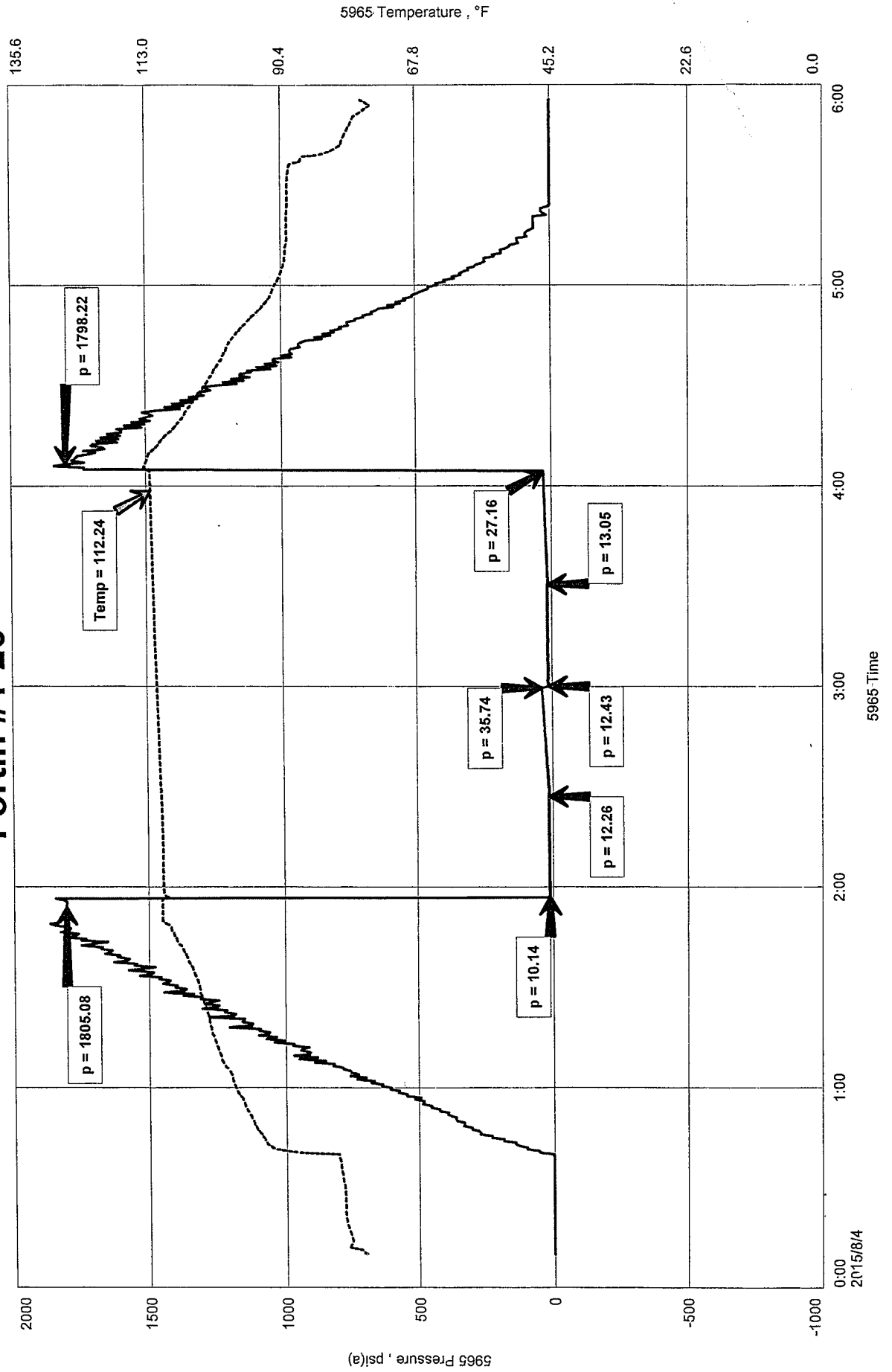
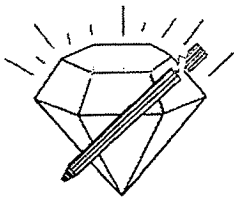


Slawson Exploration Company, Inc  
 DST 3 Lan "I&J" 3778-3846  
 Start Test Date: 2015/08/04  
 Final Test Date: 2015/08/04

Fortin #1-26  
 Formation: Lan "I&J"  
 Pool: Wildcat  
 Job Number: W203

# Fortin #1-26





**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
Fortin1-26DST3

Company Slawson Exploration Company, Inc. Lease & Well No. Fortin No. 1-26  
Elevation 2671 KB Formation Lansing "I" & "J" Effective Pay \_\_\_\_\_ Ft. Ticket No. W203  
Date 8-4-15 Sec. 26 Twp. 2S Range 28W County Decatur State Kansas  
Test Approved By Patrick J. Deenihan Diamond Representative Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3,778 ft. to 3,846 ft. Total Depth 3,846 ft.  
Packer Depth 3,773 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 3,778 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 3,764 ft. Recorder Number 5965 Cap. 5,000 psi.  
Bottom Recorder Depth (Outside) 3,779 ft. Recorder Number 5587 Cap. 5,000 psi.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor VW Drilling, LLC - Rig 12 Drill Collar Length 120 ft I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 50 Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,633 ft I.D. 3 1/2 in.  
Chlorides 2,000 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 7 Anchor Length 68 ft. Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. No blow back during shut-in.  
2nd Open: No blow. No blow back during shut-in.

Recovered 2 ft. of mud = .009840 bbls.  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks Tool Sample Grind Out: Mud

Time Set Packer(s) 1:57 A.M. Time Started off Bottom 3:57 A.M. Maximum Temperature 112°  
Initial Hydrostatic Pressure.....(A) 1805 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 10 P.S.I. to (C) 12 P.S.I.  
Initial Closed In Period.....Minutes 30 (D) 36 P.S.I.  
Final Flow Period.....Minutes 30 (E) 12 P.S.I. to (F) 13 P.S.I.  
Final Closed In Period.....Minutes 30 (G) 27 P.S.I.  
Final Hydrostatic Pressure.....(H) 1798 P.S.I.



# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

Company Name	Slawson Exploration Company, Inc	Job Number	W203
Contact	Steve Slawson	Representative	Wilbur Steinbeck
Well Name	Fortin #1-26	Well Operator	Slawson Exploration Company, Inc
Unique Well ID	DST 3 Lan" I&J" 3778-3846	Report Date	2015/08/04
Surface Location	26-2s-28w Decatur/Kan	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Patrick Deenihan

## Test Information

Test Type  
 Formation  
 Well Fluid Type  
 Test Purpose (AEUB)

Conventional  
 Lan "I&J"  
 01 Oil  
 Initial Test

Start Test Date	2015/08/04	Start Test Time	00:10:00
Final Test Date	2015/08/04	Final Test Time	05:55:00

## Test Recovery

Recovery: 2' Mud

Tool Sample: Mud