

QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 6/25/2015
 Invoice # 1467
 P.O.#:
 Due Date: 7/25/2015
 Division: Russell

RECEIVED
 JUL 01 2015

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:
 Palomino Petroleum Inc
 4924 SE 84th
 Newton Ks 67114

Reference:
 CINDA FLAX 2

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 644.02	No				
Common-Class A	120	\$ 1,755.45	Yes				
Calcium Chloride	6	\$ 294.30	Yes				
POZ Mix-Standard	30	\$ 185.06	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 140.12	No				
Pump Truck Mileage-Job to Nearest Camp	21	\$ 101.78	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	21	\$ 64.77	No				
Premium Gel (Bentonite)	3	\$ 43.04	Yes				

Invoice Terms:

Net 30

	<i>SubTotal:</i>	\$ 3,228.55
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (80.71)
<hr/>		
	SubTotal for Taxable Items:	\$ 2,220.91
	SubTotal for Non-Taxable Items:	\$ 926.93
<hr/>		
	Total:	\$ 3,147.84
	Tax:	\$ 136.59
<hr/>		
	6.15% Ness County Sales Tax	

Thank You For Your Business!

Amount Due: \$ 3,284.43
Applied Payments:
Balance Due: \$ 3,284.43

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

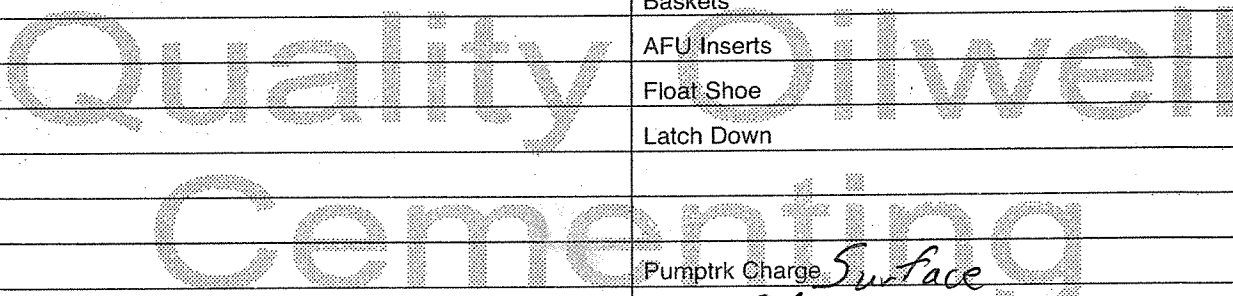
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1467

Date	6-25-15	Sec.	25	Twp.	16	Range	25	County	Ness	State	KS	On Location		Finish	5:45pm		
Lease								Cinda Flax		Well No.		2					
Contractor								WW #6		Owner							
Type Job								Surface		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size				12 1/4		T.D.		217									
Csg.				8 5/8		Depth		216									
Tbg. Size						Depth											
Tool						Depth											
Cement Left in Csg.				15'		Shoe Joint		Cement Amount Ordered 150 80/20 3/LL 2/6EL									
Meas Line						Displace		12 3/4 BCL									
EQUIPMENT								Common									
Pumptrk		17		No.		Cementer		Craig		Helper		Nick		Poz. Mix		30	
Bulktrk				No.		Driver		Doug		Driver		Doug		Gel.		3	
Bulktrk		21		No.		Driver		Doug		Driver		Doug		Calcium		6	
JOB SERVICES & REMARKS								Hulls									
Remarks:								Salt									
Rat Hole								Flowseal									
Mouse Hole								Kol-Seal									
Centralizers								Mud CLR 48									
Baskets								CFL-117 or CD110 CAF 38									
D/V or Port Collar								Sand									
8 5/8 on bottom Bsk. Centralizer								Handling 159									
MIX 150SK & Displace								Mileage									
Cement Circulated!								FLOAT EQUIPMENT									
								Guide Shoe									
								Centralizer									
								Baskets									
								AFU Inserts									
								Float Shoe									
								Latch Down									
								Pumptrk Charge Surface									
								Mileage 21									
								Tax									
								Discount									
								Total Charge									
Signature								Maul Bgze									





P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
7/16/2015	28624

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

RECEIVED
 JUL 23 2015

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	Express Well Serv...	Oil	Development	Squeeze Perforat...	David K.

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	5.00	100.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,250.00	1,250.00
300 - 15%	Regular Acid	200	Gallons	1.75	350.00
235	INH.1 ESA-28	0.5	Gallon(s)	40.00	20.00
325	Standard Cement	75	Sacks	12.25	918.75T
290	D-Air	1	Gallon(s)	42.00	42.00T
581D	Service Charge Cement	75	Sacks	1.50	112.50
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				3,043.25
	Sales Tax Ness County			6.50%	62.45

We Appreciate Your Business!	Total	\$3,105.70
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CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 28624
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. Bess City Hs
 2. Wess
 3. Express Well Services
 4. Development

WELL/PROJECT NO. #2
 LEASE Cinder Flex
 COUNTY/PARISH Wess
 STATE KS
 CITY Arnold
 DATE 7-16-15
 OWNER Same

TICKET TYPE SERVICE
 CONTRACTOR Express Well Services
 RIG NAME NO. #11
 SHIPPED KS
 DELIVERED TO Location
 ORDER NO.

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE Squeeze Fractures
 WELLS PERMIT NO.
 WELL LOCATION Arnold Hs - 1/2 1/2 E Link

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE			20	mi	5.00	100.00
578		1			Trk # 112						
300		1			Pump Charge - Deep Squeeze	1	job			1250.00	1250.00
235		1			Regular Acid	15	%			1.75	350.00
325		1			Inhib -1			1/2	gal	40.00	20.00
290		1			Standard Cement			75	sls	12.25	918.75
					D-Air			1	gal	42.00	42.00
581		1			Service Charge Cement			75	sls	1.50	112.50
582		1			Minimum Drayage Charge			1	ea	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 7-16-15 TIME SIGNED 1:30 P.M.

SWIFT OPERATOR David Kuehn

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3043

TAX 7.55
 6.5%

TOTAL 3105.70

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-16-15 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Petroleum		#2		Cinda Flux		Squeeze Perforations		28624	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1050								on Location 2 7/8" x 5 1/2"
									Perfs - 4474-98' PKR spot - 4534' 4502-08' PKR squeeze - 4363'
									200 gal 15% Reg Acid
	1110	4	85	✓		400			Load Hole Circulate cut oil
	1125	∅	∅	✓		3000			test tools * Hold *
	1130	3	26	✓		400			spot Acid
	1145	4	10	✓		800			treat Perfs * 36 Hbl load *
	1210								sweep back Acid
	1330	∅	2	✓		500			Load Backside * Hold *
	1340	4	5	✓		700			Injection Rate
	1346	2	16	✓		∅			mix 75 sks STD cement NEAT @ 15.6 ppag
									Washout Pump & Lines
	1400	2	∅	✓		∅			Start Displacement
		2	16	✓		300			Pressure
		2	25 1/2	✓		1100			clear Packer
	1413	∅	27	✓		1300			Kick out Pump
									Shut in valve * 67 sks in formation *
									wash up truck
	1443	∅	27	✓		800			Open valve stage
	1500	∅	27 1/4	✓		2500			Release Pressure * Squeeze Hold *
	1507	∅ 2	30	✓		300			Reverse clean
	1527	∅	∅	✓		2200			set Packer Pressure
	1540	∅	∅	✓		∅			Release * Squeeze Hold *
	1600								Job Complete

Thank You



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



RECEIVED

JUL 14 2015

Invoice

DATE	INVOICE #
7/10/2015	28690

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar	1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man	1	Each	275.00	275.00T
276	Flocele	35	Lb(s)	2.25	78.75T
290	D-Air	1.5	Gallon(s)	42.00	63.00T
330	Swift Multi-Density Standard (MIDCON II)	130	Sacks	15.75	2,047.50T
581D	Service Charge Cement	200	Sacks	1.50	300.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				4,364.25
	Sales Tax Ness County			6.50%	160.18

We Appreciate Your Business!

Total

\$4,524.43



CHARGE TO: Palomino Petroleum
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 28690

PAGE 1 OF 1

SERVICE LOCATION: NESS CITY, KS
 WELL/PROJECT NO.: CINDA FLAY #2 LEASE: NESS COUNTY: NESS STATE: KS CITY: ARNOLD, KS DATE: 10 July 15
 TICKET TYPE: SERVICE CONTRACTOR: EXPRESS WELL SERV. RIG NAME/NO.: _____ SHIPPED VIA: _____ DELIVERED TO: _____ ORDER NO.: _____
 WELL TYPE: _____ WELL CATEGORY: DEVELOPMENT JOB PURPOSE: Cement Port Collar WELL PERMIT NO.: _____ WELL LOCATION: 7E, 1S, 30W, D E 20
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
375					MILEAGE A 115	20	mil			5.00	100.00
576D					Pump CHARGE	1	CHG			1850.00	1850.00
105					PORT COLLAR DRINKING TROU	1	CHG			275.00	275.00
276					FLOCEL	35	lbs			2.35	78.25
29D					D-AIR	1 1/2	gal			42.00	63.00
33D					SAND CEMENT	130	bx			15.75	2047.50
381					CEMENT SERVICE CHARGE	210	bx			1.50	300.00
382					Medium Drayage	19950	lbs.		199.5	tm	257.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: 10 July 15 TIME SIGNED: 12:15
 X Alan Blundell
 A.M. P.M.

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE
 PAGE TOTAL: 4364
 TAX: 7.55
 TOTAL: 4524

SWIFT OPERATOR: [Signature] APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10 July 15 PAGE NO.

CUSTOMER PALOMINO PETROLEUM WELL NO. LEASE CINDEA FLAX # 2 JOB TYPE CEMENT PORT COLLAR TICKET NO. 28690

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1015							ON LOCATION
								PORT COLLAR @ 1839
	1049				✓		1000	TEST - HELD.
	1052							OPEN PORT COLLAR
	1055	4	72	✓		300		MIX 130 SX SMD
		3	9½	✓				DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1118				✓		1000	CLOSE PORT COLLAR - TEST - HELD
	1124							RUN SITS.
	1131	4	22		✓		200	REVERSE CLEAN
	1138							WASH TRUCK
	1215							JOB COMPLETE.
								THANKS #115
								JASON COLE TYLER



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



RECEIVED

JUL 10 2015 Invoice

DATE	INVOICE #
7/2/2015	28416

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Cinda Flax	Ness	WW Drilling #6	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String - 4598 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar - Top Joint #66 - 1839 Feet				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				10	Each	75.00	750.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	15.75	1,968.75T
276	Flocele				50	Lb(s)	2.25	112.50T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				343.5	Ton Miles	0.75	257.63
	Subtotal							10,936.38
	Sales Tax Ness County						6.50%	581.18

We Appreciate Your Business!

Total

\$11,517.56



Services, Inc.

CHARGE TO: Palomino Petroleum Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 28416
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. #2	LEASE <u>GRUDA FLAX</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>7-2-15</u>	OWNER <u>same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WUB DRG #6</u>	RIG NAME/NO.	SHIPPED VIA <u>air</u>	DELIVERED TO <u>located</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION <u>Arbuda, KS - 1E, 1S, 12W, 1</u>
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>5 1/2" LONGSTROKE</u>	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
<u>575</u>					MILEAGE # 110	30	MI		5.00	150.00
<u>578</u>					PUMP GUARDS	1	NOB		1250.00	1250.00
<u>221</u>					GROUND KEU	4	KEU		25.00	100.00
<u>281</u>					MUDFLUSH	500	Gal		1.25	625.00
<u>403</u>					CEMENT BASKETS	1	EA		250.00	250.00
<u>404</u>					POOR CORE TOP ST #66	1	EA		1839.00	1839.00
<u>406</u>					LATCH DOWN PIV - BATTAL	1	EA		225.00	225.00
<u>407</u>					TASCOF FLOAT SHOE W/AUTO FILL	1	EA		300.00	300.00
<u>409</u>					TURBOLIZERS	10	EA		75.00	750.00
<u>419</u>					ROTATING HEAD RENTAL	1	MOB		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 7-2-15 TIME SIGNED 1:30
 A.M. P.M.

SWIFT OPERATOR Wayne Winters APPROVAL

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6350.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,517.50

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 28416

CUSTOMER: PAPERWOOD PAPERWORK INC
WELL: CRADA FAX #2
DATE: 7-2-15
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
325		1				STANDARD CEMENT	100	SKE			12.25	1225.00
330		1				SWIFT MURK - DENSITY STANDARD	125	SLS			15.75	1968.75
276		1				FLOCELE	50	US			2.25	112.50
283		1				SALT	500	US			.20	100.00
284		1				CAUSEAL	5	SWS	500	US	30.00	150.00
285		1				CFR-1	50	US			4.50	225.00
290		1				D-ADR	5	GAL			42.00	210.00
581		1				SERVICE CHARGE					1.50	337.50
583		1				MILEAGE CHARGE					1.75	257.63
						TOTAL WEIGHT	22900					
						LOADED MILES	30					
						CUBIC FEET	225					
						TON MILES	343.5					

CONTINUATION TOTAL 4586.38

JOB LOG

SWIFT Services, Inc.

DATE 7-2-15 PAGE NO.

CUSTOMER PALOMAZO PETROLEUM INC. WELL NO. #2 LEASE CIJONA FLAX JOB TYPE 5 1/2" LONGSTRING TICKET NO. 28416

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
	1345							START 5 1/2" CASING IN WELL
								TD-4600 SET = 4598
								TP-4600 5 1/2" # 14
								ST-43
								TURBOIZERS - 1, 2, 4, 6, 8, 10, 12, 14, 16, 65
								CMT BSKTS - 66
								PORT COWER = 1839 TOP JT # 66
	1540							DROP BALL - CIRCULATE ROTATE
	1640	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1642	6	20		✓		400	PUMP 20 BBL'S KCL - FLUSH
	1650		7					PLUG RH (30 SKS)
	1705	4	35		✓		400	MAX CEMENT - 95 SKS SMD = 12.7 PPG
		3 1/2	24		✓		200	100 SKS EA2 = 15.5 PPG
	1720							WASH OUT PUMP - LEVES
	1720							RELEASE PLUG - LATCH DOWN
	1725	6 1/2	0		✓			DISPLACE PLUG (1ST TANK KCL WATER)
		6 1/2	110				800	SHUT OFF ROTATE (55 BBL'S)
	1745	6	111.2				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1750						OK	RELEASE PSE - HELD
								WASH TRUCK
	1900							JOB COMPLETE THANK YOU WAYNE, BUZZIE, ISAAC

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name CINDA FLAX #2
Unique Well ID DST #1, FT. SCOTT, 4326-4398
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, FT. SCOTT, 4326-4398
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/06/30
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/06/30
Final Test Date 2015/06/30

Start Test Time 05:46:00
Final Test Time 12:06:00

Test Recovery:

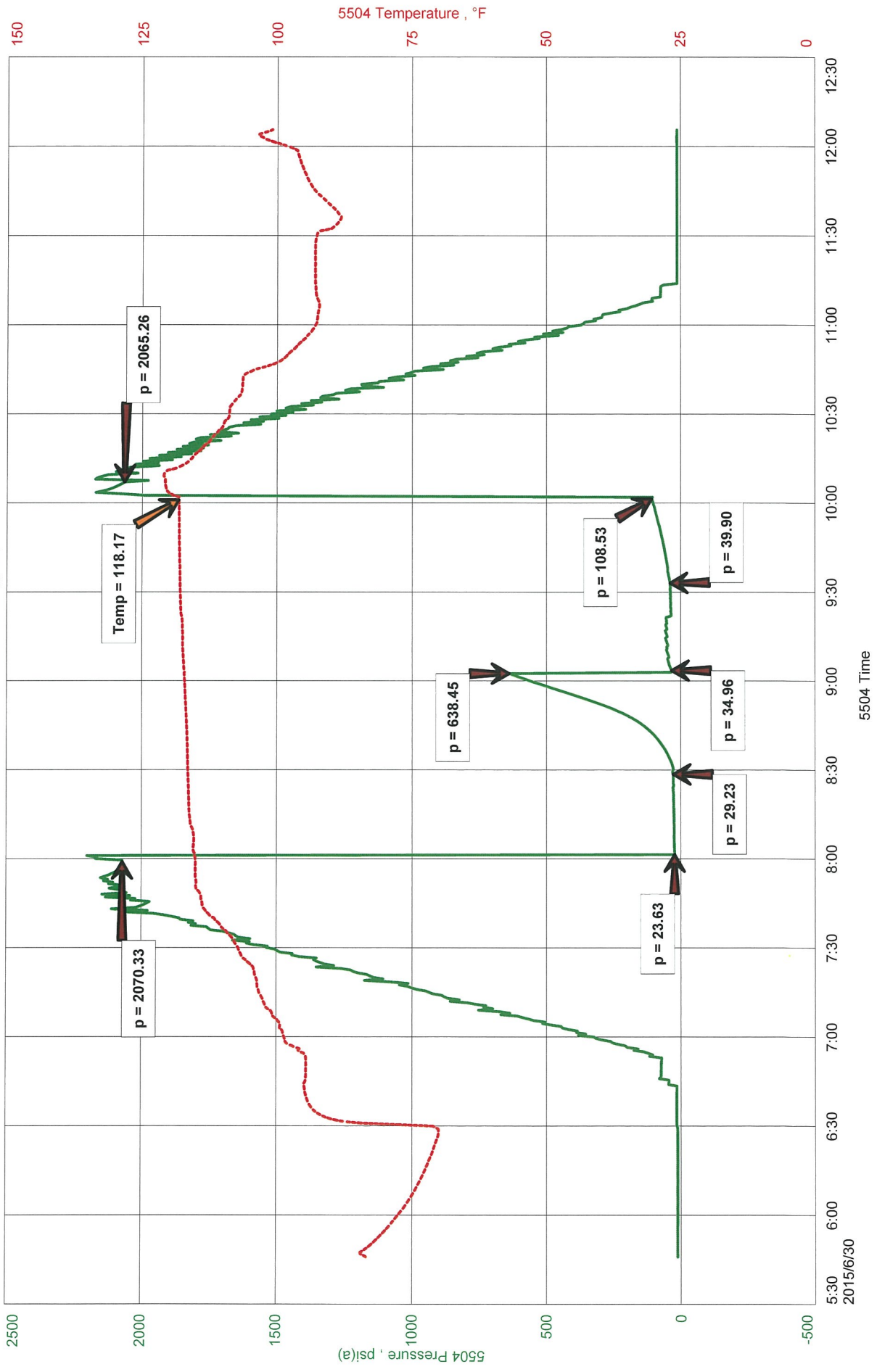
RECOVERED: 10' M W/SP. O, SPECKS OIL, 100% MUD

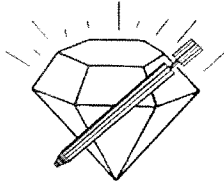
TOOL SAMPLE: 2% OIL, 98% MUD

PALOMINO PETROLEUM, INC.
 DST #1, FT. SCOTT, 4326-4398
 Start Test Date: 2015/06/30
 Final Test Date: 2015/06/30

CINDA FLAX #2
 Formation: DST #1, FT. SCOTT, 4326-4398
 Pool: ARNOLD EAST
 Job Number: T474

CINDA FLAX #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CINDAFLAX2DST1

TIME ON: 05:46
TIME OFF: 12:06

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
Contractor WW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
Elevation 2504 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T474
Date 6-30-15 Sec. 25 Twp. _____ 16 S Range _____ 25 W County NESS State KANSAS
Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4326 ft. to 4398 ft. Total Depth 4398 ft.
Packer Depth 4321 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4326 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4307 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4395 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 62 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 3,700 P.P.M. Drill Pipe Length 4171 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 40 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)
2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 10 ft. of M W/SP. O, SPECKS OIL, 100% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: 2% OIL, 98% MUD Total _____

Time Set Packer(s) 8:01 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 10:01 AM ^{A.M.}/_{P.M.} Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2070 P.S.I.

Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 29 P.S.I.

Initial Closed In Period..... Minutes 30 (D) 638 P.S.I.

Final Flow Period..... Minutes 30 (E) 35 P.S.I. to (F) 40 P.S.I.

Final Closed In Period..... Minutes 30 (G) 109 P.S.I.

Final Hydrostatic Pressure..... (H) 2065 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name PALOMINO PETROLEUM, INC.
Contact KLEE WATCHOUS
Well Name CINDA FLAX #2
Unique Well ID DST #2, MISSISSIPPIAN, 4422-4492
Surface Location SEC 25-16S-25W, NESS CO. KS.
Field ARNOLD EAST
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, MISSISSIPPIAN, 4422-4492
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator PALOMINO PETROLEUM, INC.
Report Date 2015/07/01
Prepared By TIM VENTERS
Qualified By JERRY SMITH

Start Test Date 2015/06/30
Final Test Date 2015/07/01

Start Test Time 22:42:00
Final Test Time 06:07:00

Test Recovery:

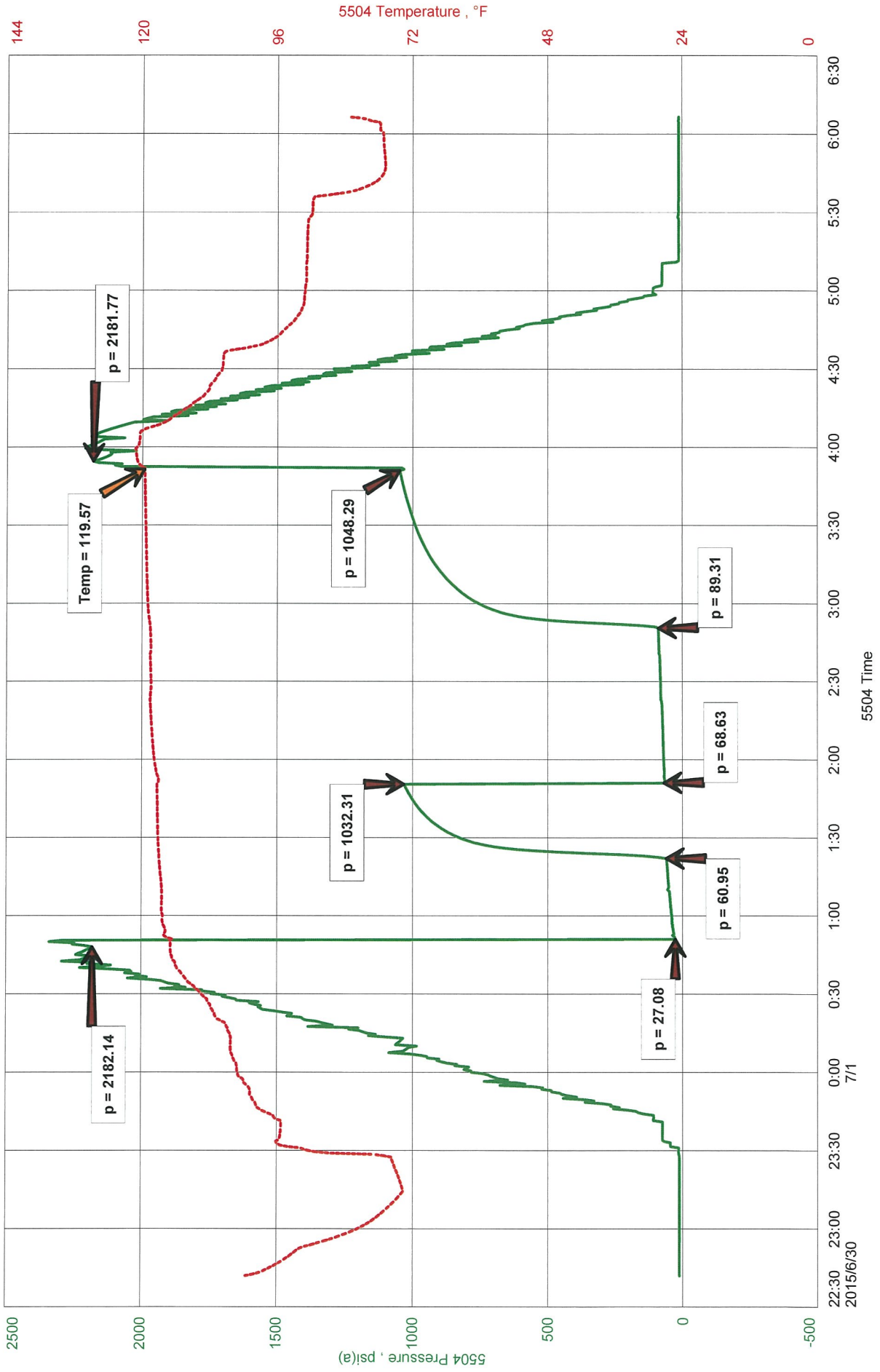
RECOVERED: 115' CLEAN OIL, 100% OIL, GRAVITY: 37
55' HOCM, 46% OIL, 54% MUD
170' TOTAL FLUID

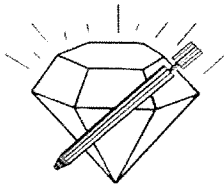
TOOL SAMPLE: 31% OIL, 69% MUD

PALOMINO PETROLEUM, INC.
 DST #2, MISSISSIPPIAN, 4422-4492
 Start Test Date: 2015/06/30
 Final Test Date: 2015/07/01

CINDA FLAX #2
 Formation: DST #2, MISSISSIPPIAN, 4422-4492
 Pool: ARNOLD EAST
 Job Number: T475

CINDA FLAX #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CINDAFLAX2DST2

TIME ON: 22:42 6-30-15
TIME OFF: 06:07 7-1-15

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
Contractor VW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
Elevation 2504 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T475
Date 7-1-15 Sec. 25 Twp. _____ 16 S Range _____ 25 W County NESS State KANSAS
Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 4422 ft. to 4492 ft. Total Depth 4492 ft.
Packer Depth 4417 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4422 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4403 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4489 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3,800 P.P.M. Drill Pipe Length 4267 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{31' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 6 INCHES. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 9 INCHES. (NO BB)

Recovered 115 ft. of CLEAN OIL, 100% OIL, GRAVITY: 37
Recovered 55 ft. of HOCM 46% OIL, 54% MUD
Recovered 170 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 31% OIL, 69% MUD	Total

Time Set Packer(s) 12:51 AM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:51 AM ^{A.M.}/_{P.M.} Maximum Temperature 120 deg.
Initial Hydrostatic Pressure..... (A) 2182 P.S.I.
Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 61 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1032 P.S.I.
Final Flow Period..... Minutes 60 (E) 69 P.S.I. to (F) 89 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1048 P.S.I.
Final Hydrostatic Pressure..... (H) 2182 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name	PALOMINO PETROLEUM, INC.	Representative	TIM VENTERS
Contact	KLEE WATCHOUS	Well Operator	PALOMINO PETROLEUM, INC.
Well Name	CINDA FLAX #2	Report Date	2015/07/01
Unique Well ID	DST #3, MISSISSIPPIAN, 4492-4504	Prepared By	TIM VENTERS
Surface Location	SEC 25-16S-25W, NESS CO. KS.	Qualified By	JERRY SMITH
Field	ARNOLD EAST		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #3, MISSISSIPPIAN, 4492-4504		
Well Fluid Type	01 Oil		
Start Test Date	2015/07/01	Start Test Time	12:27:00
Final Test Date	2015/07/01	Final Test Time	19:14:00

Test Recovery:

RECOVERED: 185' GAS IN PIPE

210' G,SMCO, 7% GAS, 92% OIL, 1% MUD, GRAVITY: 39
110' G,W&MCO, 5% GAS, 56% OIL, 19% WATER, 20% MUD
60' G,O&MCW, 3% GAS, 18% OIL, 50% WATER, 29% MUD
380' TOTAL FLUID

TOOL SAMPLE: 6% GAS, 45% OIL, 25% WATER, 24% MUD

CHLORIDES: 85,000 ppm

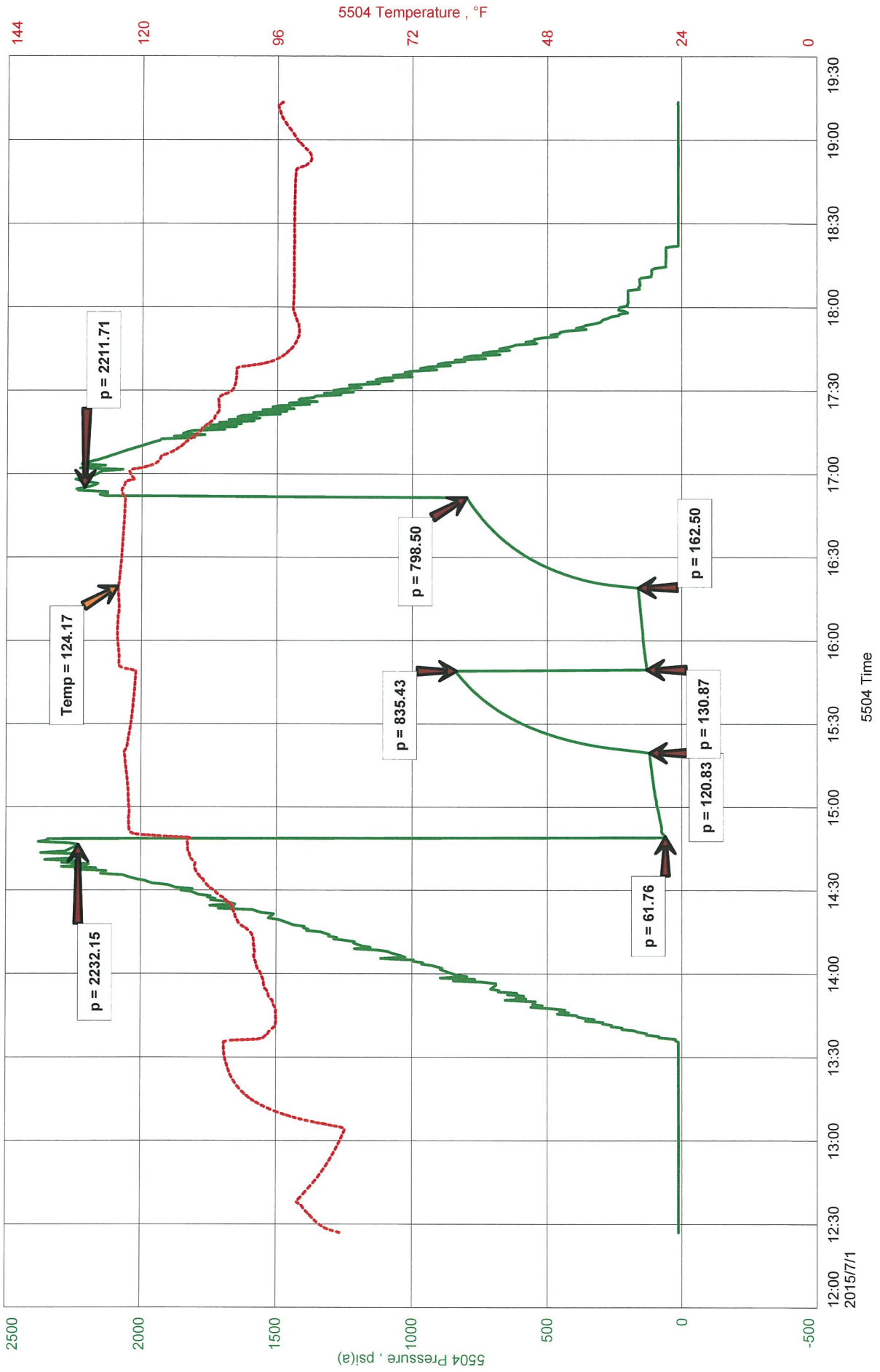
PH: 7.0

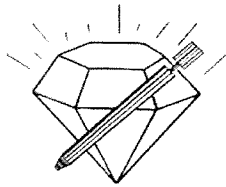
RW: .38 @ 86 deg.

PALOMINO PETROLEUM, INC.
 DST #3, MISSISSIPPIAN, 4492-4504
 Start Test Date: 2015/07/01
 Final Test Date: 2015/07/01

CINDA FLAX #2
 Formation: DST #3, MISSISSIPPIAN, 4492-4504
 Pool: ARNOLD EAST
 Job Number: T476

CINDA FLAX #2





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: CINDAFLAX2DST3

TIME ON: 12:27
 TIME OFF: 19:14

Company PALOMINO PETROLEUM, INC. Lease & Well No. CINDA FLAX #2
 Contractor VW DRILLING, LLC RIG #6 Charge to PALOMINO PETROLEUM, INC.
 Elevation 2504 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T476
 Date 7-1-15 Sec. 25 Twp. 16 S Range 25 W County NESS State KANSAS
 Test Approved By JERRY SMITH Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 4492 ft. to 4504 ft. Total Depth 4504 ft.
 Packer Depth 4487 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4492 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4473 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4501 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 122 ft. I.D. 2 1/4 in.
 Weight 9.15 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,500 P.P.M. Drill Pipe Length 4337 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 12 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 1 1/2 INCH BLOW, BUILDING, REACHING BOB 11 1/2 MIN. (NO BB)
 2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 23 1/2 MIN. (NO BB)

Recovered 185 ft. of GAS IN PIPE
 Recovered 210 ft. of G,SMCO, 7% GAS, 92% OIL, 1% MUD, GRAVITY: 39
 Recovered 110 ft. of G, W&MCO, 5% GAS, 56% OIL, 19% WATER, 20% MUD
 Recovered 60 ft. of G,O&MCW, 3% GAS, 18% OIL, 50% WATER, 29% MUD

Recovered <u>380</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of <u>CHLORIDES: 85,000 ppm</u>	Other Charges
Remarks: <u>PH: 7.0</u>	Insurance
<u>RW: .38 @ 86 deg.</u>	
<u>TOOL SAMPLE: 6% GAS, 45% OIL, 25% WATER, 24% MUD</u>	Total

Time Set Packer(s) 2:49 PM A.M. P.M. Time Started Off Bottom 4:49 PM A.M. P.M. Maximum Temperature 124 deg.
 Initial Hydrostatic Pressure..... (A) 2232 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 62 P.S.I. to (C) 121 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 835 P.S.I.
 Final Flow Period..... Minutes 30 (E) 131 P.S.I. to (F) 163 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 799 P.S.I.
 Final Hydrostatic Pressure..... (H) 2212 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.