

ALLIED OIL & GAS SERVICES, LLC 063852

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Cabley K1

DATE <i>3/14/17</i>	SEC <i>25</i>	TWP <i>1</i>	RANGE <i>35</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30p</i>	JOB FINISH <i>2:30p</i>
LEASE <i>Skolout</i>	WELL # <i>1-25</i>	LOCATION <i>H Wood N to R27 JW</i>	COUNTY <i>Hudon</i>	STATE <i>TX</i>			
OLD OR NEW (Circle one)		<i>NEW</i>					

CONTRACTOR <i>Kelley</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Prod. 25 Stage</i>	CEMENT AMOUNT ORDERED <i>210 ASC</i>
HOLE SIZE <i>7 7/8</i>	<i>595 #1W 60/42 870</i>
CASING SIZE <i>5 1/2</i>	DEPTH <i>4909</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <i>AV</i>	DEPTH <i>3092 1/2</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>7 1/2</i>	
PERFS. <i>Bottom</i>	
DISPLACEMENT <i>43 HAD 25 Rig Head Top-24</i>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <i>Alan Ryan</i>	<i>Flow Seal 287 lb</i>	@ <i>2.22</i> <i>652.32</i>
# <i>495-281</i>	HELPER <i>Rain Ryan</i>	<i>Gilmerite 1050 lb</i>	@ <i>.88</i> <i>1027.00</i>
BULK TRUCK			
# <i>891</i>	DRIVER <i>Lakene Wentz</i>	<i>CFL 210 99 lb</i>	@ <i>1.82</i> <i>1821.10</i>
BULK TRUCK			
# <i>918</i>	DRIVER <i>Cory Brown</i>	<i>Deframer 30</i>	@ <i>3.50</i> <i>105.00</i>
		<i>Material Total</i>	@ <i>2.00</i> <i>20.00</i>
		HANDLING <i>943 CF</i>	@ <i>2.40</i> <i>2262.00</i>
		MILEAGE <i>25 x 1 mile</i>	<i>2586.00</i>
			TOTAL <i>8042.22 / 39%</i>

REMARKS:
*Concrete Circulate Mix ASC Displace w/ 43 HAD
25 Rig Head - 1400 LIFT sand Plug 2100
Float Field, Open Cement Top 1 - Open Top 1-800 Circulate HOS.
Mix 30 SK 21H 155K 11H Mix 550 Hump
Displace Plug w/ 1000 #1 H 2 w/ 1000 CF
Concrete and Circulate
Tool Closed
Tank by
Atm Valve, only*

DEPTH OF JOB	<i>4909</i>	SERVICE
PUMP TRUCK CHARGE	<i>2765</i>	
EXTRA FOOTAGE	@	
MILEAGE	<i>70</i>	@ <i>7.70</i> <i>539.00</i>
MANIFOLD <i>Head</i>	@	<i>225.00</i>
<i>1500 Valve</i>	<i>20</i>	@ <i>4.40</i> <i>880.00</i>
<i>Top Stage</i>	@	<i>2406.00</i>
		TOTAL <i>16,219.65</i>

CHARGE TO: *Bow Creek 2:1*

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *Springer Mike Link*

PLUG & FLOAT EQUIPMENT

<i>AV 7001</i>	@	<i>5335</i>	<i>210</i>
<i>Cont</i>	<i>6</i>	@ <i>57</i>	<i>342.00</i>
<i>Open Jet</i>	@	<i>395</i>	
<i>Latch Down</i>	@	<i>660</i>	<i>660.00</i>
<i>Float 5/8-4</i>	@	<i>545</i>	
		TOTAL <i>7,277.00</i>	

SALES TAX (If Any) _____

TOTAL CHARGES *44,117.74*

DISCOUNT *17,205.91 (39%)* IF PAID IN 30 DAYS

26,911.82 Net.

ALLIED OIL & GAS SERVICES, LLC 062048

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley, KS

DATE <u>3-6-15</u>	SEC. <u>25</u>	TWP. <u>1</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>Skolow B</u>		WELL # <u>1-25</u>	LOCATION <u>Alford N to Rd 7, 7</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>W, N into</u>				

CONTRACTOR Val 7 OWNER Same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 315' CEMENT AMOUNT ORDERED 200 sks Com 3' LCC
 CASING SIZE 8 5/8 DEPTH 316'

TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'

PERFS. _____
 DISPLACEMENT 18.5 bbl H2O
 EQUIPMENT

PUMP TRUCK # <u>431</u> CEMENTER <u>Paul Bauer</u>	COMMON <u>200 sks</u> @ <u>17.90</u> <u>3580.00</u>
BULK TRUCK # <u>890/241</u> DRIVER <u>George Grant</u>	POZMIX @ _____
BULK TRUCK # _____ DRIVER _____	GEL @ _____
	CHLORIDE <u>564#</u> @ <u>1.10</u> <u>620.40</u>
	ASC @ _____
	Material total @ _____ <u>4,200.40</u>
	(<u>16,38.15/39%</u>) @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	_____ @ _____
	HANDLING <u>210 ft³</u> @ <u>2.48</u> <u>520.80</u>
	MILEAGE <u>9.68 hrs sk</u> @ <u>2.75</u> <u>1,863.40</u>
	TOTAL _____

REMARKS:
mix 200 sks Com 3' LCC
Displace w/ water
Cement did circ

CHARGE TO: Bow Creek Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank You!
Paul Bauer crew

(BID)

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____	<u>310'</u>
PUMP TRUCK CHARGE _____	<u>1512.25</u>
EXTRA FOOTAGE @ _____	_____
MILEAGE <u>mi HV</u> <u>70</u> @ <u>7.70</u>	<u>539.00</u>
MANIFOLD <u>Sweedge</u> @ _____	<u>275.00</u>
<u>mi LV</u> <u>70</u> @ <u>4.40</u>	<u>308.00</u>
TOTAL	<u>(1957.19/39%) 5,018.45</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
TOTAL	_____

SALES TAX (If Any) _____
 TOTAL CHARGES 9,218.85
 DISCOUNT 3,595.35 (39%) IF PAID IN 30 DAYS
Bid 5,623.49 Net



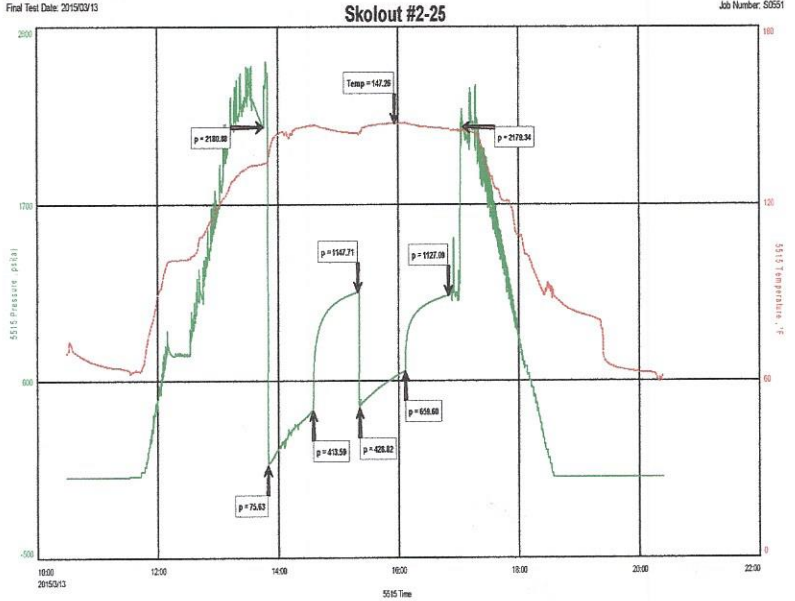
Hoisington, Kansas

JACOB MCCALLIE
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name	Bow Creek Oil Company	Contact	Tony Stroup
Well Name		Well Name	Skolout #2-25
Unique Well ID	DST #1 Pawnee 4490-4540' TD 4909'	Surface Location	SEC 25-1S-35W Rawling County
Field		Field	WC
Well Operator		Well Operator	Bow Creek Oil Company
Test Type		Test Type	Straddle Drill Stem Test
Well Type		Well Type	Vertical
Formation	DST #1 Pawnee 4490-4540' TD 4909'	Formation	
Well Fluid Type		Well Fluid Type	06 Water
Test Purpose (AEUB)		Test Purpose (AEUB)	Initial Test
Start Test Date		Start Test Date	2015/03/13
Start Test Time		Start Test Time	10:29:00
Final Test Date		Final Test Date	2015/03/13
Final Test Time		Final Test Time	20:24:00
Job Number		Job Number	S0551
Representative		Representative	Jacob McCallie
Prepared By		Prepared By	Jacob McCallie
Report Date		Report Date	2015/03/13

Bow Creek Oil Company
DST #1 Pawnee 4490-4540' TD 4909'
Start Test Date: 2015/03/13
Final Test Date: 2015/03/13
Skolout #2-25
Formation: DST #1 Pawnee 4490-4540' TD 4909'
Post: 16164
Job Number: S0551



FLUID RECOVERY

1489' HMCW 60% W 40% M

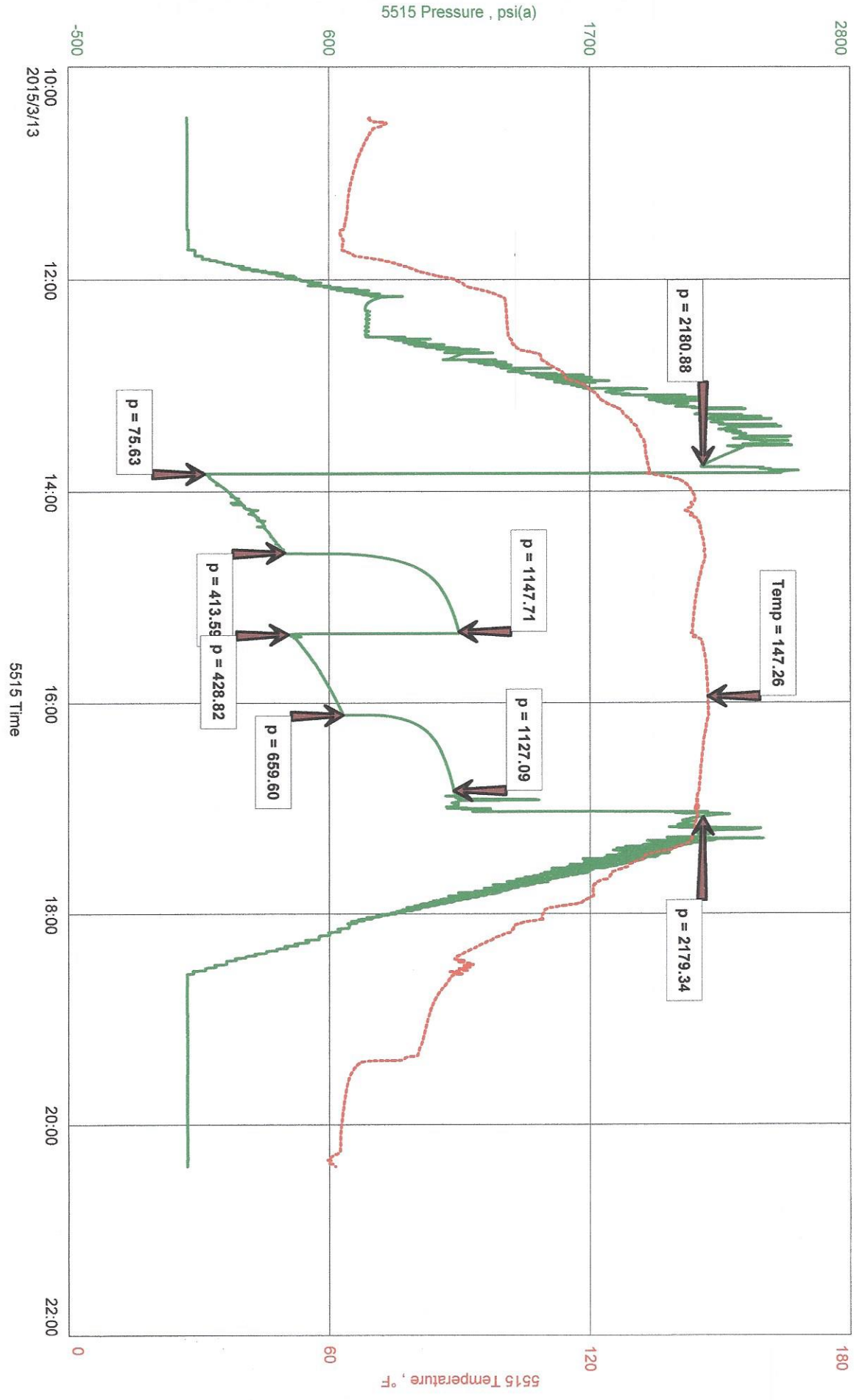
PH: 7
RW: .23 @ 60 degrees
Chlorides: 36,000 ppm

TOOL SAMPLE:
98% W 2% M

Bow Creek Oil Company
 DST #1 Pawnee 4490-4540' TD 4909'
 Start Test Date: 2015/03/13
 Final Test Date: 2015/03/13

Skolout #2-25
 Formation: DST #1 Pawnee 4490-4540' TD 4909'
 Pool: Infield
 Job Number: S0551

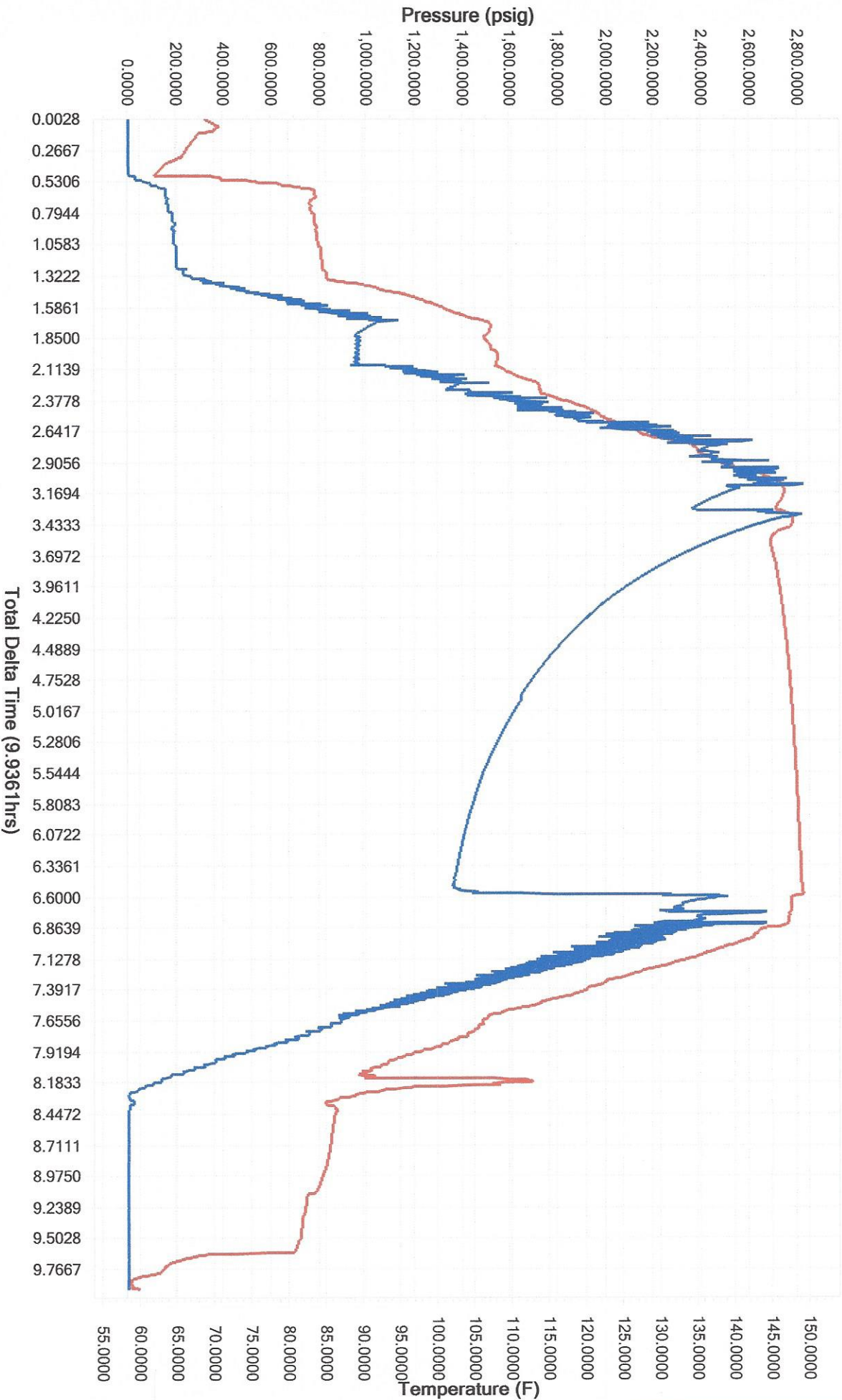
Skolout #2-25





Serial Number: S5586N
Company Name: skolout2-25dst1
Location Name: below straddle

Top: C:\USERS\OWNER\DESKTOP\DIAMOND TESTING\2015 TESTS\SKOLOUT2-25 (NORTH OF ATWOOD)\SKOBELOW-0001-TOP.DTO



Top (psig) Top (F)

Battery On - Top: 3/13/2015 8:29:18 PM
On Bottom - Top: 3/13/2015 8:29:18 PM
Off Bottom - Top: 3/14/2015 6:25:08 AM



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Skolout 2-25/11

TIME ON: 10:29
TIME OFF: 20:24

Company Bow Creek Oil Company Lease & Well No. Skolout 2-25
Contractor Vol Rig 7 Charge to Bow Creek Oil Company
Elevation 3183 Formation Pawnee Effective Pay _____ Ft. Ticket No. 505501
Date 3-13-15 Sec. 25 Twp. 1 S Range 35 W County Rawlins State KANSAS
Test Approved By [Signature] Diamond Representative JACOB McCALLIE

Formation Test No. 1 Interval Tested from 4490 ft. to 4540 ft. Total Depth 4909 ft.
Packer Depth 4484 ft. Size 6 3/4 in. Packer depth 4540 ft. Size 6 3/4 in.
Packer Depth 4490 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4474 ft. Recorder Number 5515 Cap. SK P.S.I.
Bottom Recorder Depth (Outside) 4523 ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth 4887 ft. Recorder Number 5586 Cap. SK P.S.I.

Mud Type CHEM Viscosity 56 Drill Collar Length 60 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length 4,396 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out _____ Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2 1/2" Blow - Built to BB in 4 1/2 min NOBB
2nd Open: 2" Blow - Built to RB in 6 3/4 min NOBB

Recovered 1489' ft. of HMCW 60%w 40% m
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of PL: 7 RW: .23 @ 60K Price Job _____
Recovered _____ ft. of Chlorides: 36,000 ppm Other Charges _____
Remarks: _____ Insurance _____
Tool Sample: 98%w 2% m Total _____

Time Set Packer(s) 1:48 A.M. P.M. Time Started Off Bottom 4:48 A.M. P.M. Maximum Temperature 147

Initial Hydrostatic Pressure..... (A) 2181 P.S.I.
Initial Flow Period..... Minutes 45 (B) 76 P.S.I. to (C) 414 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1148 P.S.I.
Final Flow Period..... Minutes 45 (E) 429 P.S.I. to (F) 660 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1127 P.S.I.
Final Hydrostatic Pressure..... (H) 2179 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.