



CEMENTING LOG

STAGE NO. _____

CEMENT DATA:

Date 5-31-15 District Oakroy Ticker No. 064736
 Company Bereco Rig Bereco 1 Spacer Type _____
 Lease Arnold W Well No. 1-1 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 County Stanton State Ks Location 1-29-41 Field _____
 Location Johnson 2.5 3/4 W N100
 CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 65/95 40 gal
3900 1/4" flow sec Excess _____
 Amt. 695 Sks Yield 1.99 ft³/sk Density 12.96 PPG
 TAIL: Pump Time _____ hrs. Type com
 Excess _____
 Amt. 150 Sks Yield 1.33 ft³/sk Density 14.9 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top RB Bottom _____

Pump Trucks Used 431
 Bulk Equip. 457
890

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 1703 ft. P.B. to _____ ft.

Float: Equip: Manufacturer Weather Ford
 Shoe: Type Cement nose Depth 1702.36
 Float: Type API Inset Depth 1720.54
 Centralizers: Quantity 3 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Water Amt. 10577 Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 1.0637 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____ CEMENTER Andrew

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						Start mixing life
						Life mixed start com
						com mixed
						Stop pump
						Release plug
						Start Displacement
				10		
				10		
				10		
				10		
				10		
				10		
				10		
				10		
				10		
				5		
						Plug landed
						Float held
						Cement did circulate