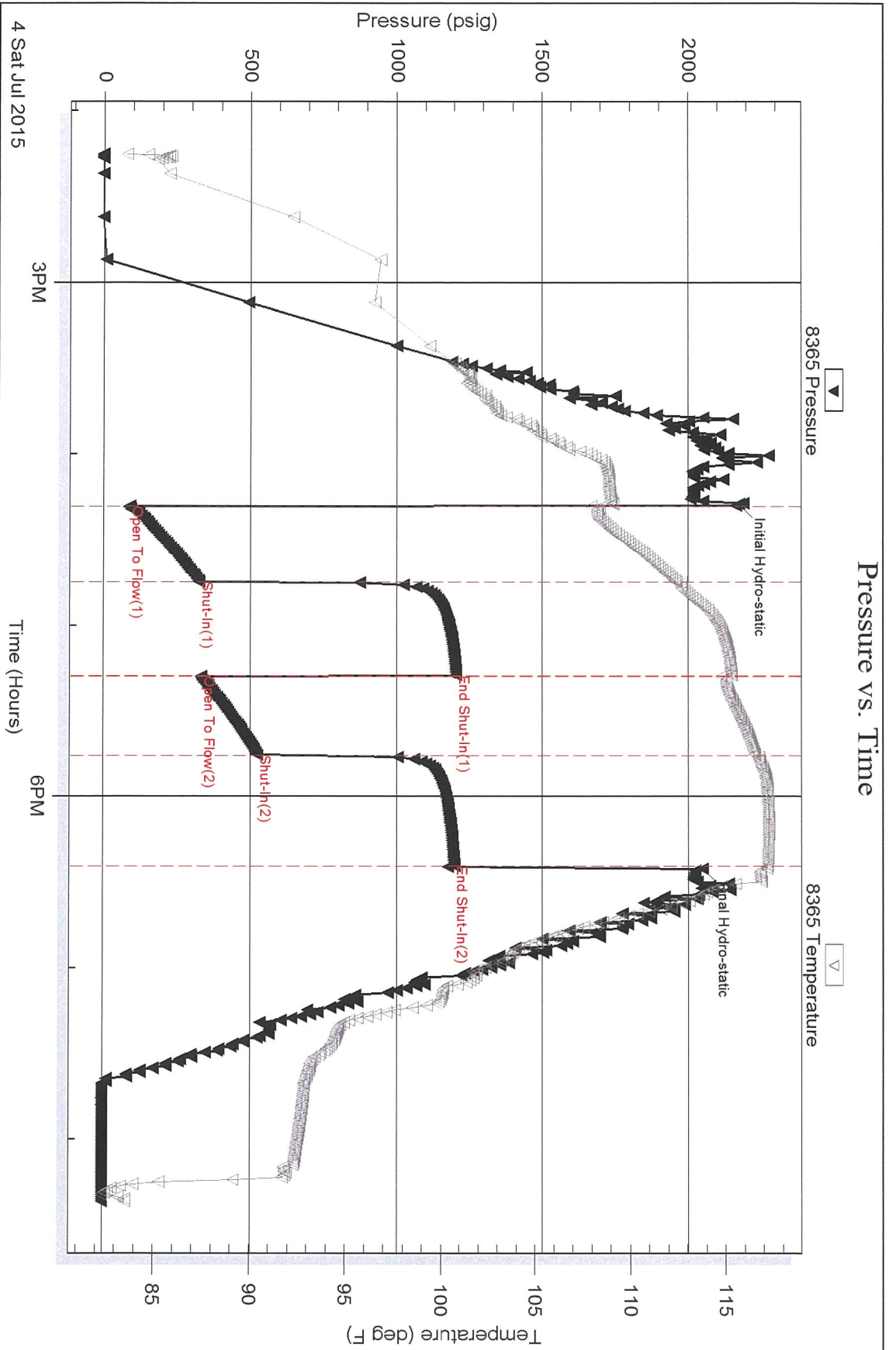
Serial #: 8365

Inside

Palomino Petroleum, Inc

HaroldMichaelis Trst2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 61802

Printed: 2015.07.04 @ 22:47:19