



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007589	1718	06/08/2015
INVOICE NUMBER			
91828330			

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Banta F 1-21
O LOCATION
B COUNTY Kiowa
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40847349	19843		Net - 30 days	07/08/2015		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/05/2015 to 06/05/2015</i>						
0040847349						
171812265A Cement-New Well Casing/Pi 06/05/2015						
A-Con Blend Common		200.00	EA	10.80	2,160.00	T
Common Cement		200.00	EA	9.60	1,920.00	T
Celloflake		100.00	EA	2.22	222.00	T
Calcium Chloride		940.00	EA	0.63	592.20	T
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA	135.00	135.00	
"8 5/8"" Guide Shoe (Red)"		1.00	EA	330.00	330.00	
"Baffle Plate Alum., 8 5/8"" (Blue)"		1.00	EA	102.00	102.00	
"8 5/8"" Basket (Blue)"		1.00	EA	189.00	189.00	
"Unit Mileage Chg (PU, cars one way)"		35.00	MI	2.70	94.50	
Heavy Equipment Mileage		70.00	MI	4.50	315.00	
"Proppant & Bulk Del. Chgs., per ton mil		658.00	EA	1.50	987.00	
Depth Charge; 0-500'		1.00	EA	600.00	600.00	
Blending & Mixing Service Charge		400.00	BAG	0.84	336.00	
Plug Container Util. Chg.		1.00	EA	150.00	150.00	
"Service Supervisor, first 8 hrs on loc.		1.00	EA	105.00	105.00	

PAID
 59548
 JUN 16 2015
SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,237.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	349.94
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,587.64
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer Hermes L. Looh		Lease No.		Date 6-6-2015	
Lease BSN+ "F"		Well # 1-21			
Field Order # 12265	Station Pratt, KS	Casing 8 5/8	Depth 545'	County Kiowa	State KS
Type Job CNW/ 8 5/8 SURFSEA			Formation TD-550	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad		Max		5 Min.
Depth 545	Depth	From	To	Pad		Min		10 Min.
Volume 34 3/4	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush Freshwater		Gas Volume		Total Load
Plug Depth 501	Packer Depth	From	To					

Customer Representative AIGN	Station Manager Kevin Gordley	Treater Darin Franklin
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Service Units	92911	84981	19843	19960	19862				
Driver Names	Darin	Ed	Ed	Bosney	Bosney				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30 AM					ON LOCATION / Safety meeting Basket - # 2 501'
					200SK A-con Blend, 3% OIL, 1/4# Cell flocc
					12 PPS, 2.47 veils, 14.45 wster
					200 SK Common, 2% OIL, 1/4# Cell flocc
					15.6 PPS, 1.70 veils, 5.23 wster
11:30 AM	200		88	5 1/2	PUMP 3 bbls wster
	200		43	5 1/2	mix 200SK 10% cement
				5 1/2	mix 200SK 19.1 cement
					Shut down
					Release plug
	200		0	3	Start displacement
	200		33	3	Bump plug
12:30 PM					Shut in
					Cement did circulate 10 bbls
					Job complete / Darin & crew
					Thank you!!!