



TREATMENT REPORT

Acid Stage No. _____

Date: 7/27/2015 District: G.B. F.O. No. C43395
 Company: Mike Kelso Oil
 Well Name & No.: Wesseler #1
 Location: _____ Field: _____
 County: Ellsworth State: KS
 Logging: Size 5.5" Type & Wt. _____ Ser at _____ ft.
 Operation: _____ Perf. _____ to _____
 Operation: _____ Perf. _____ to _____
 Operation: _____ Perf. _____ to _____
 Line: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Logging: Size & Wt. 2.5" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.S. to _____ ft.

Type Treatment: _____ Amt. _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks: No. Used: 365 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Personnel: Nathan Jordan Scott
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gals. _____ Bbl.

Company Representative: Mike K. Treater: Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	In./p.in.	Tubing		
1:00		2.5"	5.5"	On Location.
				Port Collar-1251'
				Try to find port collar. Pull out and bond log well.
				Run tubing in and find port collar at 1251'
				Pressure up casing to 500# Open port collar and break circulation.
				Mix 450sks 65/35poz 6%gel at 6bpm-500#
				Displace with 6bbis.
				Close port collar and pressure test to 1000# Held.
				Run 5jts and reverse out with 50bbis.
1:00				Pull tubing.
				Thank You!
				Nathan W.

