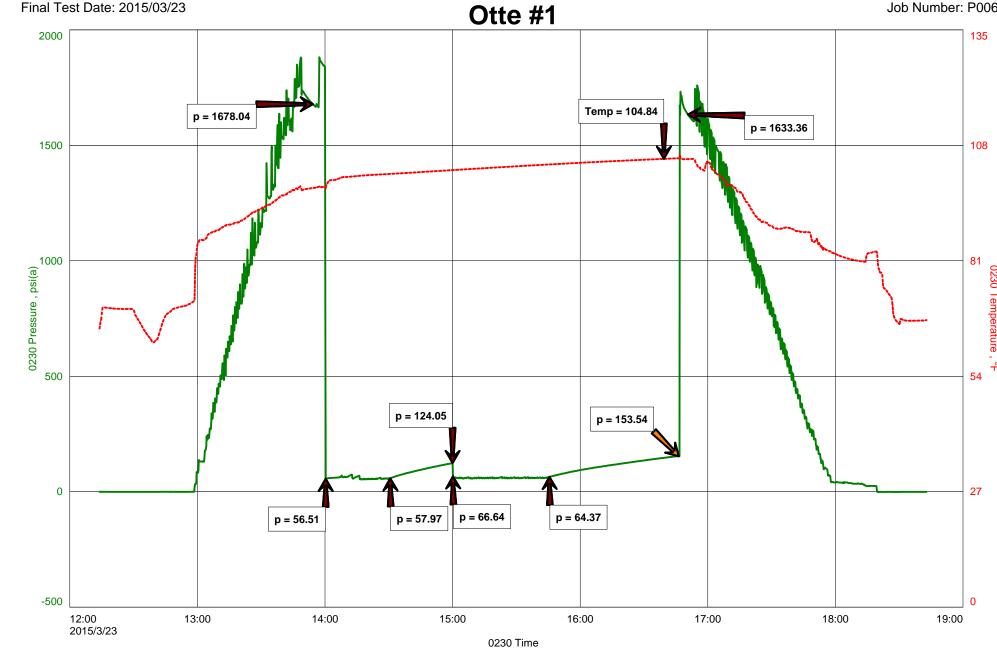
L.B. Exploration Dst #4 Arbuckle 3452-3541' Start Test Date: 2015/03/23 Final Test Date: 2015/03/23

Otte #1 Formation: Dst #4 Arbuckle 3452-3541' Pool: Wildcat

Job Number: P0064





Michael Carroll 620-617-0368 carroll.dtllc@gmail.com

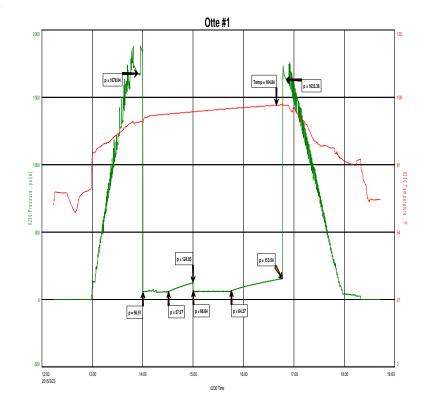
Hoisington, Kansas

General Information

Company Name L.B. Exploration

Contact **Michael Peterman Well Name** Otte #1 **Unique Well ID Dst #4 Arbuckle 3452-3541' Surface Location** Sec15-19s-14w Barton County **Field** Wildcat **Well Type** Vertical **Test Type Drill Stem Test Well Operator** L.B. Exploration

Formation Dst #4 Arbuckle 3452-3541' Well Fluid Type 01 Oil **Test Purpose Initial Test Start Test Date** 2015/03/23 **Start Test Time** 12:14:00 **Final Test Time** 18:32:00 **Job Number** P0064 2015/03/23 **Report Date Prepared By Michael Carroll**



TEST RECOVERY

Remarks Recovery: 189' Gas In Pipe

33' Mud 100%M With A Few Oil Specks

Total Fluid: 33'

Tool Sample: 100%M Small Scum Of Oil, Less Than 1%



DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: Otte#1Dst#4

TIME ON: 1214

TIME OFF: 1832

Company_L.B. Exploration	Lease & Well No. Otte #1	
Contractor Ninnescah Drilling	Charge to L.B. Exploration	
	e_Effective Pay	Ft. Ticket No. P0064
Date 3-23-15 Sec. 15 Twp. 19 S R		
Test Approved By_Jim Musgrove	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON OF THE PE	
Formation Test No. 4 Interval Tested from 34	152 ft. to 3541 ft. To	otal Depth 3541 ft.
Packer Depth 3447 ft. Size 6 3/4 in.	Packer depth	
Packer Depth 3452 ft. Size 6 3/4 in.	Packer depth	
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 3440 ft.	Recorder Number_ 595	50 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3520 ft.	Recorder Number 02:	30 Cap. 5000 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number	
Mud Type Chem Viscosity 68	Drill Collar Length	0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 10.4 cc.	Weight Pipe Length	0 ft. I.D. 2 7/8 in
Chlorides 7000 P.P.M.	Drill Pipe Length 342	25 ft. I.D. 3 1/2 in
Jars: Make STERLING Serial Number na	Test Tool Length2	27 ft. Tool Size 3 1/2-IF in
Did Well Flow? NO Reversed Out NO	Anchor Length89(25	a) ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1	in. Bottom Choke Size 5/8 in
Blow: 1st Open: 1/4"BLOW-BUILT TO 8 1/2" IN 30 MI	NUTES	NOBB
Blow: 1st Open: 1/4"BLOW-BUILT TO 8 1/2" IN 30 MI 2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES		
		NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES		NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECI 33 TOTAL FLUID	(S	NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECIAL	(S	NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECIAL FLUID Recovered 33 ft. of TOTAL FLUID Recovered ft. of	(S	NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECIAL	(S	NOBB NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECIFICATION Recovered 33 ft. of TOTAL FLUID Recovered ft. of Recovered ft. of Recovered ft. of Recovered	(S	NOBB NOBB
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECI Recovered 33 ft. of TOTAL FLUID Recovered ft. of Recovered Recovered ft. of Recovered Remarks: ft. of Remarks:	(S	NOBB NOBB Price Job Other Charges Insurance
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECIAL FLUID Recovered ft. of Recovered ft. of Recovered ft. of Remarks:	AN 1%	NOBB NOBB Price Job Other Charges
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECI Recovered 33 ft. of TOTAL FLUID Recovered ft. of Recovered Recovered ft. of Recovered Remarks: ft. of Remarks:	AN 1%	NOBB NOBB Price Job Other Charges Insurance
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2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of TOTAL FLUID Recovered ft. of Total Fluid Remarks: Total Fluid TOOL SAMPLE: 100%M WITH A SMALL SCUM OF OIL, LESS THOMAL A.M. P.M. Time Started Off Botal Fluid Initial Hydrostatic Pressure Minutes 30	AN 1% ottom 4:45P.M. A.M. P.M. Ma (A) 1678 P.S.I. (B) 57 P.S.I.	NOBB NOBB Price Job Other Charges Insurance
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered 189 ft. of GAS IN PIPE Recovered 33 ft. of MUD 100%M WITH A FEW OIL SPECE Recovered 33 ft. of TOTAL FLUID Recovered ft. of Recovered Recovered ft. of Remarks: TOOL SAMPLE: 100%M WITH A SMALL SCUM OF OIL, LESS THOMAS TIME Set Packer(s) 2:00P.M. A.M. P.M. Time Started Off Both Initial Hydrostatic Pressure Initial Flow Period Minutes 30 Initial Closed In Period Minutes 30	AN 1% ottom 4:45P.M. A.M. P.M. Ma (A) 1678 P.S.I. (B) 57 P.S.I. (D) 124 P.S.I.	NOBB NOBB NOBB Price Job Other Charges Insurance Total aximum Temperature 105 to (C) 58 p.S.I.
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered	AN 1% ottom 4:45P.M. A.M. P.M. Ma (A) 1678 P.S.I. (B) 57 P.S.I. (D) 124 P.S.I. (E) 67 P.S.I.	NOBB NOBB NOBB Price Job Other Charges Insurance Total aximum Temperature105
2nd Open: 3"BLOW-BUILT TO 10" IN 45 MINUTES Recovered	AN 1% ottom 4:45P.M. A.M. P.M. Ma (A) 1678 P.S.I. (B) 57 P.S.I. (D) 124 P.S.I.	NOBB NOBB NOBB Price Job Other Charges Insurance Total aximum Temperature 105 to (C) 58 p.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.