

Daily Workover Report

Well:	Pettyjohn #2	Report #	: 1	Date:	6-Aug-15
Location	n:	AFE:	AEC072	Daily \$:	2,810
Rig:	Professional Pulling Service	KB:	1,977	Cum \$:	2,810
Supv:	Tanner Nelson	GL:	1,972	AFE \$:	55,058

Next Planned	Swab	Wellbore	Pipe Tally	Material
Operation:	Report	Diagram	ripe raily	Transfer

From To Hrs:Min		Hrs:Min	Detail Operations Report					
6:00 AM	6:30 AM	0:30	MIRU PPS					
6:30 AM	2:30 PM	8:00	RU sand pump. RIH tagged bottom @ 3300'					
			Sand pump returns are a hard iron sulfide scale.					
			160' fill up. Covering up bottom perfs 3300-03' & 3339-43'					
			RIH with bulldog bailer.					
			Tagged bottom @ 3267' Made about 10' Could make any more depth.					
			POOH bulldog bailer and rock bit.					
			Plugged two joints with iron sulfide hard scale.					
			Decided to drill out bottom of wellbore with mud pump and swivel.					
			Digging workover pits today.					
			RIH with 4 7/8" Rock Bit and 50 jts.					
			SDFN					
2:30 PM	3:00 PM	0:30	Rig Driving Time					
			Bottom 25' of tubing and bit are cut and shiny. Metal to metal contact.					
			Cory with Champion is working the samples from bottom.					
			Tight spot in casing @ 1650'					
		0.00						
То	tal	9:00						

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	1,710	1,710	12,000	PPS
9579 Supervision	300	300	2,400	Tanner Nelson
9565 Rentals	800	800	500	Crawford Supply (bulldog bailer)
9584 Vacuum Truck	0	0	500	
9570 Roads & Location	0	0		
9501 Stimulation Services	0	0	2,800	
9553 Miscellaneous	0	0	5,005	
9485 Tubing	0	0	9,500	
9491 Wellhead Equipment	0	0	2,500	
9408 Connections, Valves & Fittings	0	0	1,500	
9460 Pumping Unit	0	0	4,253	
9458 Prime Mover	0	0	6,500	
9465 Rods - Pumping String	0	0	6,100	
9461 Bottom Hole Pump	0	0	1,500	
9508 Cementing & Services	0	0		
	0	0		
Total	2,810	2,810	55,058	



Total

Daily Workover Report

TREK			Dai	IY WOIK	over Ke	port			
Well:	Pettyjohn #	2			Report #	: 2	Date: 7-Aug-15		
Location:					AFE:	AEC072	Daily \$: 1,170		
Rig:	Professiona	al Pulling Se	ervice	-	KB:	1,977	Cum \$: 3,980		
Supv:	Tanner Nel			-	GL:	1,972	AFE \$: 55,058		
Next Pla	nnod								
Operation							Pipe Tally Transfer		
		11	_						
7:00 AM	To 7:30 AM	Hrs:Min 0:30	Rig Driving	Time	Detai	Operations Rep	oort		
7:30 AM	9:30 AM	2:00		IH with drill	hit				
7.30 AIVI	9.30 AW	2.00	Had tight spot in casing @ 1650'						
				down havir					
				go any deep		equently.			
						to 050! 2 2/0!! T	aine in bala		
			POOH. Tubing parted. Left 30 jts 950' 2 3/8" Tubing in hole.						
			Parted joint of tubing indicates that we have collapsed casing about 1650' Tubing looks like it went horizontal outside of casing.						
			SDFN	KS like it we	int nonzoni	al outside of cas	ng.		
9:30 AM	10:00 AM	0:30	Rig Driving	Time					
9.50 AW	10.00 AW	0.50			Have cont	acted KCC.			
				plugging o					
	 					the NCC.			
			RIH with open ended tubing. Try to run pipe by bad spot in casing.						
			If we can not. Pull 1 jt above and plug.						
			if we can not. I dir i jt above and plug.						
									
			†						
			 						
			†						
			†						
To	otal	3:00							
С	ost Estim	ate	Daily \$	Cum \$	AFE\$		Comments		
9561 Pulling	Miles Sales Morrows ST		570	2,280	12,000		PPS		
9579 Superv	rision		300	600	2,400		Tanner Nelson		
9565 Rental				800	500				
9584 Vacuui	m Truck			0	500				
9570 Roads			300	300	0	G	S&S Roustabout		
	ation Services			0	2,800				
9553 Miscell	aneous			0	5,005				
9485 Tubing	1			0	9,500				
9491 Wellhead Equipment				0	2,500				
	ctions, Valves			0	1,500				
9460 Pumpi				0	4,253				
9458 Prime				0	6,500				
9465 Rods -	Pumping Strir	ng		0	6,100				
9461 Botton				0	1,500				
Formation and the second	ting & Service	s		0	0				
0				0	0				

3,980 55,058

1,170



Daily Workover Report

Well:	Pettyjohn #2	Report #: 3	Date: 10-Aug-15
Location	n:	AFE: AEC072	Daily \$: 9,510
Rig:	Professional Pulling Service	KB : 1,977	Cum \$: 13,490
Supv:	Tanner Nelson	GL : 1,972	AFE \$: 55,058

Next Planned	Diversell	Dina Tally, Material
Operation:	Plug well.	Pipe Tally Transfer

From	То	Hrs:Min	Detail Operations Report
8:30 AM	9:00 AM	0:30	Rig Driving Time
9:00 AM	12:30 PM	3:30	RIH as follows:
			54 jts 2 3/8" EUE Tubing open ended
			tagged collapsed casing @ 1690'
			Pull 1 jt. Bottom of tubing @ 1680'
			MIRU Swift Services
			Pump down first plug 175sx 200# hulls
			Pulled 15 jts to 1200'
			Pump down second plug 100sx 200# hulls
			Pulled 13 jts to 800'
			Pump down third plug 80sx 100# hulls
			Pulled 13 jts to 400'
			Pump down fourth plug 90sx 100# hulls
			RDMO Swift Services
			SDFN
			Shooting fluid level later this afternoon. Order more cement for tomorrow.
12:30 PM	1:00 PM	0:30	Rig Driving Time
			Fluid Level @ 455'
-	tal	4:30	
10	lai	4.30	

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	760	3,040	12,000	PPS
9579 Supervision	300	900	2,400	Tanner Nelson
9565 Rentals		800	500	
9584 Vacuum Truck	850	850	500	RGN
9570 Roads & Location		300	0	
9501 Stimulation Services		0	2,800	
9553 Miscellaneous		0	5,005	
9485 Tubing		0	9,500	
9491 Wellhead Equipment		0	2,500	
9408 Connections, Valves & Fittings		0	1,500	
9460 Pumping Unit		0	4,253	
9458 Prime Mover		0	6,500	
9465 Rods - Pumping String	, p	0	6,100	
9461 Bottom Hole Pump		0	1,500	
9508 Cementing & Services	7,600	7,600	0	Swift Services
0		0	0	
Total	9,510	13,490	55,058	



Total

Daily Workover Report

TREK			Dali	y work	over ive	port			
Well:	Pettyjohn #	2			Report #	: 4		Date:	11-Aug-15
Location:				•	AFE:	AEC072	-	Daily \$:	2,400
Rig:	Professiona	al Pulling Se	rvice	-0	KB:	1,977	-8	Cum \$:	15,890
Supv:	Tanner Nel	Ison		•/	GL:	1,972	•%	AFE \$:	55,058
Next Pla	nned							D: T.	Material
Operation	on:							Pipe Tally	Transfer
From	То	Hrs:Min			Detail	Operations	Report		
7:30 AM	8:00 AM	0:30	Rig Driving	Time					
8:00 AM	10:00 AM	2:00		ıbing. Tagg					
				20' Circula					
						ith cement.			
			RDMO Sw	ift Services	& PPS				
			XXXX Wel	l Plugged X	XXX				
			Plugging w	itnessed by	V KCC ren	WHO			
			i lagging w	ntriessed by	у коо тер.	VVIIO			
			-						
	otal	2:30							
С	ost Estim	ate	Daily \$	Cum \$	AFE \$			ments	
9561 Pulling			400	3,440	12,000			PPS	
9579 Super			300	1,200	2,400		Tanne	r Nelson	
9565 Rental				800	500				
9584 Vacuu			200	1,050	500		R	RGN	
9570 Roads	- All Procedures Assistance		-	300	0				
	ation Services			0	2,800				
9553 Miscel			-	0	5,005				
9485 Tubing				0	9,500				
9491 Wellhead Equipment 9408 Connections, Valves & Fittings				0	2,500 1,500				
9408 Conne 9460 Pumpi		a rittings		0	4,253				
9450 Pumpi 9458 Prime				0	6,500				
	Pumping Strii	na		0	6,100				
9461 Botton		פיי		0	1,500				
- TO 2002	ting & Service	ns.	1,500	9,100	0				
0			.,,500	0	0				

15,890 55,058

2,400



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Serv	ices,	Inc.	C	CITY, STATE,	ZIP CO	DOE							PA	GE 1	OF /	
SERVICE LOCATIONS 1. WELL/PROJECT NO. 2. A/CS S. C. 4/ ZS TICKET TYPE SERVICE SALES PROJECT SALES			ONTRACT	ACTOR FESSIMAL PULLING			RIG NAME/NO.	DELIVERED COZ	TO #7/0	J.		DATE OWNER S-/0-/5 ORDER NO.				
4. REFERRAL LOCATION	- 4	WELL TYPE	TIONS	WE	~		URPOSE PT-H		WELL PERM				ELL LOCATION			
PRICE REFERENCE		RY REFERENCE/ I NUMBER	roc	ACCOUNTING	G DF		DESCRIPTION	- Mary	QTY.	U/M	QTY.	U/M	UNIT		AMOUNT	
575			1			MILEAGE # 1)1			40	Ngi	7 404		5	60	200	0 0
5767			1		,	Pamp CHA	KGE - DTA	. A0	11	EA			800	00	500	00
290			1		_	D-Air				Ene			42	00	210	100
375			1		-	COTTON SEL	ED Horrs	A 5 h	8	252	- 14		30	00	240	CF.
328-4			2			60/40 Poz	MIX 1/1/6	Ger)	450	SKI		<u> </u> 	10	75	4612	5
										1						
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but are not limited LIMITED WARRA	NTY provisio	ns.		NITY, and		SWIFT SER	VICES INC	MET YOUR NEEDS OUR SERVICE WA	87 S							
UST BE SIGNED BY CUS TART OF WORK OR DELI			OR TO	11		P.O. BO	OX 466	PERFORMED WITH WE OPERATED TH AND PERFORMED CALCULATIONS SATISFACTORILY	IE EQUIPMEN JOB	T			TAX			
TIME SIGNED A.M.					G (triv	785-798-2300			TOMER DID NOT WISH TO RESPOND				TOTAL			
		CUSTOME	RACCE	PTANCE	DE MA	TEDIALS AND SERVICES	The customer berefy askn	autodana ransial of th	a malorial	-	a lialada a di	-	-	72		

WIFT OPERATOR DAVID FAGERTON

APPROVAL

Thank You.

STOMER THEY ARE (LO			WELL NO.			LEASE,		ICES, INC. DATE 2-10-15 PAGE TICKET NO. 25723
	EVER STORY		#2			L Kenn	Torla	JOB TYPE THE TICKET NO. 25723
NO.	TIME	RATE (BPM)	(BBL) (GAL)	PUM	C	PRESSUR TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	845						Market .	ON COUNTION
1756	23,550				10			
	Act March				1	AMERICAN MATERIAL STATES	SERVE SE	23/8 x 5/2
II Nation							iv.u.	- Tubing erver @ 1490'
					9.89			- ROM TORAN TAG STURK TURNE
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19.0								
10 July 1						44 4		157 Plus @ 1680'
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	1150)	0.5	25	1		0		END CINT



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4. REFERRAL LOCATION		INVOICE INSTRU	CTIONS		Ou	WO	P77+										
PRICE REFERENCE				DF DESCRIPTION					QTY.	U/M	QTY.	UM	UNIT PRICE		AMOUN	IT .	
575			1			MILEAGE # 111	- REF TICK	v 2:	c~ 2 7×	40	Mi.			5	100	200	100
290			and	J.		D-AIR	e-Kri inte	, , , , ,	7.43	1	Enc			4/2	00	42	100
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the terms and cond but are not limited	litions on the re	everse side here	eof whic	h include,		REMIT PA	YMENT TO:	WE UND	T BREAKE	PERFORMED DOWN?	AGRE	E UN- DECIDED	DIS- DIS- AGRE	PAGE TOT	AL	1205	7
TUST BE SIGNED BY CUITART OF WORK OR DEL	STOMER OR CUST IVERY OF GOODS	OMER'S AGENT PR	IOR TO	□ A.M. □ P.M.		P.O. BO NESS CITY	OX 466 (, KS 67560 18-2300	WE OPER AND PER CALCULA SATISFAG	RVICE WA MED WITH RATED TH FORMED ATIONS CTORILY?	S HOUT DELAY? HE EQUIPMENT JOB	ERVICE?	ON E		TAX			
Salas Part	12 1 100 190 Aug	CUSTOM	ER ACCE		F MA		18-2300 The customer hereby ackn	ESTATE NAME OF THE PARTY OF THE		OMER DID NOT	WISH TO	RESPOND					

DAVID EDGERTON

APPROVAL

Thank You!

TOMER	ck Are	o (LC	WELL NO.	ລ	LEASE	Serv	JOB TYPE	TICKET NO.
HART	TIME	RATE (BPM)	VOLUME	PUMPS	PRESSUR	RE (PSI)	ARE NO ISSUADED FOR PROPERTY.	
NO.	835	(BPM)	(BBL) (GAL)	T	TUBING	CASING	DESCRIPTION OF OPERATION	AND MATERIALS
							Ch Lockton	
							21/8 x 51/2	
							- TAG CM+@ 3	201
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27 A.								
							Ist Plua e 3	300
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	920	4	13		300		CIRC CM+	
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1.4			1					

Professional Pulling Service, LLC	PULLED	RUNBACK
P.O. Box 486	PUMP	PUMP
Hays, Kansas 67601	Make	Make
(785) 628-7443 • Cell: (785) 623-7745 Order No	Size Length	Size Length
Order No.	SUBS	SUBS
W.S. No Invoice No	Length	Length
Company Trek AEC	Size	Size
Called By	RODS	RODS
	No	No.
Lease prtty John Well No. 72	Size	Size
County ROOKS State KS.	TUBING	TUBING
Remarks:	Joints	Joints
*	Size Thread	Size Thread
8-05 Drave sig to Loc spot it	PUPS	PUPS
in shot down drave in.	Length	Length
XVVXXXXXXX	BARREL	BARREL
	Length	Length
	SEATING NIPPLE	SEATING NIPPLE
set W/O-W/H R/U-5/p tag both	PERFORATION	PERFORATION
at 3300 RID-5/p Run B/B-8/5-CM	MUD ANCHOR	8-05
, 81		
20 Jts 1/0 bailer of The tallyer	Unit No. Rig Hrs	8-06 Rate
fag W/in 103 Fts at 3266 Work		0
Bailor for I HR Make no hold		
1 1	S/Pump 1 depthomet	N8-07
trip out Ran 1/B- 8/5 50 0/5	ZXP/DOPE, Hr	s. 4 Rate
shot down drove in XXXX	5 gal W/gar Hr	s. Rate
8-07 Drove to Loc Ran 30 Tts	8-07	2
stock out at 2600 trip out got	5 gal W/gar Hr	s. Rate
parted tog last 30 Its in hole		

Professional Pulling Service, LLC PULLED RUNBACK P.O. Box 486 PUMP PUMP_ Hays, Kansas 67601 Make _ Make __ (785) 628-7443 • Cell: (785) 623-7745 Size ___ Length :___ Size __ Length __ Order No. _ SUBS___ SUBS Invoice No. _ Length ____ Length ___ Company Trek Size Size ____ RODS __ RODS Called By No. ____ Well No. #72 Size __ TUBING ____ TUBING _____ Joints_____ Remarks: Size ___ Thread __ Size ___ Thread ____ PUPS ____ PUPS_____ Longth ___ Length ___ BARREL BARREL ____ Length __ Length _____ SEATING NIPPLE SEATING NIPPLE __ PERFORATION _ PERFORATION ___ MUD ANCHOR _ MUD ANCHOR _ 8-10 Rate Hrs. Rate Hrs. Hrs. Rate