



Cement Report

Customer	Samuel Cary Int Assoc	Lease No.		Date	4/30/15
Lease	Krueger Trust	Well #	3-6	Service Receipt	1717-05559A
Casing	5 1/2 95#	Depth	4649.21	County	Rawlins
Job Type	Production	Formation		State	KS
				Legal Description	6/2/36

Pipe Data		Perforating Data		Cement Data	
Casing size	5 1/2 15.5	Tubing Size		Shots/Ft	Lead 4755# Accon @ 11.6
Depth	4649.21	Depth	From To		2.76 16.07
Volume	109.62	Volume	From To		Tail in 2005# @ 14.8
Max Press	2000 psi	Max Press	From To		1.54 6.52
Well Connection	PC	Annulus Vol.	From To		
Plug Depth	4605.89	Packer Depth	From To		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:30					Caloc
22:30					Drop Brass Ball
22:34					Pump mid w/ Rig
22:39	900				Open Basket
22:40					Circulate on well
23:20					Safety mtg w/ Rig crew + BRES Employees
23:28					Rig up to head
23:34					Pressure test 2000
23:35	100		12 BBL	3	Pump mid Flus
23:45			14.94		Pump Rat hole
23:50			9.8		Pump Mouse hole
23:53	400		233.48	6	Start Cementing Lead
00:27	200			6	Switch to tail
00:40					Shut Down Drop plug - Washup to Pit
00:45					Start Disp.
	250		18	5.9	
	250		20	5.9	
	380		30	5.8	
	608		40	7	
	608		50	7	
	700		60	6.9	
	810		70	7.0	
	1000		80	6.7	

Service Units	86573	27462	30464/37724	30463/19366
Driver Names	Tommy M.	Ed M.	Rojie M.	Hector R

Boomer ————— Trace Davis ————— Tommaso Lavelles

