



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12611 A

T-1TS-12W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	8-5-15	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER	L.D. Drilling, Inc.			LEASE	Schlessinger/Hickel			WELL NO.	1-7		
ADDRESS				COUNTY	Barton		STATE	Kansas			
CITY				STATE	Kansas						
AUTHORIZED BY				SERVICE CREW	C. Messick; M. McGraw; M. Sparks						
				JOB TYPE:	C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	8-4-15	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME	9:00
19,905	.75					ARRIVED AT JOB	8-4-15	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME	11:45
T3768	.75					START OPERATION	8-5-15	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME	12:50
						FINISH OPERATION	8-5-15	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME	1:35
						RELEASED	8-5-15	DATE	AM <input checked="" type="checkbox"/> PM <input type="checkbox"/>	TIME	1:45
						MILES FROM STATION TO WELL	65				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Tom Blake  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz	sk	300	\$	3,600 00
CC 102	Cell plate	Lb	75	\$	277 50
CC 109	Calcium Chloride	Lb	774	\$	812 70
CF 153	Wooden Cement Plug, 8 5/8"	Ea	1	\$	160 00
E 100	Unit Mileage Charge - Pickups, small vans & cars	mi	65	\$	292 50
E 101	Heavy Equipment Charge	mi	130	\$	975 00
E 113	Proppant & Built Delivery	Tm	839	\$	2,096 25
CE 200	Depth Charge 0 Feet To 500 Feet	4	4 Hr	\$	1,000 00
CE 240	Blending & Mixing Service	sk	300	\$	420 00
S 003	Service Supervisor	Ea	1	\$	175 00
CE 504	Plug Container	Job	1	\$	250 00

SUB TOTAL \$10,058 95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$6,538 32

SERVICE REPRESENTATIVE: <u>Janice R. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Tom Blake</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer L.D. Drilling, Inc.	Lease No.	Date 8-5-15
Lease Schlessinger/Hickel	Well # 1-7	
Field Order # 12,611	Station Pratt, Kansas	Casing 8 5/8" 23Lb.
Type Job C.N.W. - Surface	Depth 432 Feet	County Barton
	Formation	State Kansas
		Legal Description 7-175-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23Lb./Ft.	Tubing Size 2 3/8" 11.3Lb./Ft.	Shots/Ft	300 sacks	Acid	60/40 Poz with	RATE	PRESS	ISIP
Depth 432 Feet	Depth	From	To	Pre-Flush	28 Total Gal, 38 Calcium Chloride, .25 Lb./St. cell plate			5 Min.
Volume 27.6 Bbl.	Volume	From	To	Pre-Flush	14.8 Lb./Gal., 1.21 Gal./St., 5.18 Gal./St.			10 Min.
Max Press 300 PSI	Max Press	From	To	Pre-Flush				15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 417 Feet	Packer Depth	From	To	Flush	26.5 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Doug Buttig	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	77,686	19,905
Driver Names Messich	McGraw	Sparks
79,959	73,768	

Time P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:45	8.4-15				Trucks on location and hold safety meeting.
11:45					Royal Drilling start to run 10 Joints 23 Lb./Ft. 8 5/8" casing.
12:41					Casing in well. Circulate for 5 minutes.
12:50	200			5	Start Fresh water Pre-Flush.
	200		10	5	Start mixing 300sacks 60/40 Poz.
			<del>66</del> 75		Release wooden Plug.
	100			5	Start Fresh water Displacement
1:15	300		26.5		Plugdown. Shut in well.
					Circulated 10 sacks cement to pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mike, Mathew