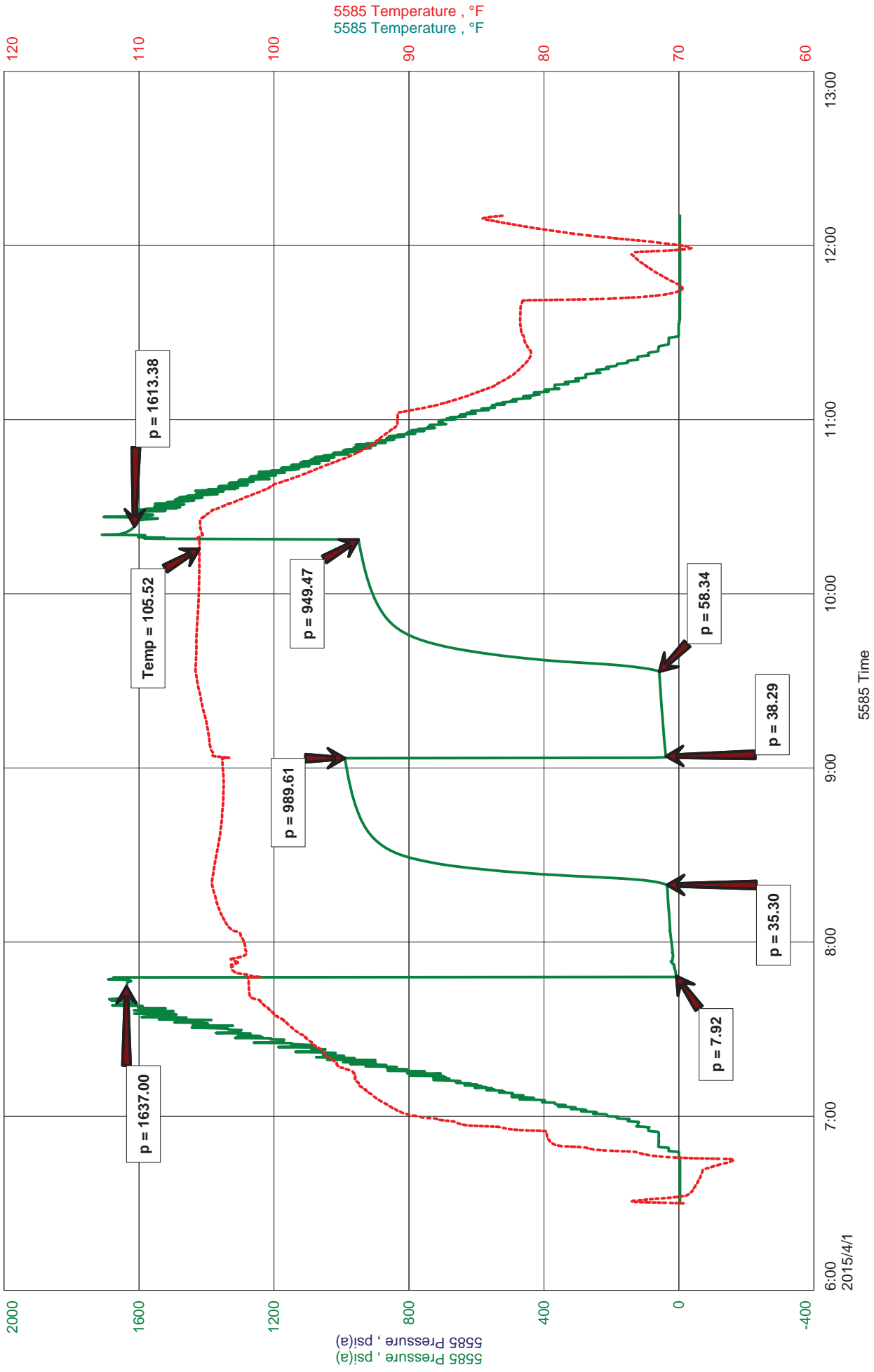


LB EXPLORATION
DST2 LANS H-I-J 3379-3437
Start Test Date: 2015/04/01
Final Test Date: 2015/04/01

CHISM-CONNER UNIT 1
Formation: DST2 LANS H-I-J 3379-3437
Pool: WILDCAT
Job Number: A157

CHISM-CONNER UNIT 1



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	LB EXPLORATION	Contact	MICHAEL PETERMANN	Job Number	A157
Well Name	CHISM-CONNER UNIT 1	Representative	ANDY CARREIRA	Well Operator	LB EXPLORATION
Unique Well ID	DST2 LANS H-I-J 3379-3437	Report Date	2015/04/01	Prepared By	ANDY C
Surface Location	SEC 15-19S-14W BARTON CNTY,KS	Field	WILDCAT	Well Type	Vertical

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS H-I-J 3379-3437
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/04/01	Start Test Time	06:30:00
Final Test Date	2015/04/01	Final Test Time	12:10:00

Gauge Name	5585
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Test Results

RECOVERY: 113' SOSMW TRACE OIL, 60%W, 40%M
113' TOTAL FLUID

CHLORIDES: 48000 PPM
RW: .15 @ 70
PH: 7

TOOL SAMPLE: TRACE OIL, WATER



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 06:30
 TIME OFF: 12:10

DRILL-STEM TEST TICKET
 FILE: CHISM-CONNER 1 DST2

Company LB EXPLORATION Lease & Well No. CHISM-CONNER UNIT 1
 Contractor NINNESCAH DRILLING Charge to LB EXPLORATION
 Elevation 1911 KB Formation LANS H-I-J Effective Pay _____ Ft. Ticket No. A157
 Date 4-1-15 Sec. 15 Twp. 19 S Range 14 W County BARTON State KANSAS
 Test Approved By KURT TALBOTT Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3379 ft. to 3437 ft. Total Depth 3437 ft.
 Packer Depth 3374 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3381 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3369 ft. Recorder Number 5585 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3381 ft. Recorder Number 8471 Cap. 10000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3000 P.P.M. Drill Pipe Length 3354 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 58 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SLOW BUILD TO 5" (NObb)
 2nd Open: SLOW BUILD TO 3.5" (NObb)

Recovered 113 ft. of SOSMW TRACE OIL, 60%W, 40%M
 Recovered 113 ft. of TOTAL FLUID
 Recovered _____ ft. of CHLORIDES: 48000 PPM

Recovered _____ ft. of _____	RW: .15 @ 70	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	PH: 7	
Recovered _____ ft. of _____		
Remarks: _____		

TOOL SAMPLE: TRACE OIL, WATER

Time Set Packer(s) 7:48 AM A.M. P.M. Time Started Off Bottom 10:18 AM A.M. P.M. Maximum Temperature 106
 Initial Hydrostatic Pressure..... (A) 1637 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 35 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 990 P.S.I.
 Final Flow Period..... Minutes 30 (E) 38 P.S.I. to (F) 58 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 949 P.S.I.
 Final Hydrostatic Pressure..... (H) 1613 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.