



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12684 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8/20/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>L.P. Drilling, Inc</u>		LEASE <u>Schlessiger/Hickel</u>		WELL NO. <u>17</u>						
ADDRESS _____		COUNTY <u>Benton</u>		STATE <u>Ks</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scotly, Scotly, Mike & Ed</u>								
AUTHORIZED BY <u>L.D. Davis</u>		JOB TYPE: <u>Squeeze Probs (NW)</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>19905</u>	<u>2</u>									
<u>73768</u>	<u>.25</u>									
						ARRIVED AT JOB	<u>8/20/15</u>	AM	PM	<u>12:00</u>
						START OPERATION	<u>8/20/15</u>	AM	PM	<u>3:00</u>
						FINISH OPERATION	<u>8/20/15</u>	AM	PM	<u>5:00</u>
						RELEASED	<u>8/20/15</u>	AM	PM	<u>5:45</u>
						MILES FROM STATION TO WELL _____				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By D. Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100C</u>	<u>Common Cement</u>	<u>SK</u>	<u>75</u>		<u>1725.00</u>
<u>CC 135</u>	<u>C-18 Fluid loss</u>	<u>Gal</u>	<u>5</u>		<u>740.00</u>
<u>E 100</u>	<u>Light Mileage Charge Pickups</u>	<u>MI</u>	<u>65</u>		<u>292.50</u>
<u>E 101</u>	<u>Heavy Equipment Mileage</u>	<u>MI</u>	<u>130</u>		<u>975.00</u>
<u>E 113</u>	<u>Prop & Bulk Delivery Charge</u>	<u>TM</u>	<u>231</u>		<u>576.88</u>
<u>CE 204</u>	<u>Depth Charge 500' - 4000'</u>	<u>ft</u>	<u>1</u>		<u>2160.00</u>
<u>CE 240</u>	<u>Blending & Mixing Service Chg</u>	<u>SK</u>	<u>75</u>		<u>105.00</u>
<u>CE 500</u>	<u>Cement Squeeze Material</u>	<u>EA</u>	<u>1</u>		<u>500.00</u>
<u>S003</u>	<u>Service Supervision Hour & hrs</u>	<u>EA</u>	<u>1</u>		<u>175.00</u>
SUB TOTAL					<u>6224.38</u>

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 4,045.84
JWW

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: L.D. Davis By D. Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>L.D. DeWing, Inc</i>		Lease No.		Date <i>8/17/15</i>	
Lease <i>Schlosser / Hubel</i>		Well # <i>1-7</i>			
Field Order # <i>126811A</i>	Station <i>Pratt KS</i>	Casing <i>2 1/2</i>	Depth	County <i>Barton</i>	State <i>KS</i>
Type Job <i>Squeeze Pads</i>			Formation <i>crin</i>	Legal Description <i>7-17-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/2</i>	<i>2 1/8</i>	From	To	Pre Pad	Max		5 Min.	
<i>2 1/8</i>	<i>2 1/8</i>	From	To	Pad	Min		10 Min.	
<i>2000</i>	<i>2000</i>	From	To	Frac	Avg		15 Min.	
<i>2 1/8</i>		From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Karen Goodley</i>	Treater <i>Scott Gwynne</i>
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Service Units	<i>75970</i>	<i>77656</i>	<i>76154</i>						
Driver Names	<i>Scott</i>	<i>Mark</i>	<i>Solby</i>	<i>Scotty</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On location Solby Meeting Rig up</i>
<i>3:00</i>		<i>2000</i>			<i>Pressure Test</i>
<i>3:15</i>		<i>500</i>	<i>5</i>	<i>2.5</i>	<i>Isid annulus</i>
<i>3:20</i>		<i>500</i>		<i>2.25</i>	<i>Set injector rate</i>
<i>3:35</i>		<i>500</i>		<i>2.75</i>	<i>Mix 25 st's Luvamon with fluid to</i>
<i>3:38</i>		<i>300</i>	<i>5</i>	<i>2.25</i>	<i>Mix 50 st's Luvamon</i>
<i>3:44</i>		<i>250</i>	<i>11</i>		<i>Shut down</i>
					<i>blush pump & lines</i>
<i>3:46</i>		<i>250</i>		<i>2.1</i>	<i>Start Displacement</i>
<i>3:50</i>		<i>700</i>	<i>7</i>	<i>2.1</i>	<i>Pressure increase 10000 at pads</i>
<i>3:55</i>		<i>2000</i>	<i>7</i>		<i>Shut down</i>
<i>3:55</i>		<i>2000</i>			<i>Stage</i>
<i>4:01</i>		<i>500</i>		<i>1.1</i>	<i>Reverse out</i>
<i>4:19</i>		<i>0</i>	<i>76</i>		<i>Shut down</i>
<i>4:25</i>		<i>1000</i>			<i>Run in 3 tanks pressure up tubed</i>
<i>4:27</i>				<i>2</i>	<i>Reverse out tubing casing clear</i>
<i>5:00</i>		<i>250</i>	<i>56</i>		<i>Shut down</i>
					<i>Job complete</i>