



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1001662	1718	08/06/2015
INVOICE NUMBER			
91881303			

Pratt (620) 672-1201
 B GLOBE OPERATING
 I PO Box: 12
 L GREAT BEND
 L KS US 67530
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Wright 2
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

BES
 1581
 3004

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40863610	19843		Net - 30 days	09/05/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/03/2015 to 08/03/2015</i>				
0040863610				
171812550A Cement-New Well Casing/Pi 08/03/2015				
Cement 5 1/2" Longstring				
A Serv Lite	80.00	EA	6.50	520.03 T
AA2 Cement	125.00	EA	8.50	1,062.56 T
Celloflake	51.00	EA	1.85	94.36 T
C-41P	30.00	EA	2.00	60.00 T
Salt	623.00	EA	0.25	155.76 T
FLA-322	59.00	EA	3.75	221.26 T
Cement Friction Reducer	36.00	EA	3.00	108.01 T
Gilsonite	625.00	EA	0.34	209.39 T
Claymax KCL Substitute	4.00	EA	17.50	70.00 T
"Top Rubber Cmt Plug, 5 1/2" ""	1.00	EA	52.50	52.50
"Guide Shoe - Regular, 5 1/2" (Blue)"	1.00	EA	125.01	125.01
"Turbolizer, 5 1/2" (Blue)"	6.00	EA	55.00	330.02
Flapper Type Insrts Float Valve 5 1/2"(BI	1.00	EA	107.51	107.51
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	2.25	101.26
Heavy Equipment Mileage	90.00	MI	3.75	337.52
"Proppant & Bulk Del. Chgs., per ton mil	425.00	EA	1.25	531.28
Depth Charge; 3001-4000'	1.00	EA	1,080.04	1,080.04
Blending & Mixing Service Charge	205.00	BAG	0.70	143.51
Casing Swivei Rental	1.00	EA	100.01	100.01
Plug Container Util. Chg.	1.00	EA	125.01	125.01
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,622.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	187.60
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,810.14
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	GLOBE OPERATING		Lease No.			Date	08-03-15	
Lease	WRIGHT		Well #	2				
Field Order #	Station	Casing	Depth	County	State			
12550	PRATT KS	5 1/2	3616	BARTON	KS			
Type Job	CNW 5 1/2 LONGSTRIP			Formation	Legal Description			
					32-20-13			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								5 Min.
Depth	Depth	From	To	Pre Pad	Max			
3616								10 Min.
Volume	Volume	From	To	Pad	Min			
87								15 Min.
Max Press	Max Press	From	To	Frac	Avg			
2000								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
N/C								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
3375								

Customer Representative					Station Manager	DAVE SCOTT	Treater	D. J. [Signature]		
Service Units	37900	84981	19843	19903	19802					
Driver Names	SULLIVAN EDANBO		FRANKLIN							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					on loc
					Run 84 sts 5 1/2 14" csg.
					cont. 2, 4, 6, 8, 10, 12
3:20					CASING ON BOTTOM
3:30					Hook Rg circ
4:40			9	5	At min 30 sk B-Serve Lite 13 app
			32		At min 125 sk AA-2 15 app
					cont mixed shut down wash, plug 425
					Release Plug
				6	St Disp w/ 2% KCL WATER
	300				LIFT PS
				3.5	Slow Rate
5:15	1500		87		Plug down
			7	2	Plug RH w/ 30sk
			5		Plug MH
					JOB Complete
					Thank you