



JASON MCLEMORE

CELL # 620-617-0527

**General Information**

Company Name	CNG	Charles N Griffin	Job Number	K247
Contact		#2 Gladys	Representative	Jason McLemore
Well Name		DST #1 Lansing A 3737-3755	Well Operator	CNG
Unique Well ID		26-32s-12w-Barber	Prepared By	Jason McLemore
Surface Location		Wildcat	Qualified By	Bruce Reed
Field		Vertical	Test Unit	6
Well Type				

**Test Information**

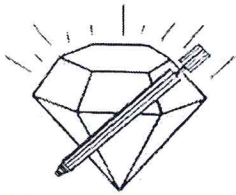
Test Type	Drill Stem Test	Well Operator	Representative	Jason McLemore
Formation	Lansing A	Report Date		CNG
Well Fluid Type	01 Oil	Prepared By		2015/08/01
Test Purpose (AEUB)	Initial Test			Jason McLemore

Start Test Date	2015/07/31	Start Test Time	19:35:00
Final Test Date	2015/08/01	Final Test Time	01:25:00

**Test Results**

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: 2gladysdst1

TIME ON: 7:35 PM  
TIME OFF: 1:25 AM

Company CNG Lease & Well No. #2 Gladys  
Contractor Maverick #106 Charge to CNG  
Elevation GL 1475 Formation Lansing A Effective Pay \_\_\_\_\_ Ft. Ticket No. K247  
Date 7-31-15 Sec. 26 Twp. 32 S Range 12 W County Barber State KANSAS  
Test Approved By Bruce Reed Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 3737 ft. to 3755 ft. Total Depth 3755 ft.  
Packer Depth 3732 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3737 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3725 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3726 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.0 Water Loss 9.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2500 P.P.M. Drill Pipe Length 3711 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 18 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 5 Min.  
2nd Open: Dead,

Recovered <u>3</u> ft. of <u>Drilling Mud</u>	
Recovered <u>3</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Shale Packer On Top</u>	Insurance
	Total

Time Set Packer(s) 10:12 PM A.M. P.M. Time Started Off Bottom 11:12 PM A.M. P.M. Maximum Temperature 112  
Initial Hydrostatic Pressure..... (A) 1751 P.S.I.  
Initial Flow Period..... Minutes 15 (B) 8 P.S.I. to (C) 11 P.S.I.  
Initial Closed In Period..... Minutes 15 (D) 18 P.S.I.  
Final Flow Period..... Minutes 15 (E) 11 P.S.I. to (F) 11 P.S.I.  
Final Closed In Period..... Minutes 15 (G) 15 P.S.I.  
Final Hydrostatic Pressure..... (H) 1751 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# #2 Gladys

