

REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED
 JUL 13 2015

MAIN OFFICE

P.O.Box884
 Chanute,KS 66720
 620/431-9210,1-800/467-8676
 Fax 620/431-0012

Invoice Invoice# 804891

Invoice Date: 07/09/15 Terms: Net 30 Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

JUNIOR MAGEY TRUST

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0451	Cement Pump Charge 1501' - 3000'	1.000	1,900.0000	33.000	1,273.00
CE0002	Equipment Mileage Charge - Heavy Equipment	50.000	7.1500	33.000	239.53
CE0710	Cement Delivery Charge	1.000	974.7500	33.000	653.08
CC5871	Surface Blend II, 2% Gel/3% CaCl	225.000	23.0000	33.000	3,467.25
Subtotal					8,407.25
Discounted Amount					2,774.39
SubTotal After Discount					5,632.86

Amount Due 8,821.25 If paid after 08/08/15

Tax: 277.38
 Total: 5,910.24



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3448
3369

TICKET NUMBER 47981
LOCATION Oakley ks
FOREMAN Cory Davis
Kelly G

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE # 804891

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/8/15	6285	Junior Magey Trust #	28	5	37	Cheyenne
CUSTOMER Palomino		Brewster N - to well W to R034 N to RD 0 2 west to 32 S into				
MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY		731	Jeremy R			
STATE		693	Rob S			
ZIP CODE		522				
		640				

JOB TYPE surface HOLE SIZE 12 1/2 HOLE DEPTH 307 CASING SIZE & WEIGHT 2 5/8 23#
 CASING DEPTH 307 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: saftty meeting rig upon well 2 Run casing - Break circulation with rig pump
Hook up to pump truck mix 225 sks C on 3% cc 2% gel wash up + Displace 18.2 BBL
water shut in rig down

Cement Old Circ.

Approx to Pit 5 BBL

Thank Cory D. + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1,900.00	1,900.00
CE0002	50	MILEAGE	7.15	357.50
CE0710	11.14	Cement Delivery Charge	1.75	194.95
CC5871	225	Surface Blend 2 2% gel 3% CaCl	23.00	5,175.00
			sub total	8407.25
			33% less	2774.39
			sub total	5632.86
			SALES TAX	277.38
			ESTIMATED TOTAL	5910.24

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

[Signature]

DATE 7-8-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

RECEIVED

MAIN OFFICE

JUL 25 2015

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

805023

Invoice Date: 07/22/15

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
USA

JUNIOR MAGLEY TRUST #1

Tax: 249.01

Total: 5,110.86



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3545

3463

Invoice # 805023

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 46624
LOCATION Jakley, ks
FOREMAN Walt Dinkel

ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-17-15	6285	Junior Magley Tract #1	28	5S	37W	Chayama	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Palomino Petroleum		Breastac North to C.L. 4 West to Rd 34 3N to RD 2 West to 32		731	Jeremy B.	3.5hr	
CITY		STATE	ZIP CODE	693	Bill Slapper	3.5hr	
				697			

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 5020' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 x H-3110 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up on location on WW #12, Have Safety Meeting, Plug as ordered

- 50 SKS @ 3110'
- 100 SKS @ 2150'
- 50 SKS @ 360'
- 10 SKS @ 40'
- 30 SKS in B.H.

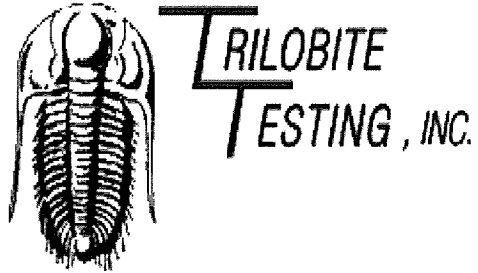
Thank You
Walt Dinkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1,500.00	1,500.00
CE0002	50	MILEAGE	7.15	357.50
CE0710	10.32	Ton Mileage Charge	1.75	903.00
CE5829	240 SKS	Lite Weight Blend V	16.00	3840.00
CE6075	60#	Flow Seal	3.00	180.00
CP8228	1	8 5/8 Wooden Plug	165.00	165.00
				6,945.50
			30% Disc	-2,083.65
				4,861.85
			SALES TAX	249.01
			ESTIMATED TOTAL	5,110.86

Flavin 3737

AUTHORIZATION [Signature] TITLE Tool pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

28-5-37w Cheyenne,KS

Junior Magley Trust #1

Start Date: 2015.07.13 @ 02:20:00

End Date: 2015.07.13 @ 09:11:30

Job Ticket #: 53442 DST #: 1

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.20 @ 11:47:17

Palomino Petroleum

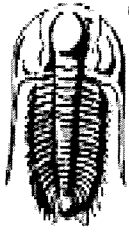
Junior Magley Trust #1

28-5-37w Cheyenne,KS

DST # 1

Toronto - LKC "C"

2015.07.13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

Junior Magley Trust #1

28-5-37w Cheyenne, KS

Job Ticket: 53442

DST#: 1

Test Start: 2015.07.13 @ 02:20:00

GENERAL INFORMATION:

Formation: **Toronto - LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:19:40

Time Test Ended: 09:11:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: **4202.00 ft (KB) To 4314.00 ft (KB) (TVD)**

Reference Elevations: 3357.00 ft (KB)

Total Depth: 4314.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8653 Outside

Press@RunDepth: 432.77 psig @ 4203.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.13

End Date:

2015.07.13

Last Calib.: 2015.07.13

Start Time: 02:21:00

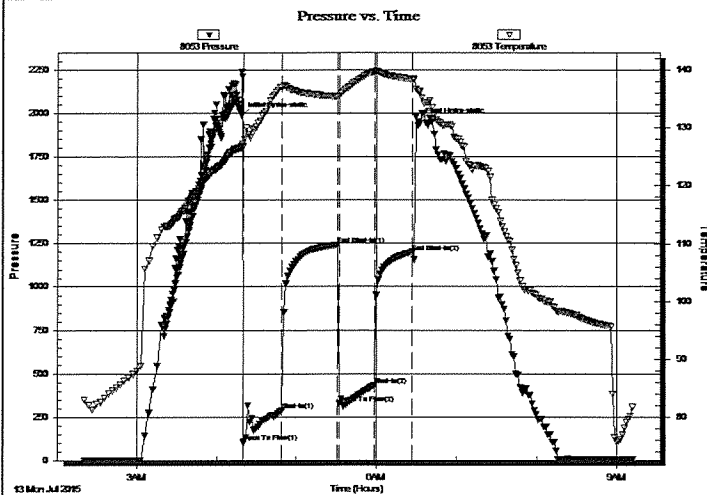
End Time:

09:11:30

Time On Btm: 2015.07.13 @ 04:18:10

Time Off Btm: 2015.07.13 @ 06:31:30

TEST COMMENT: 30 - IF- BoB in 7 min.
30 - IS- No Return
30 - FF- BoB in 8 min.
30 - FS- No Return



PRESSURE SUMMARY

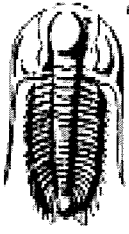
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1987.13	126.62	Initial Hydro-static
2	102.35	126.71	Open To Flow (1)
31	286.22	137.08	Shut-In(1)
73	1241.46	135.39	End Shut-In(1)
75	327.43	135.60	Open To Flow (2)
101	432.77	139.70	Shut-In(2)
129	1199.76	138.45	End Shut-In(2)
134	1951.47	136.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
183.00	MW 10M 90W	1.48
252.00	MW 20M 80W	3.53
189.00	MW 40M 60W	2.65
252.00	WM 40W 60M	3.53
151.00	Mud 100M	2.12
0.00	Show of oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

ATTN: Nicholas Gerstner

Job Ticket: 53442

DST#: 1

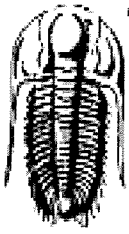
Test Start: 2015.07.13 @ 02:20:00

Tool Information

Drill Pipe:	Length: 4075.00 ft	Diameter: 3.80 inches	Volume: 57.16 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 57.75 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4202.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	140.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4175.00	
Shut In Tool	5.00			4180.00	
Hydraulic tool	5.00			4185.00	
Jars	5.00			4190.00	
Safety Joint	3.00			4193.00	
Packer	5.00			4198.00	28.00 Bottom Of Top Packer
Packer	4.00			4202.00	
Packer - Shale	0.00			4202.00	
Stubb	1.00			4203.00	
Recorder	0.00	8653	Outside	4203.00	
Recorder	0.00	8520	Inside	4203.00	
Perforations	10.00			4213.00	
Change Over Sub	1.00			4214.00	
Drill Pipe	94.00			4308.00	
Change Over Sub	1.00			4309.00	
Bullnose	5.00			4314.00	112.00 Bottom Packers & Anchor
Total Tool Length:	140.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53442

DST#: 1

ATTN: Nicholas Gerstner

Test Start: 2015.07.13 @ 02:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

39000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
183.00	MW 10M 90W	1.483
252.00	MW 20M 80W	3.535
189.00	MW 40M 60W	2.651
252.00	VM 40W 60M	3.535
151.00	Mud 100M	2.118
0.00	Show of oil spots in tool	0.000

Total Length: 1027.00 ft Total Volume: 13.322 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

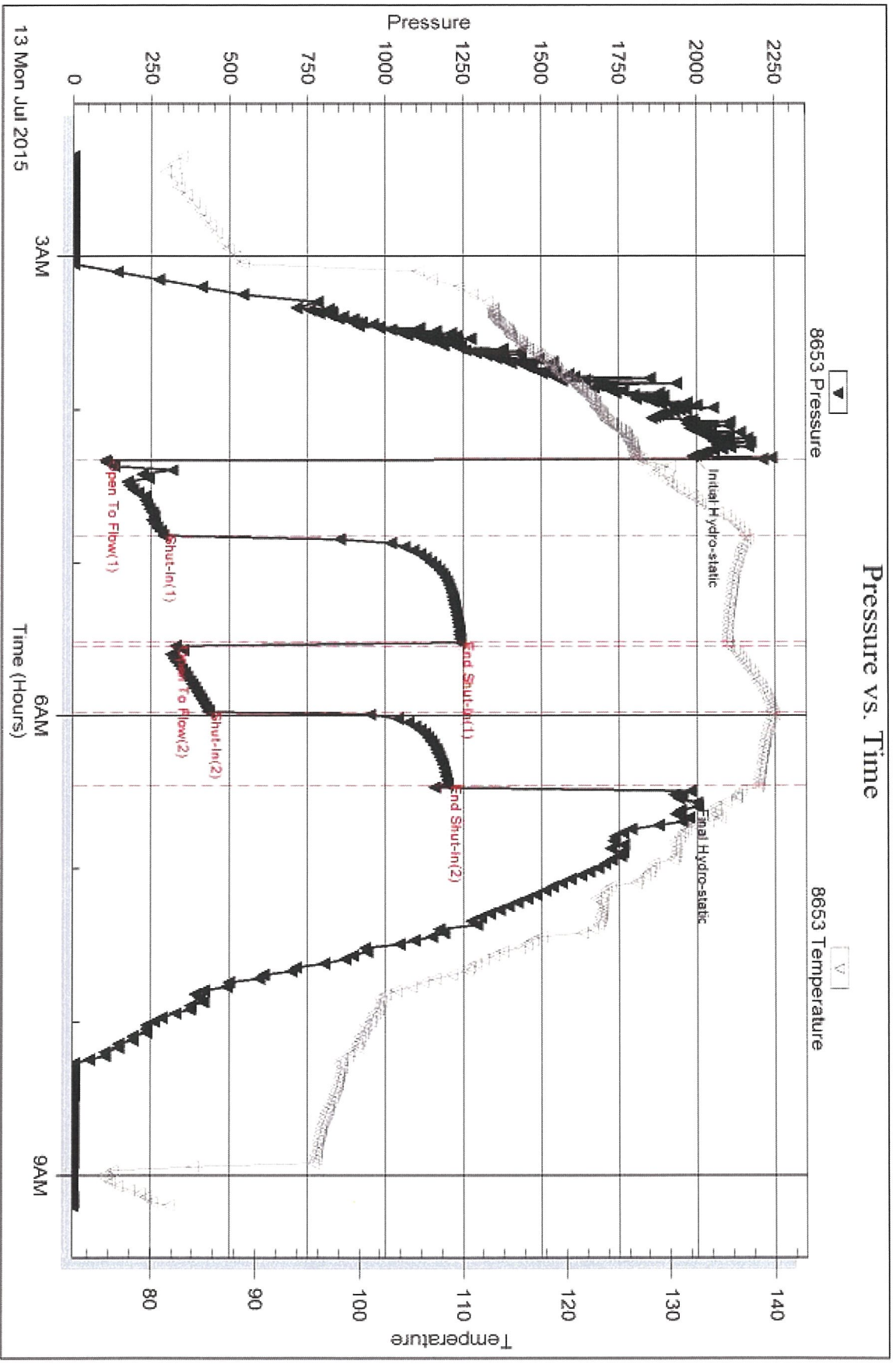
Recovery Comments: RW .19 @ 70 deg = 39000ppm

Serial #: 8653

Outside Palomino Petroleum

28-5-37w Cheyenne,KS

DST Test Number: 1



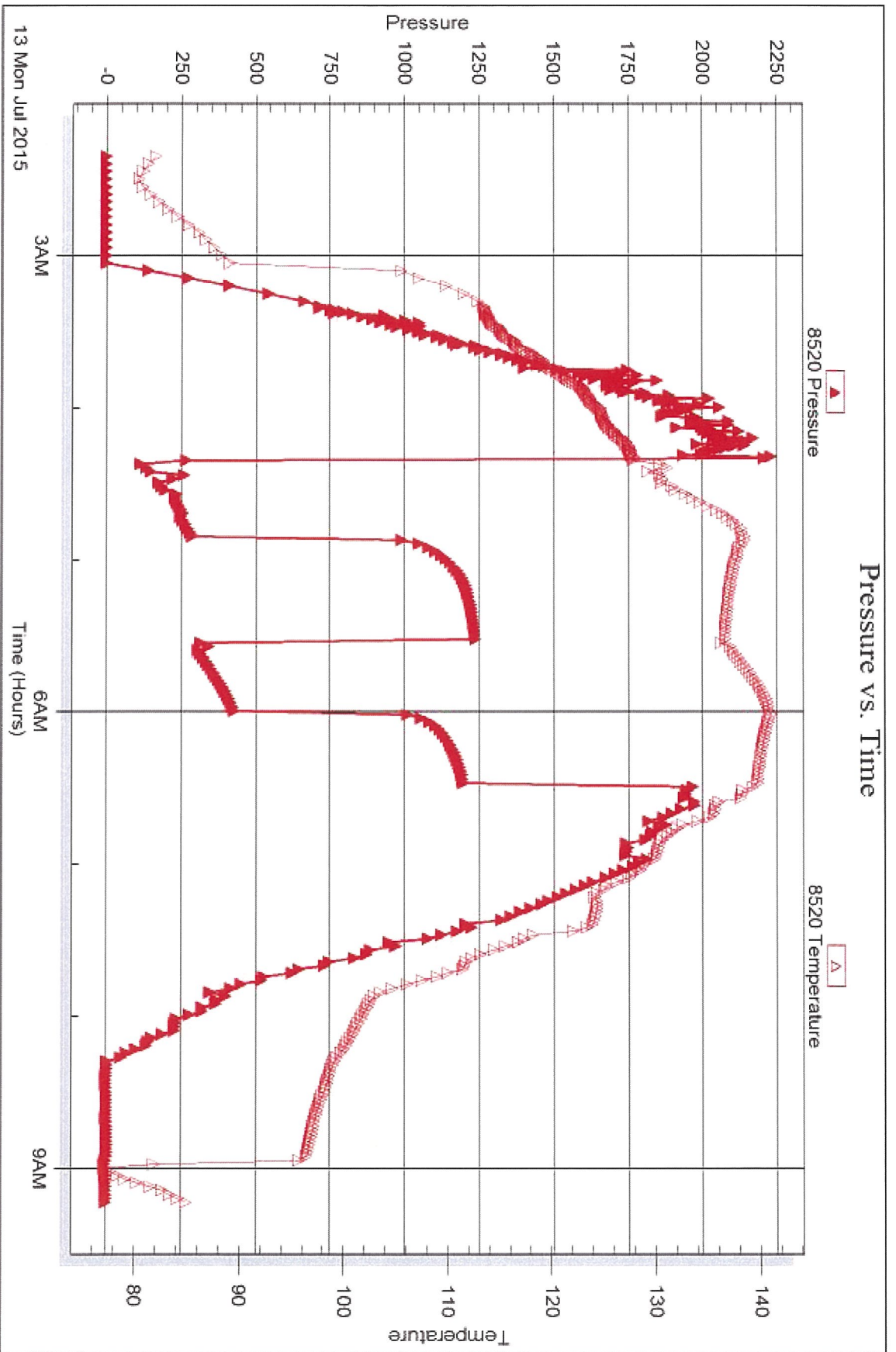
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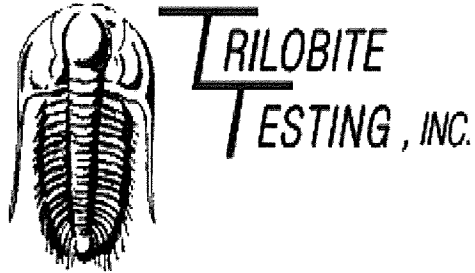
Inside

Palomino Petroleum

28-5-37w Cheyenne,KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

28-5-37w Cheyenne,KS

Junior Magley Trust #1

Start Date: 2015.07.14 @ 04:20:00

End Date: 2015.07.14 @ 11:22:08

Job Ticket #: 53443 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.20 @ 11:46:53

Palomino Petroleum

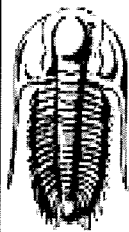
Junior Magley Trust #1

28-5-37w Cheyenne,KS

DST # 2

LKC "H-J"

2015.07.14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

ATTN: Nicholas Gerstner

Job Ticket: 53443

DST#: 2

Test Start: 2015.07.14 @ 04:20:00

GENERAL INFORMATION:

Formation: **LKC "H-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:31:22

Time Test Ended: 11:22:08

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: **4343.00 ft (KB) To 4451.00 ft (KB) (TVD)**

Total Depth: 4451.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3357.00 ft (KB)

3349.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8520 Inside

Press@RunDepth: 487.87 psig @ 4344.00 ft (KB)

Start Date: 2015.07.14

End Date:

2015.07.14

Start Time: 04:20:01

End Time:

11:22:08

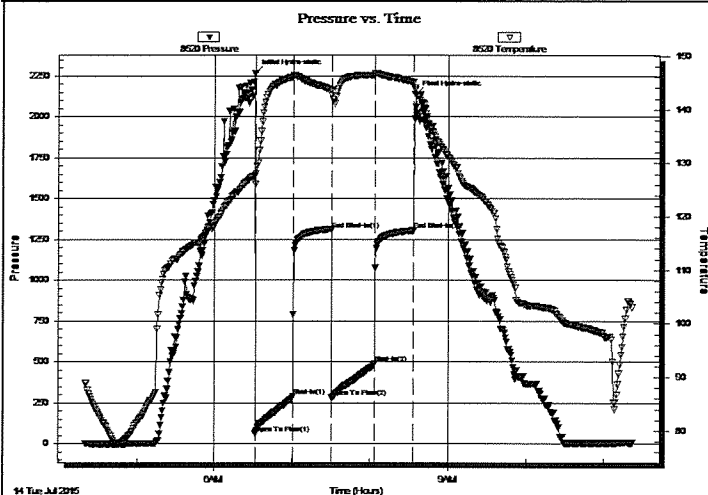
Capacity: 8000.00 psig

Last Calib.: 2015.07.14

Time On Btm: 2015.07.14 @ 06:31:15

Time Off Btm: 2015.07.14 @ 08:34:19

TEST COMMENT: 30 - IF- BoB in 7 Min.
30 - IS- No Return
30 - FF- BoB in 8 Min.
30 - FS- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2267.43	127.68	Initial Hydro-static
1	57.82	126.17	Open To Flow (1)
30	289.29	146.07	Shut-In(1)
60	1310.19	143.60	End Shut-In(1)
60	281.76	142.59	Open To Flow (2)
93	487.87	146.48	Shut-In(2)
123	1304.63	145.08	End Shut-In(2)
124	2136.69	143.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud (Heavy)	0.02
682.00	MW 5M 95W	8.53
189.00	MW 20M 80W	2.65
156.00	MW 40M 60W	2.19
0.00	Show of oil sopts in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
4294 SE 84th St.
Newton, KS 67114
ATTN: Nicholas Gerstner

Junior Magley Trust #1
28-5-37w Cheyenne, KS
Job Ticket: 53443 DST#: 2
Test Start: 2015.07.14 @ 04:20:00

GENERAL INFORMATION:

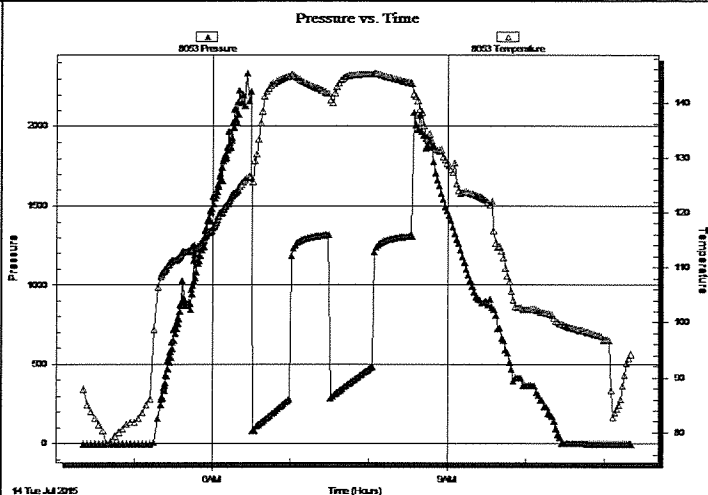
Formation: **LKC "H-J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:31:22
 Time Test Ended: 11:22:08
 Interval: **4343.00 ft (KB) To 4451.00 ft (KB) (TVD)**
 Total Depth: 4451.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3357.00 ft (KB)
 3349.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8653

Outside

Press@RunDepth: psig @ 4344.00 ft (KB)
 Capacity: 8000.00 psig
 Start Date: 2015.07.14 End Date: 2015.07.14 Last Calib.: 2015.07.14
 Start Time: 04:21:00 End Time: 11:20:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30 - IF- BoB in 7 Min.
 30 - ISI- No Return
 30 - FF- BoB in 8 Min.
 30 - FSI- No Return



PRESSURE SUMMARY

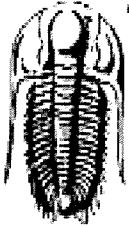
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud (Heay)	0.02
682.00	MW 5M 95W	8.53
189.00	MW 20M 80W	2.65
156.00	MW 40M 60W	2.19
0.00	Show of oil sopts in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53443

DST#: 2

ATTN: Nicholas Gerstner

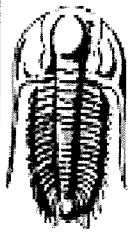
Test Start: 2015.07.14 @ 04:20:00

Tool Information

Drill Pipe:	Length: 4201.00 ft	Diameter: 3.80 inches	Volume: 58.93 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 59.52 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4343.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	108.00 ft			
Tool Length:	136.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4316.00	
Shut In Tool	5.00			4321.00	
Hydraulic tool	5.00			4326.00	
Jars	5.00			4331.00	
Safety Joint	3.00			4334.00	
Packer	5.00			4339.00	28.00 Bottom Of Top Packer
Packer	4.00			4343.00	
Packer - Shale	0.00			4343.00	
Stubb	1.00			4344.00	
Recorder	0.00	8653	Outside	4344.00	
Recorder	0.00	8520	Inside	4344.00	
Perforations	6.00			4350.00	
Change Over Sub	1.00			4351.00	
Drill Pipe	94.00			4445.00	
Change Over Sub	1.00			4446.00	
Bullnose	5.00			4451.00	108.00 Bottom Packers & Anchor
Total Tool Length:	136.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53443

DST#: 2

ATTN: Nicholas Gerstner

Test Start: 2015.07.14 @ 04:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	Mud (Heavy)	0.025
682.00	MW 5M 95W	8.528
189.00	MW 20M 80W	2.651
156.00	MW 40M 60W	2.188
0.00	Show of oil sopts in tool	0.000

Total Length: 1032.00 ft

Total Volume: 13.392 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial#:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .16 @ 83 deg. = 40,000ppm

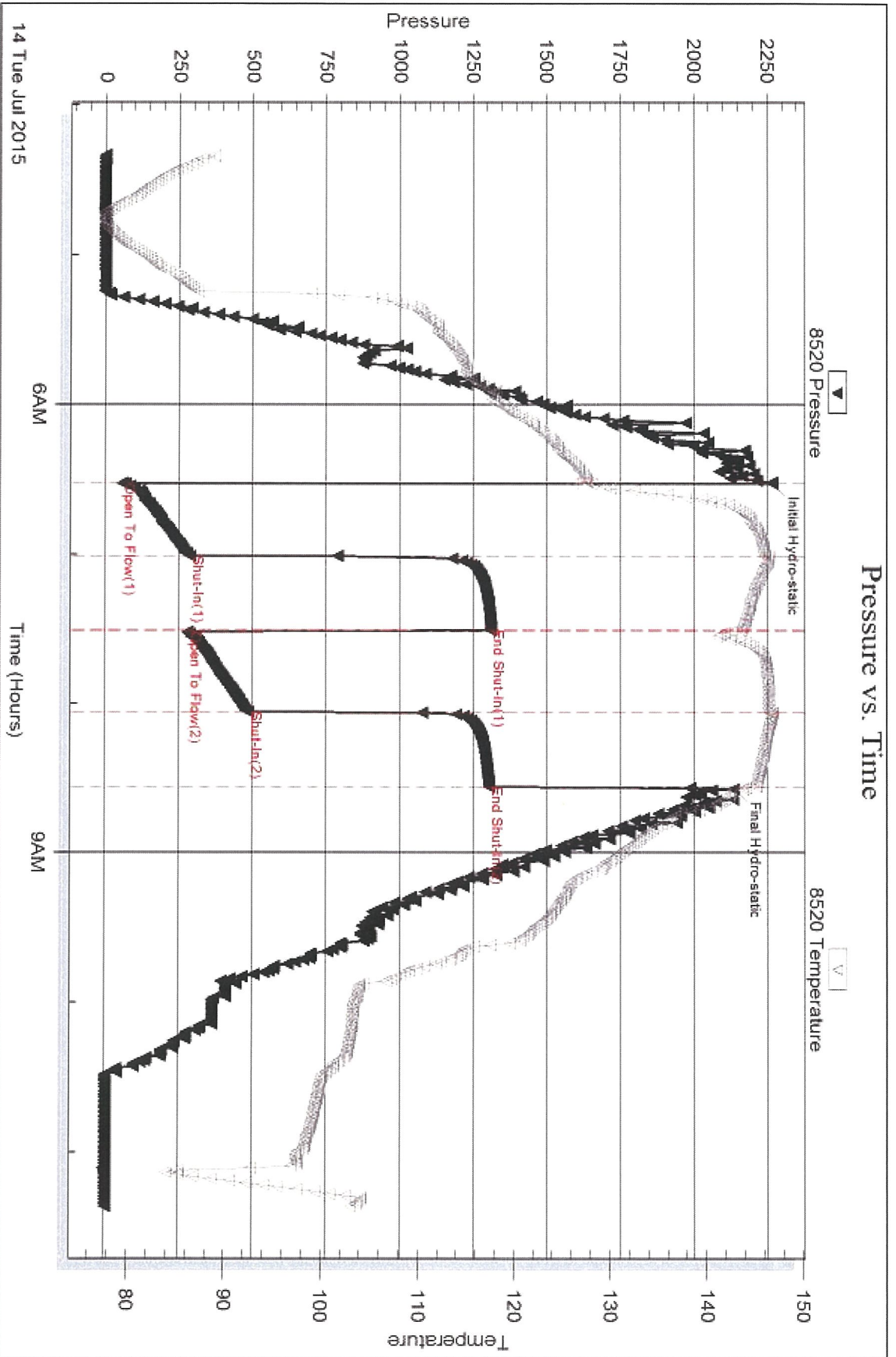
Serial #: 8520

Inside

Palomino Petroleum

28-5-37w Cheyenne,KS

DST Test Number: 2

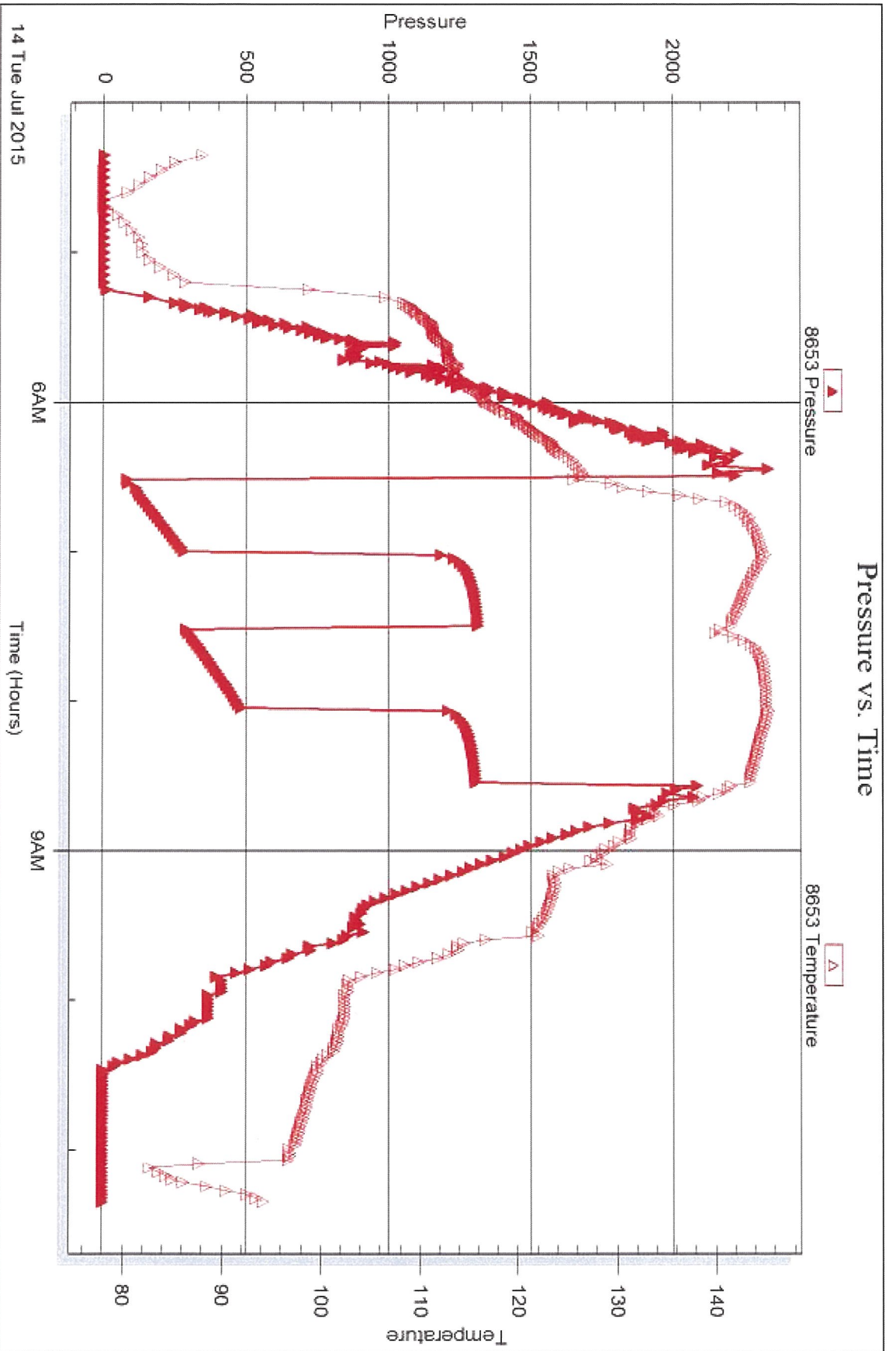


Serial #: 8653

Outside Palominio Petroleum

28-5-37w Cheyenne,KS

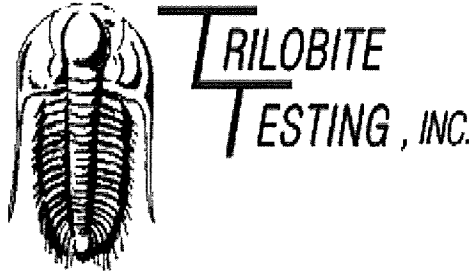
DST Test Number: 2



Tribble Testing, Inc

Ref. No: 53443

Printed: 2015.07.20 @ 11:46:55



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

28-5-37w Cheyenne,KS

Junior Magley Trust #1

Start Date: 2015.07.14 @ 23:35:00

End Date: 2015.07.15 @ 06:18:00

Job Ticket #: 53444 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.20 @ 11:46:17

Palomino Petroleum

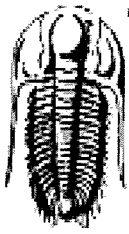
Junior Magley Trust #1

28-5-37w Cheyenne,KS

DST # 3

LKC "K-L"

2015.07.14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

Junior Magley Trust #1

28-5-37w Cheyenne, KS

Job Ticket: 53444

DST#: 3

Test Start: 2015.07.14 @ 23:35:00

GENERAL INFORMATION:

Formation: **LKC "K-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:00:00

Time Test Ended: 06:18:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: **4444.00 ft (KB) To 4515.00 ft (KB) (TVD)**

Total Depth: 4515.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3357.00 ft (KB)

3349.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8653

Outside

Press@RunDepth: 40.20 psig @ 4445.00 ft (KB)

Start Date: 2015.07.14

End Date:

2015.07.15

Start Time: 23:36:00

End Time:

06:18:00

Capacity: 8000.00 psig

Last Calib.: 2015.07.15

Time On Btm: 2015.07.15 @ 01:58:30

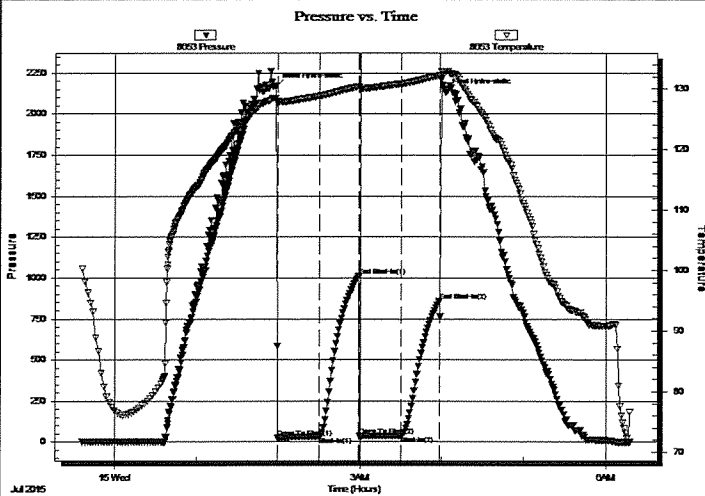
Time Off Btm: 2015.07.15 @ 04:02:30

TEST COMMENT: 30 - IF- 1/2" Blow built to 1" then died in 25 min.

30 - ISI- No Return

30 - FF- No Blow

30 - FSI- No Return



PRESSURE SUMMARY

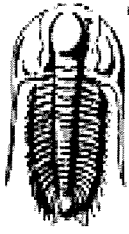
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2168.94	128.46	Initial Hydro-static
2	26.38	127.91	Open To Flow (1)
32	34.46	128.81	Shut-In(1)
61	1013.65	130.38	End Shut-In(1)
61	35.91	130.04	Open To Flow (2)
92	40.20	130.84	Shut-In(2)
120	859.52	132.24	End Shut-In(2)
124	2130.86	132.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

ATTN: Nicholas Gerstner

Job Ticket: 53444

DST#: 3

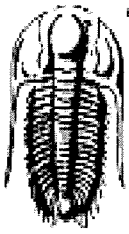
Test Start: 2015.07.14 @ 23:35:00

Tool Information

Drill Pipe:	Length: 4327.00 ft	Diameter: 3.80 inches	Volume: 60.70 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 61.29 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4444.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	71.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4417.00	
Shut In Tool	5.00			4422.00	
Hydraulic tool	5.00			4427.00	
Jars	5.00			4432.00	
Safety Joint	3.00			4435.00	
Packer	5.00			4440.00	28.00 Bottom Of Top Packer
Packer	4.00			4444.00	
Packer - Shale	0.00			4444.00	
Stubb	1.00			4445.00	
Recorder	0.00	8653	Outside	4445.00	
Recorder	0.00	8520	Inside	4445.00	
Perforations	2.00			4447.00	
Change Over Sub	1.00			4448.00	
Drill Pipe	63.00			4511.00	
Change Over Sub	1.00			4512.00	
Bullnose	3.00			4515.00	71.00 Bottom Packers & Anchor
Total Tool Length:	99.00				



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53444

DST#: 3

ATTN: Nicholas Gerstner

Test Start: 2015.07.14 @ 23:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100M	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

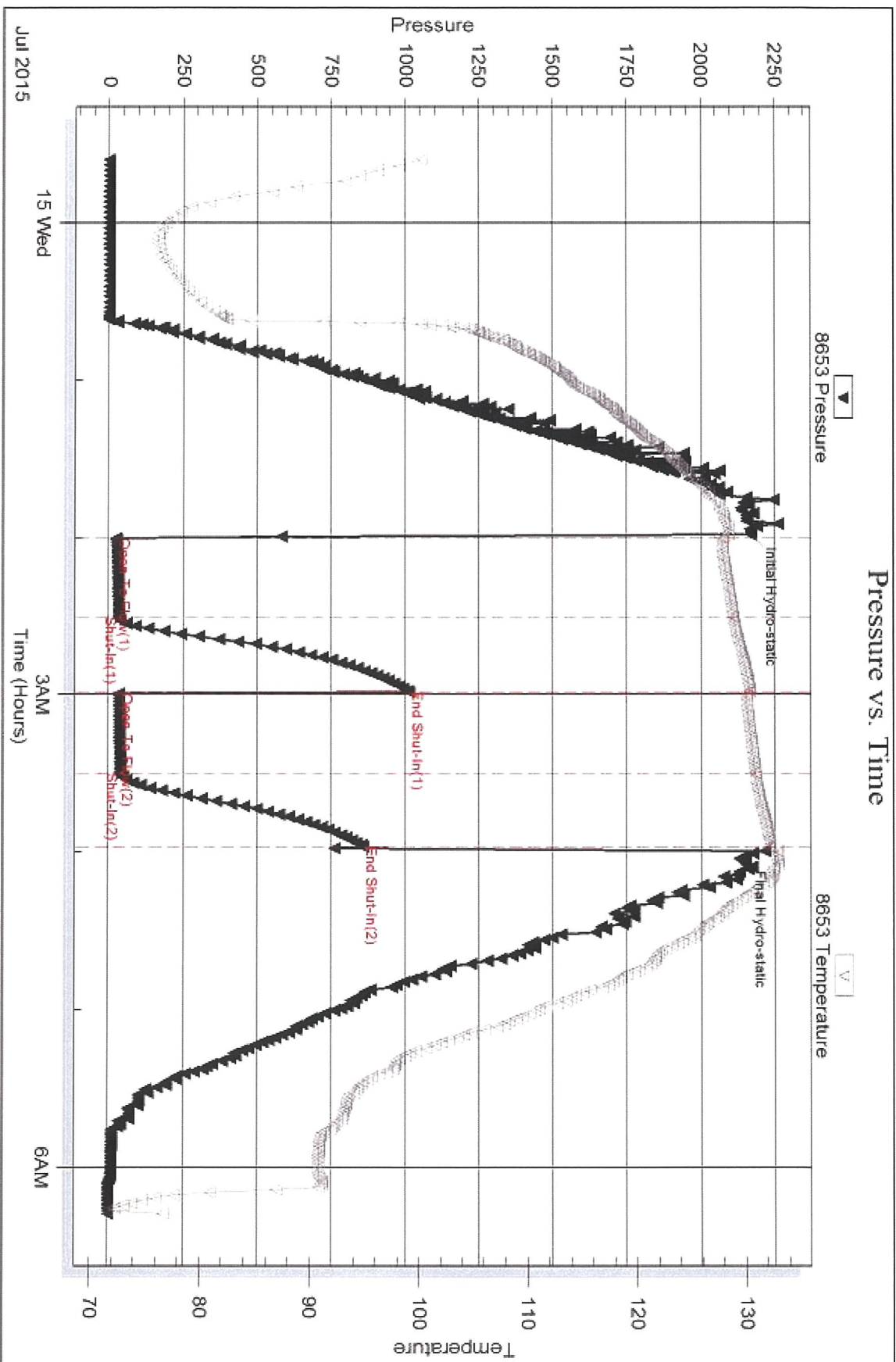
Serial #: 8653

Outside

Palominos Petroleum

28-5-37w Cheyenne, KS

DST Test Number: 3



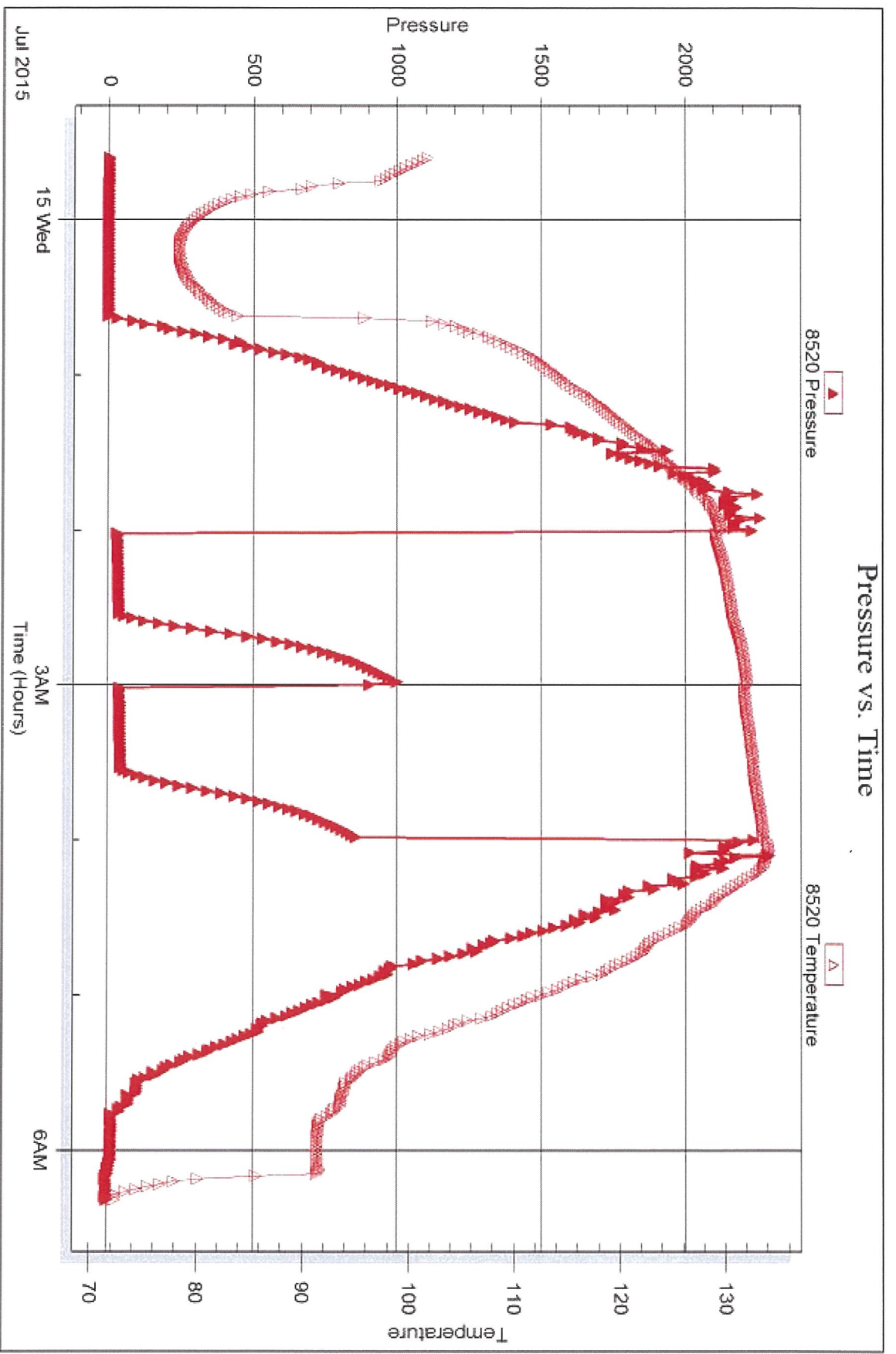
Serial #: 8520

Inside

Palomino Petroleum

28-5-37w Cheyenne,KS

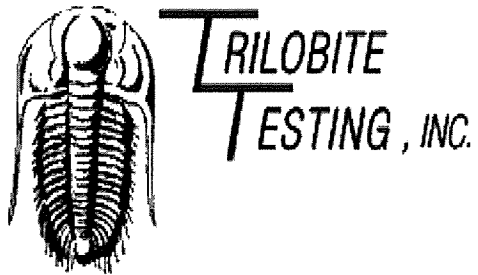
DST Test Number: 3



Triobite Testing, Inc

Ref. No: 53444

Printed: 2015.07.20 @ 11:46:19



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4294 SE 84th St.
Newton, KS 67114

ATTN: Nicholas Gerstner

28-5-37w Cheyenne,KS

Junior Magley Trust #1

Start Date: 2015.07.16 @ 01:14:00

End Date: 2015.07.16 @ 08:22:00

Job Ticket #: 53445 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.20 @ 11:44:47

Palomino Petroleum

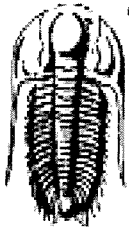
Junior Magley Trust #1

28-5-37w Cheyenne,KS

DST # 4

Pawnee

2015.07.16



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
Newton, KS 67114

28-5-37w Cheyenne, KS

ATTN: Nicholas Gerstner

Job Ticket: 53445

DST#: 4

Test Start: 2015.07.16 @ 01:14:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:55:30

Time Test Ended: 08:22:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: **4622.00 ft (KB) To 4657.00 ft (KB) (TVD)**

Reference Elevations: 3357.00 ft (KB)

Total Depth: 4657.00 ft (KB) (TVD)

3349.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8520

Inside

Press@RunDepth: 24.02 psig @ 4623.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.07.16

End Date: 2015.07.16

Last Calib.: 2015.07.16

Start Time: 01:15:00

End Time: 08:22:00

Time On Btm: 2015.07.16 @ 03:53:30

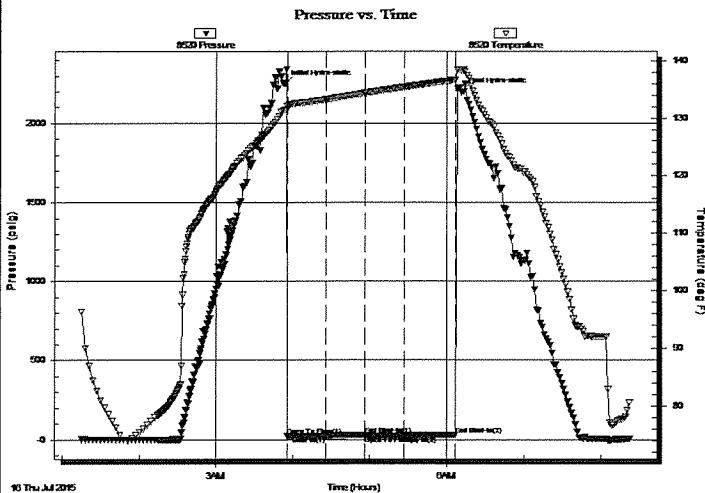
Time Off Btm: 2015.07.16 @ 06:11:30

TEST COMMENT: 30 - FF- 1/4" Blow built to 1/2" then died at 20 min.

30 - ISI- No Return

30 - FF- No Blow

30 - FSI- No Return



PRESSURE SUMMARY

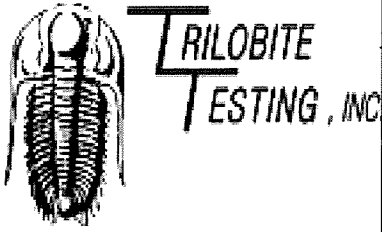
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.82	131.43	Initial Hydro-static
2	23.38	131.70	Open To Flow (1)
32	23.55	133.22	Shut-In(1)
62	28.32	134.33	End Shut-In(1)
63	23.69	134.35	Open To Flow (2)
93	24.02	135.37	Shut-In(2)
134	27.03	136.63	End Shut-In(2)
138	2197.43	138.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100M	0.02
0.00	Show of oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
Newton, KS 67114

28-5-37w Cheyenne,KS

ATTN: Nicholas Gerstner

Job Ticket: 53445 **DST#: 4**

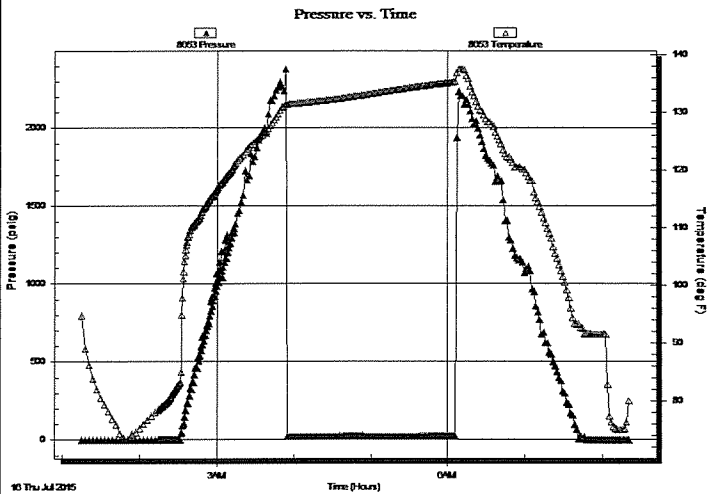
Test Start: 2015.07.16 @ 01:14:00

GENERAL INFORMATION:

Formation: Pawnee	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Kevin Mack
Time Tool Opened: 03:55:30	Unit No: 82
Time Test Ended: 08:22:00	Reference Elevations: 3357.00 ft (KB)
Interval: 4622.00 ft (KB) To 4657.00 ft (KB) (TVD)	3349.00 ft (CF)
Total Depth: 4657.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Good

Serial #: 8653	Outside	Capacity: 8000.00 psig
Press@RunDepth: psig @ 4623.00 ft (KB)	Start Date: 2015.07.16	End Date: 2015.07.16
Start Time: 01:15:00	End Time: 08:20:30	Last Calib.: 2015.07.16
		Time On Btm:
		Time Off Btm:

TEST COMMENT: 30 - FF- 1/4" Blow built to 1/2" then died at 20 min.
 30 - ISI- No Return
 30 - FF- No Blow
 30 - FSI- No Return



PRESSURE SUMMARY

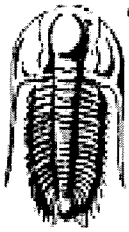
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100M	0.02
0.00	Show of oil spots in tool	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
New ton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53445

DST#: 4

ATTN: Nicholas Gerstner

Test Start: 2015.07.16 @ 01:14:00

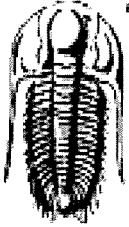
Tool Information

Drill Pipe:	Length: 4482.00 ft	Diameter: 3.80 inches	Volume: 62.87 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 119.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 63.46 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4622.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4595.00	
Shut In Tool	5.00			4600.00	
Hydraulic tool	5.00			4605.00	
Jars	5.00			4610.00	
Safety Joint	3.00			4613.00	
Packer	5.00			4618.00	28.00 Bottom Of Top Packer
Packer	4.00			4622.00	
Packer - Shale	0.00			4622.00	
Stubb	1.00			4623.00	
Recorder	0.00	8653	Outside	4623.00	
Recorder	0.00	8520	Inside	4623.00	
Perforations	29.00			4652.00	
Bullnose	5.00			4657.00	35.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

Junior Magley Trust #1

4294 SE 84th St.
Newton, KS 67114

28-5-37w Cheyenne,KS

Job Ticket: 53445

DST#: 4

ATTN: Nicholas Gerstner

Test Start: 2015.07.16 @ 01:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100M	0.025
0.00	Show of oil spots in tool	0.000

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

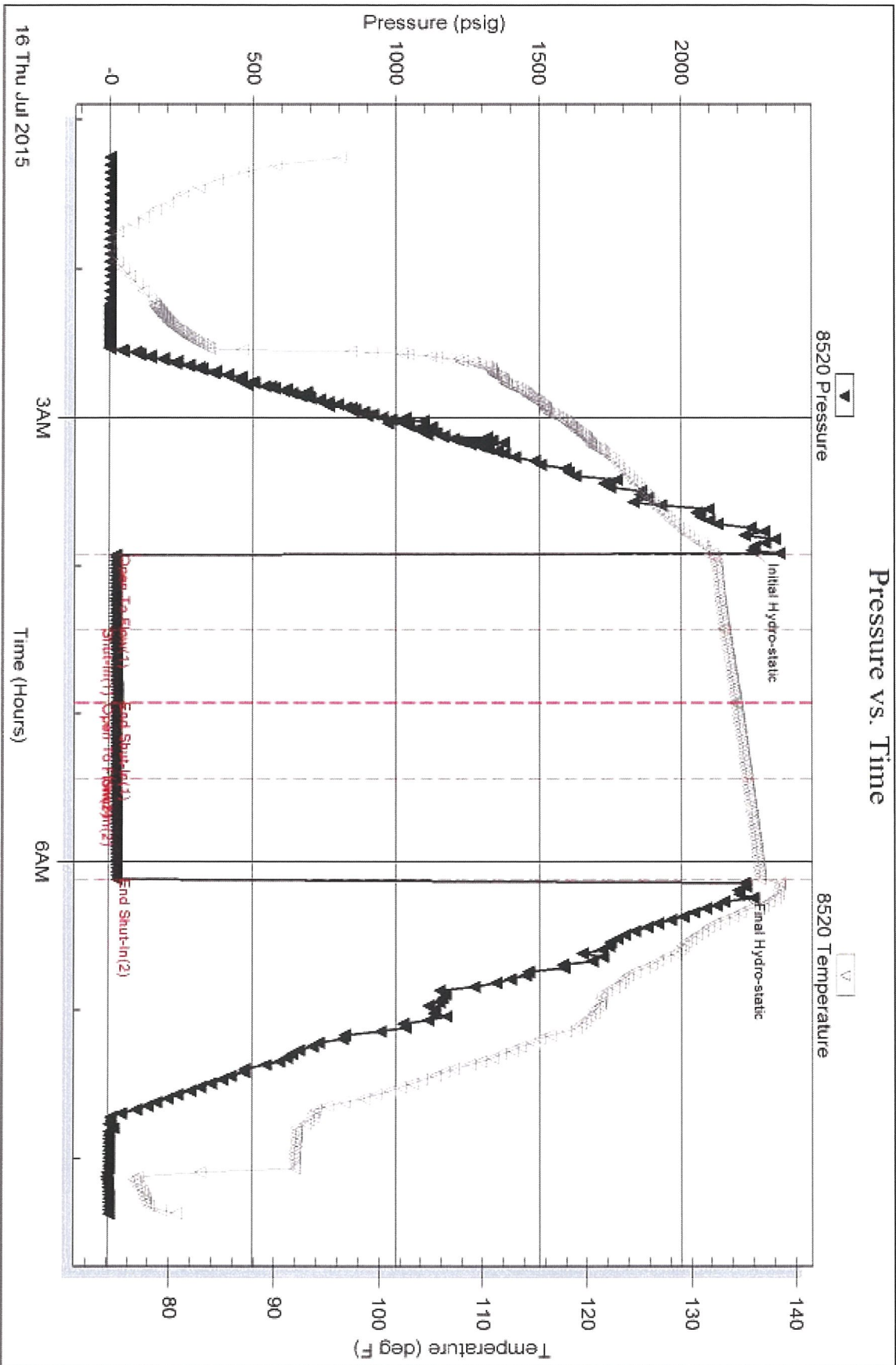
Serial #: 8520

Inside

Palomino Petroleum

28-5-37w Cheyenne, KS

DST Test Number: 4

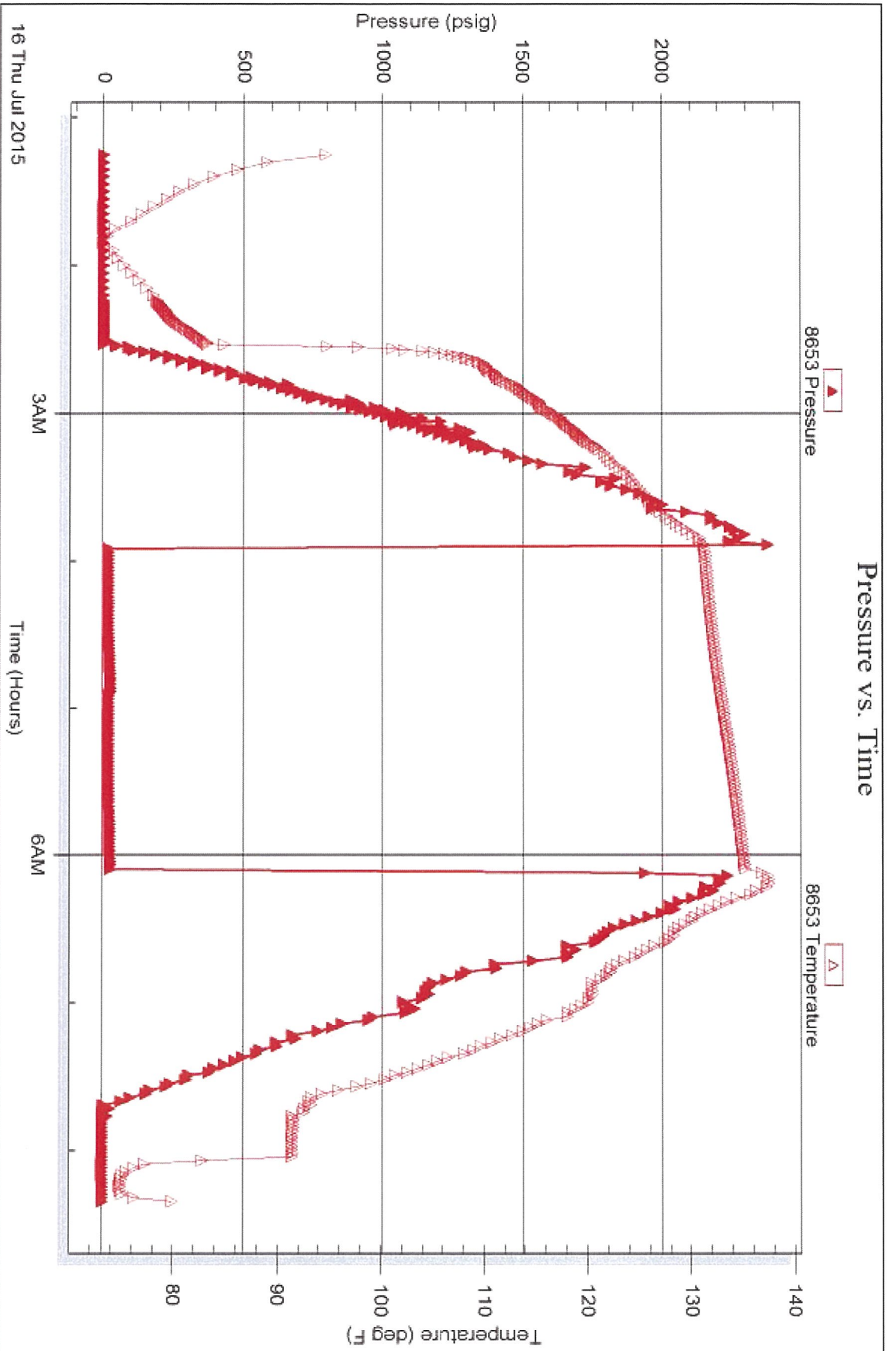


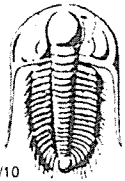
Serial #: 8653

Outside Palominio Petroleum

28-5-37w Cheyenne, KS

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53442

Well Name & No. Junior Muley Trust #1 Test No. 1 Date 7-13-15
 Company Palomino Petroleum Elevation 3357 KB 3349 GL
 Address 4294 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Nicholas Gerstner Rig WW#12
 Location: Sec. 28 Twp. 5S Rge. 37 W Co. Cheyenne State KS

Interval Tested 4202 - 4314 Zone Tested Toronto - LKC "A-C"
 Anchor Length 112' Drill Pipe Run 4075 Mud Wt. 9.1
 Top Packer Depth 4198 Drill Collars Run 119 Vis 48
 Bottom Packer Depth 4202 Wt. Pipe Run 0 WL 8.0
 Total Depth 4314 Chlorides 1,0000 ppm System LCM 1#

Blow Description IF - BoB in 7 min
ISI - NO Return
FF - BoB in 8 min
FSI - NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>151</u>	<u>Mud</u>			<u>100</u>	
<u>252</u>	<u>lm</u>		<u>40</u>	<u>60</u>	
<u>189</u>	<u>MW</u>		<u>60</u>	<u>40</u>	
<u>252</u>	<u>MW</u>		<u>80</u>	<u>20</u>	
<u>183</u>	<u>MW</u>		<u>90</u>	<u>10</u>	

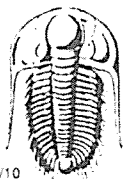
Rec Total 1027 BHT 138 Gravity _____ API RW -19 @ 70 °F Chlorides 39,000 ppm

(A) Initial Hydrostatic 1987 Test 1150 T-On Location 1:45 AM
 (B) First Initial Flow 1002 Jars 250 T-Started 2:20 AM
 (C) First Final Flow 286 Safety Joint 75 T-Open 4:19 AM
 (D) Initial Shut-In 1241 Circ Sub _____ T-Pulled 6:19 AM
 (E) Second Initial Flow 327 Hourly Standby _____ T-Out 9:13 AM
 (F) Second Final Flow 432 Mileage 130 Comments Show of
 (G) Final Shut-In 1199 Sampler _____ oil spots in tool
 (H) Final Hydrostatic 1951 Straddle _____

Shale Packer 130 RT 250 Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1855
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1855

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53443

Well Name & No. Junior Magley Trust #1 Test No. 2 Date 7-14-15
 Company Palomino Petroleum Elevation 3357 KB 3344 GL
 Address 4294 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Nicholas Gestner Rig LW #12
 Location: Sec. 28 Twp. 5S Rge. 37W Co. Cheyenne State KS

Interval Tested 4343-4451 Zone Tested LKC "H-I-J"
 Anchor Length 108' Drill Pipe Run 4201' Mud Wt. 9.3
 Top Packer Depth 4339 Drill Collars Run 119 Vis 50
 Bottom Packer Depth 4343 Wt. Pipe Run 0 WL 9.6
 Total Depth 4451 Chlorides 2,8000 ppm System LCM 1#
 Blow Description IF - BoB in 7 min
IS - No Return
FF - BoB in 8 min
FS - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>156</u>	<u>MW</u>		<u>60</u>	<u>40</u>	
<u>189</u>	<u>MW</u>		<u>80</u>	<u>20</u>	
<u>682</u>	<u>MW</u>		<u>95</u>	<u>5</u>	
<u>5</u>	<u>Mud (heavy)</u>			<u>100</u>	

Rec Total 1032 BHT 145 Gravity _____ API RW -16 @ 83 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic 2267 Test 1150 T-On Location 4:00 AM
 (B) First Initial Flow 57 Jars 250 ; T-Started 4:20 AM
 (C) First Final Flow 289 Safety Joint 75 T-Open 6:31 AM
 (D) Initial Shut-In 1310 Circ Sub _____ T-Pulled 8:31 AM
 (E) Second Initial Flow 281 Hourly Standby _____ T-Out 11:22 AM
 (F) Second Final Flow 487 Mileage 1300 RT Comments Show of oil spots
 (G) Final Shut-In 1304 Sampler _____ in tool
 (H) Final Hydrostatic 2136 Straddle _____
 Ruined Shale Packer _____
 Shale Packer 250 Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1855
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1855

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53444

Well Name & No. Junior Mogley Trust #1 Test No. 3 Date 7-14-15
 Company Palomino Petroleum Elevation 3357 KB 3349 GL
 Address 4294 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Nicholas Gerstner Rig WW #12
 Location: Sec. 28 Twp. 5S Rge. 37W Co. Cheyenne State KS

Interval Tested 4444-4515 Zone Tested LKC "K-L"
 Anchor Length 71' Drill Pipe Run 4327' Mud Wt. 9.3
 Top Packer Depth 4440 Drill Collars Run 119 Vis 57
 Bottom Packer Depth 4444 Wt. Pipe Run 0 WL 9.6
 Total Depth 4515 Chlorides 3,000 ppm System LCM 1 #
 Blow Description IF - 1/2" Blow built to 1" then died in 25 min
ISI - No Return
FF - No Blow
FSE - No Return

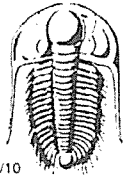
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 132 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2168 Test 1150 T-On Location 11:25 PM
 (B) First Initial Flow 26 Jars 250 T-Started 11:35 PM
 (C) First Final Flow 34 Safety Joint 75 T-Open 2:00 AM
 (D) Initial Shut-In 1013 Circ Sub — T-Pulled 4:00 AM
 (E) Second Initial Flow 35 Hourly Standby — T-Out 6:20 AM 7-15-15
 (F) Second Final Flow 40 Mileage 1300 RT Comments —
 (G) Final Shut-In 859 Sampler —
 (H) Final Hydrostatic 2130 Straddle — Ruined Shale Packer —
 Shale Packer 250 Ruined Packer —
 Extra Packer — Extra Copies 0
 Initial Open 30 Extra Recorder — Sub Total 0
 Initial Shut-In 30 Day Standby — Total 1855
 Final Flow 30 Accessibility — MP/DST Disc't —
 Final Shut-In 30 Sub Total 1855

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53445

Well Name & No. Junior Magley Trust #1 Test No. 41 Date 7-16-15
 Company Palomino Petroleum Elevation 3357 KB 3349 GL
 Address 4294 SE 84th St. Newton, KS 67114
 Co. Rep / Geo. Nicholas Gerstner Rig WW #12
 Location: Sec. 28 Twp. 5S Rge. 37 W Co. Cheyenne State KS

Interval Tested 4622-4657 Zone Tested Pawnee
 Anchor Length 35' Drill Pipe Run 4482 Mud Wt. 9.3
 Top Packer Depth 4618 Drill Collars Run 119 Vis 58
 Bottom Packer Depth 4622 Wt. Pipe Run 0 WL 8.8
 Total Depth 4657 Chlorides 24000 ppm System LCM 1#

Blow Description IF - 1/4" Blow built to 1/2" then died at 200 min.
ISI - No Return
FP - No Blow
FSI - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 137 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2246 Test 1150 T-On Location 12:45 AM
 (B) First Initial Flow 23 Jars 250 T-Started 1:14 AM
 (C) First Final Flow 23 Safety Joint 75 T-Open 3:55 AM
 (D) Initial Shut-In 28 Circ Sub — T-Pulled 5:55 AM
 (E) Second Initial Flow 23 Hourly Standby — T-Out 8:22 AM
 (F) Second Final Flow 24 Mileage 1300 RT +130 Comments Show of oil spots
 (G) Final Shut-In 27 Sampler — in tool
 (H) Final Hydrostatic 2197 Straddle — 10000 tools 8:20 7-17-15
 Shale Packer 250 Ruined Shale Packer X1 350
 Ruined Packer —
 Extra Packer —
 Extra Recorder —

Initial Open 300 Sub Total 350
 Initial Shut-In 300 Total 2335
 Final Flow 300 Day Standby X1
 Final Shut-In 300 Accessibility — MP/DST Disc't —
 Sub Total 1985

Approved By _____ Our Representative [Signature]

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